



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Oct/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Oct/2009 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.198	887.419	1) Madhya Pradesh	52.393	444.561
2) Hydro	4.878	46.628	2) Gujrat	14.582	100.139
3) Gas	13.211	110.494	3) Goa	-7.414	-53.459
Total MSGENCO	133.287	1044.541	4) TAPS 1&2 (Inj.)	7.258	57.866
B) OTHERS			5) Pench (Excess)	-0.948	-2.431
1) RGPPL Gas	23.035	168.299	# Total Cent. Sector	65.871	546.676
2) Wind Generation	8.581	84.305	F) Other Exchanges		
3) PENCH (MS)	0.948	2.431	1) With TPCL	-9.396	-81.035
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	29.355	208.016	1) MSEDCL Bilateral	1.812	15.442
2) TPCL Hydro	0.779	15.767	Include PX	0.000	0.000
TOTAL TPCL	30.134	223.783	2) MUMBAI Bilateral	10.791	86.319
3) REL Thermal	12.624	99.954	Include PX	0.000	13.508
D) STATE			3) MUMBAI Schedule	10.791	89.644
1) Thermal (A1+C1+C3)	157.177	1195.389	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	6.605	64.826	1) MSEDCL	222.326	1765.217
3) Gas (A3+B1)	36.246	278.793	2) TPCL	34.328	264.357
4) Wind (B2)	8.581	84.305	3) REL	17.822	140.402
TOTAL STATE	208.609	1623.313	TOTAL STATE	274.476	2169.976

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4872	4882	4599
MSGENCO Hydro	217	755	50
MSGENCO Gas	468	619	485
MSGENCO Total Generation	5557	6256	5134
Central Sector Receipt	2981	3456	2162
RGPPL	959	961	961
WIND	298	258	507
Exchange with TPCL	-694	-541	-38
MSEDCL DEMAND MET	9151	10443	8746
Load Shedding	1071	2299	0
MSEDCL DEMAND (INCL. LS)	10222	12742	8746
TPCL GENERATION	1452	1490	920
REL GENERATION	525	523	528
TPCL+REL DEMAND	2671	2554	1486
STATE DEMAND MET	11822	12997	10232
STATE DEMAND (INCL. LS)	12893	15296	10232
Frequency (Hz)	49.83	49.78	50.01
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2259 MW AT 19.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			21.53 MUs

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.28 Hz at 10.05 Hrs	48.82 Hz at 10.32 Hrs	49.73	.89 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Oct/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.66	9.40	80	56	60
Unit 2	1.49	7.59	72	50	60
Unit 3	1.66	5.51	82	44	70
Unit 4	0.00	8.33	0	0	0
Unit 5	2.69	16.68	147	75	100
Unit 6	3.38	23.36	153	130	150
Unit 7	3.84	25.44	186	126	160
	14.73	96.32			600
Bhusawal					
Unit 1	0.93	7.52	52	20	25
Unit 2	0.00	2.84	0	0	0
Unit 3	4.20	33.48	187	166	190
	5.13	43.84			215
Parli					
Unit 1	0.00	3.75	0	0	0
Unit 2	0.00	3.01	0	0	0
Unit 3	3.84	19.40	180	132	150
Unit 4	3.89	31.16	178	149	150
Unit 5	4.01	29.68	179	155	165
Unit 6	5.27	41.50	243	195	220
	17.00	128.50			685
Chandrapur					
Unit 1	3.61	29.93	167	124	165
Unit 2	3.14	13.32	158	106	160
Unit 3	4.18	32.54	190	154	200
Unit 4	4.66	35.55	201	168	210
Unit 5	8.48	71.26	404	293	400
Unit 6	8.06	65.04	380	275	380
Unit 7	8.84	75.20	398	334	375
	40.96	322.85			1890
Paras					
Unit 2	0.44	3.56	20	15	20
Unit 3	3.63	31.27	202	0	210
	4.07	34.83			230
Khaparkheda					
Unit 1	4.09	33.59	202	113	190
Unit 2	3.27	31.61	164	92	190
Unit 3	4.32	28.43	212	154	210
Unit 4	4.57	35.64	212	167	210
	16.25	129.27			800
Nasik					
Unit 1	1.99	15.43	96	70	81
Unit 2	1.64	10.37	96	40	71
Unit 3	4.64	36.51	203	178	172
Unit 4	4.44	34.98	197	175	172
Unit 5	4.34	34.52	192	164	162
	17.05	131.82			658
Uran					
All Units	13.21	110.49	650	464	630
	13.21	110.49			630
Koyna					
Stage 1-2	1.26	13.04	145	35	600
Stage 4	0.49	11.24	300	0	250
Kovna 12&4 Total	1.75	24.28			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	1.43	8.03	318	0	320
	3.18	32.31			1170
Hydro					
KDPH	0.21	1.02	39	0	39
VTRNA	0.00	0.00	0	0	0
TILLARI	0.38	4.43	60	0	58
BHTGR/VEER	0.17	2.07	9	6	31
BHIRA T.R.	0.09	2.13	40	0	41
RNGR+BHTSA	0.10	1.32	4	4	4
BHANDARDRA	0.54	1.52	52	0	0
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.06	0.46	10	0	10
GHATGHAR	0.15	1.36	125	0	0
	1.70	14.32			183
PENCH (MS)					
Pench (MS)	0.95	2.43	53	10	
	0.95	2.43			
Wind					
MalharPeth	0.32	4.83			
Vankuswadi	0.59	7.92			
ATIT	0.12	3.30			
Kale	0.06	2.10			
Satara	0.40	7.94			
Shirala	0.20	3.30			
K Mahankal	0.27	1.78			
Supa	0.12	1.64			
Vita	0.33	14.03			
Dondaicha	4.08	21.49			
Sakri	0.68	3.83			
Nandurbar	0.60	2.67			
Khadakale	0.37	4.20			
Khaparale	0.46	5.27			
	8.58	84.30			
Dabhol					
RGPP L II	23.04	168.30	964	950	900
RGPP L III	0.00	0.00	0	0	
	23.04	168.30			900
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.61	56.14	495	400	500
Trombay 6	8.73	79.28	510	150	500
Trombay 7A	2.80	20.50	124	93	120
Trombay 7B	1.58	11.85	68	56	60
Trombay 8	4.63	40.24	226	115	200
TATA Hydro	0.78	15.77	114	0	447
	30.13	223.78			1827
REL					
1&2	12.62	99.95	528	523	500
	12.62	99.95			500
Cent Sect					
Share					3310
					3310

MS PG CL	Thermal	115.20	887.42		5078
	Thml+Gas	128.41	997.91		5708
	Hydro	4.88	46.63		1353
	Total	133.29	1044.54		7061
State Total		208.61	1623.31		13598

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Oct/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4522	55	472	5049	963	520	2508	2292	-142	-94	8780	864	9644	1734	11378	49.79
2	4500	45	478	5023	962	520	2427	2126	-98	-36	8645	606	9251	1600	10851	49.96
3	4545	50	478	5073	962	545	2427	2173	-98	-32	8741	0	8741	1548	10289	49.97
4	4599	50	485	5134	961	507	2427	2162	-98	-38	8746	0	8746	1486	10232	50.01
5	4726	50	486	5262	961	529	2427	2317	-98	-41	9048	56	9104	1468	10572	49.88
6	4760	105	483	5348	963	518	2429	2403	-101	-38	9214	415	9629	1515	11144	49.66
7	4820	85	488	5393	964	507	2325	2304	-103	-41	9147	1134	10281	1668	11949	49.80
8	4852	60	488	5400	962	444	2362	2240	-32	32	9088	827	9915	1797	11712	49.92
9	4946	69	482	5497	961	471	2502	2541	-174	-119	9378	781	10159	1932	12091	49.81
10	4924	147	470	5541	961	380	2841	2963	-511	-457	9415	836	10251	2425	12676	49.68
11	4872	217	468	5557	959	298	3060	2981	-736	-694	9151	1071	10222	2671	12893	49.83
12	4867	187	464	5518	960	338	3060	2763	-736	-680	8949	1091	10040	2708	12748	49.84
13	4769	145	486	5400	956	253	3060	2797	-736	-681	8775	1033	9808	2644	12452	49.62
14	4847	149	576	5572	954	297	3060	2698	-736	-681	8890	961	9851	2557	12408	49.69
15	4837	105	633	5575	950	283	3060	2717	-736	-680	8895	1220	10115	2627	12742	49.52
16	4770	100	640	5510	959	270	3126	3050	-736	-678	9161	1254	10415	2627	13042	49.70
17	4805	104	645	5554	959	269	3126	2996	-736	-679	9149	1334	10483	2631	13114	49.78
18	4808	148	640	5596	957	287	3052	2887	-665	-609	9170	1400	10570	2587	13157	49.46
19	4831	710	636	6177	959	253	3115	3198	-585	-521	10119	2131	12250	2557	14807	49.50
20	4882	755	619	6256	961	258	3177	3456	-585	-541	10443	2299	12742	2554	15296	49.78
21	4973	663	650	6286	960	216	3152	3191	-585	-521	10184	2024	12208	2435	14643	49.62
22	4957	475	646	6078	959	199	3154	3251	-585	-522	10017	2042	12059	2291	14350	49.41
23	5005	255	648	5908	960	223	3167	3259	-597	-535	9867	1590	11457	2095	13552	49.35
24	4781	149	650	5580	962	196	2925	3104	-581	-510	9352	1173	10525	1997	12522	49.88
MUs	115.20	4.88	13.21	133.29	23.04	8.58	67.97	65.87	-10.79	-9.40	222.32	26.14	248.47	52.15	300.62	49.73

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Oct/2009

Position as on 6.30 Hrs of 09/Oct/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Cent_Sect Gandhar U2	144	04/10/2009	19.05	09/10/2009	19.33	Less requisition.	
Cent_Sect Sipat-4	500	05/10/2009	00:00		Continued.	P.G. Test.	20/10/2009
Koradi Unit 4	115	07/10/2009	00.06		Continued.	Maintenance work.	13/10/2009
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	20/12/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	15/02/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	25/10/2009
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/07/2009	00:46		Continued.	W/dn	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Cent_Sect Kawas GT2A	106	04/10/2009	10:46		Continued.	Set W/DN.	10/10/2009
Cent_Sect Kawas ST2C	116	05/10/2009	16.00		Continued.	Bearing Temp.High.	10/10/2009
Cent_Sect Kawas GT2B	106	05/10/2009	23:55		Continued.	Set W/DN.	12/10/2009
Parli Unit 2	30	06/10/2009	15.29	09/10/2009	02.59	Boiler Tube Leakage.	
Bhusawal Unit 2	210	06/10/2009	16.35		Continued.	Boiler Tube Leakage.	11/10/2009
Parli Unit 1	30	07/10/2009	14.37	09/10/2009	08:10	Inlet Heater to condenser heavy leakage.	12/10/2009
Uran Unit 7	108	07/10/2009	22.37	08/10/2009	12.15	Oil Leakage.	
Paras Unit 3	250	07/10/2009	23.33	08/10/2009	02.26	Furnace Pressure high.	
Nasik Unit 2	125	08/10/2009	10.45	08/10/2009	11.05	High Drum Level	
Cent_Sect NTPC (V-1)	210	08/10/2009	19.30		Continued.	Boiler Tube Leakage	12/10/2009
Tata Trombay 8	250	09/10/2009	13:23		Continued.	Condensor filter work.	12/10/2009
Bhusawal Unit 3	210	09/10/2009	23:17		Continued.	To attend G.T. neutral bushing hot spot.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2009

Position as on 6.30 Hrs of 09/Oct/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Bhoisor (PGCIL)	08/10/2009	09.32	08/10/2009	19.26	Q.M. work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tillari - Ponda	08/10/2009	08.55	08/10/2009	20.00	Insulator replacement
TILLARY-PHONDA	09/10/2009	09:25	09/10/2009	17:12	Insulator Replacement.
Nasik-Navsari -II	09/10/2009	09:38	09/10/2009	18:07	C.T. Repl.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	01/07/2009	09.12		Continued.	H/T FOR O/V
Akola - Wardha - I	04/10/2009	22:03		Continued.	H/T to control O/V.
Dhule-Sar'Sarovar II	05/10/2009	03:50		Continued.	H/T FOR O/V.
Kolhapur-Mapusa Ckt I	08/10/2009	00.03	08/10/2009	07.26	H/T For O/V.
Kolhapur-Mapusa-II	08/10/2009	23.42	09/10/2009	08:25	H/T for Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi-Ponda	02/10/2009	11:25	09/10/2009	17:05	Trip. on dist. prot. O/C, E/F.
Mudshingi-Ponda	09/10/2009	17:10		Continued.	Trip on O/C, E/F.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Chandrapur	06/10/2009	06.49		Continued.	Tower erection work.
400/220 KV 300 MVA ICT-I @ Koradi	08/10/2009	09.38	08/10/2009	10.58	To release Gases from Buchholz and final charging
Karad-Lonikhand	08/10/2009	12.43	08/10/2009	17.52	New Reactor Testing work
400/220KV 105MVA Spare ICT at Nagothane	08/10/2009	15.35	08/10/2009	18.33	Maintenance work
400/132KV,200 MVA ICT-II at Bhusawal	09/10/2009	09:50	09/10/2009	12:39	Oil Topping work.
400/220 KV,600 MVA ICT-II at Kalwa	09/10/2009	10:12	09/10/2009	14:40	Reconnection of isolator jumpers.
400 KV TBC at N'Thane.	09/10/2009	11:00	09/10/2009	18:20	Testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
220/100 KV,125 MVA ICT-III at Trombay S/S.	31/08/2009	09.32		Continued.	Replacement of Relay Panels & Control Panels.
Kandalgaon-Khargar	02/10/2009	14:26		Continued.	Taken on TBC.CB repl.work at Khargar
220 KV TBC at Kalmeshwar	06/10/2009	13:45	09/10/2009	19:30	Breaker overhaul.
K'gaon-Pirangut	07/10/2009	09.10		Continued.	Insulator Replacement.
Bhosari-C'enka	07/10/2009	22.34	08/10/2009	03.00	Retrofitting Work.
Chinchwad-Bhosari	08/10/2009	03.01	08/10/2009	04.30	Relay Retrofitting Work.
Miraj - Tilwani	08/10/2009	08.20	08/10/2009	18.16	Insulator replacement
Baramati-Kurkumb	08/10/2009	09.35	08/10/2009	13.55	Bay Maintanance.
Jejuri-Jejuri I	08/10/2009	09.51	08/10/2009	18.01	Testing work
220/132 KV 200MVA ICT at Nanded	08/10/2009	10.10	08/10/2009	12.56	Q.M. work
Khaperkheda - Ambazari - II	08/10/2009	11.43	08/10/2009	16.49	Alignment work of Bus I Isolator , on TBC
Wardha-Warora Main Breaker	08/10/2009	15.57	09/10/2009	16:42	Overhauling of Main Breaker.Line on TBC

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2009

Position as on 6.30 Hrs of 09/Oct/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100KV,125MVA ICT-IV at Kalwa	09/10/2009	08:01	09/10/2009	18:29	C B over houlung work.
Tilawani-Miraj	09/10/2009	08:45	09/10/2009	17:41	Insulator Replacement.
Karad-M'peth	09/10/2009	09:10	09/10/2009	12:25	Retrofitting work.
Kalwa-Ghatghar	09/10/2009	09:36	09/10/2009	19:20	Line Maint.
Karad-Vita-II	09/10/2009	09:40	09/10/2009	17:55	Insulator Replacement.
220/22 KV 50 MVA T/F -I at Kalwa	09/10/2009	09:40	09/10/2009	16:47	Cable terminal replacement.
M.Bus I @ Kalwa I s/s	09/10/2009	09:54	09/10/2009	19:04	Reconnection of isolator jumpers.
220/132 KV T/F - I @ Boisar	09/10/2009	11:26	09/10/2009	18:30	Testing work.
220 KV Main Bus-II at Aurangbad	09/10/2009	11:42	09/10/2009	16:21	Erection of beams near 220 kv main bus II.
Kalwa-Mahape	09/10/2009	14:50	09/10/2009	19:37	Cond. repl.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Padegaon - Harsul - III	09/10/2009	10:10	09/10/2009	15:17	Q.M.
Padegaon - waluj - II	09/10/2009	13:45	09/10/2009	16:35	Q.M.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Salsette	09/10/2009	06:40		Continued.	New Tower Errection.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
New-Koyna-Pawas	08/10/2009	09.46	08/10/2009	13.20	To attend hot spot
CHINCHWAD-PARVATI	08/10/2009	10.11	08/10/2009	15.36	Bus section III - emergency outage at Chinchwad
220KV Bus section-III at Chinchwad	08/10/2009	10.35	08/10/2009	15.22	Isolator hot spot attending work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur CKT II	09/10/2009	14:33	09/10/2009	16:10	Line on TBC.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Badnera	03/10/2009	21.48		Continued.	H/T to load 400 KV Akola ICT.
Trombay-Kalwa	09/10/2009	07:51	09/10/2009	09:34	To attend isolator sparking.
Padgha-Kamba	09/10/2009	11:58	09/10/2009	15:23	Line Maint.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pardi-Uppalwadi	01/10/2009	17:14		Continued.	To Control 132kv Ambazari-Mankapur ckt flow.
Voltage Level : 220KV			Outage Type TRIPPED		
Bale-Usmanabad	08/10/2009	05.55	08/10/2009	12.15	R ph LA Burst at Bale S/stn
220/100KV T/F at Tambati	08/10/2009	07.25	08/10/2009	09.45	OLTC PRV operated
Trombay-Mulund	08/10/2009	07.57	08/10/2009	22.57	Control Cable faulty.
Kharghar - Kandalgaon	08/10/2009	12.59	08/10/2009	13.18	Distance Protection
220/132KV,150 MVA ICT-II at Boisar.	09/10/2009	15:26	09/10/2009	15:36	Trip on dist. prot. O/C, E/F.
Voltage Level : 132KV			Outage Type TRIPPED		
132/33 KV 25 MVA T/F - I @ Bhusawal	27/09/2009	17.36		Continued.	Transformer Caught Fire.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Oct/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	65
Unit 2	105	45
Unit 3	105	60
Unit 4	105	0
Unit 5	200	130
Unit 6	210	150
Unit 7	210	140
	1040	590
Bhusawal		
Unit 1	58	50
Unit 2	210	0
Unit 3	210	190
	478	240
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	170
Unit 4	210	175
Unit 5	210	165
Unit 6	250	225
	940	755
Chandrapur		
Unit 1	210	170
Unit 2	210	120
Unit 3	210	200
Unit 4	210	210
Unit 5	500	450
Unit 6	500	400
Unit 7	500	425
	2340	1975
Paras		
Unit 2	55	20
Unit 3	250	200
	305	220
Khaparkheda		
Unit 1	210	175
Unit 2	210	150
Unit 3	210	170
Unit 4	210	210
	840	705
Nasik		
Unit 1	120	83
Unit 2	120	93
Unit 3	210	184
Unit 4	210	175
Unit 5	210	147
	870	682
Uran		
All Units	852	650
	852	650
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	39
VTRNA	60	0
TILLARI	60	58
BHTGR/VEER	21	10
BHIRA T.R.	80	41
RNGR+BHTSA	20	4
BHANDARDRA	45	13
ELDARY	23	0
PAITHAN	12	10
GHATGHAR	250	0
	611	175
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	960	900
RGPL III	740	
	1700	900
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	90
Trombay 7B	60	100
Trombay 8	250	200
TATA Hydro	444	447
	2024	1837
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3274
	3143	3274