



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Oct/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.308	789.919	1) Madhya Pradesh	69.339	497.194
2) Hydro	6.299	53.580	2) Gujrat	23.458	226.085
3) Gas	13.578	118.467	3) Goa	-7.155	-54.151
Total MSGENCO	129.185	961.966	4) TAPS 1&2 (Inj.)	7.590	60.226
B) OTHERS			5) Pench (Excess)	-0.763	-5.963
1) RGPPL Gas	37.064	293.326	# Total Cent. Sector	92.469	723.391
2) Wind Generation	2.453	20.598	F) Other Exchanges		
3) CPP / IPP	5.491	79.075	1) With TPCL (Excess)	-15.397	-105.810
4) PENCH (MS)	0.763	5.963	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	7.124	73.805
1) TPCL Thermal	30.399	235.851	Include PX	1.190	21.871
2) TPCL Hydro	1.802	13.482	2) MUMBAI Bilateral	14.465	110.237
TOTAL TPCL	32.201	249.333	Include PX	4.936	31.421
3) REL Thermal	12.563	100.206	3) MUMBAI Schedule	14.465	110.237
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	152.270	1125.976	1) MSEDCL	252.028	1978.509
2) Hydro (A2+B3+C2)	8.864	73.025	2) TPCL	39.855	300.203
3) Gas (A3+B1)	50.642	411.793	3) REL	20.306	155.030
4) Wind (B2)	2.453	20.598	TOTAL STATE	312.189	2433.742
5) CPP (B3)	5.491	79.075			
TOTAL STATE	219.720	1710.467			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4485	4794	4397
MSGENCO Hydro	233	695	105
MSGENCO Gas	567	557	591
MSGENCO Total Generation	5285	6046	5093
Central Sector Receipt	4045	4079	3464
RGPPL	1516	1539	1574
WIND	32	144	67
CPP / IPP	330	83	329
Exchange with TPCL	-820	-738	-302
MSEDCL DEMAND MET	10388	11173	10276
Load Shedding	2663	3629	965
MSEDCL DEMAND (INCL. LS)	13051	14802	11241
TPCL GENERATION	1607	1649	1027
REL GENERATION	525	522	526
TPCL+REL DEMAND	2952	2909	1855
STATE DEMAND MET	13340	14082	12131
STATE DEMAND (INCL. LS)	16003	17711	13096
Frequency (Hz)	49.76	49.96	50.01
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4391 MW at 19.00Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			73.84 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.24 Hz at 21.34 Hrs	49.32 Hz at 14.36 Hrs	49.87	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.28	5.31	85	0	26
Unit 2	1.65	10.24	81	60	60
Unit 3	1.67	11.78	88	50	63
Unit 4	0.00	0.00	0	0	0
Unit 5	3.61	27.33	172	124	142
Unit 6	3.41	14.75	160	126	130
Unit 7	3.61	27.08	170	120	145
	15.23	96.50			566
Bhusawal					
Unit 1	0.00	5.51	0	0	0
Unit 2	3.23	25.68	170	120	150
Unit 3	3.07	25.96	145	115	160
	6.30	57.15			310
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.52	4.25	23	20	20
Unit 3	3.51	28.96	175	109	172
Unit 4	3.70	28.63	166	137	150
Unit 5	3.55	24.12	169	132	130
Unit 6	3.89	30.82	184	128	160
Unit 7	4.46	34.78	244	151	180
	19.64	151.56			812
Chandrapur					
Unit 1	2.70	13.73	135	76	135
Unit 2	2.61	22.69	130	71	130
Unit 3	2.98	22.69	157	82	110
Unit 4	2.97	23.71	149	85	130
Unit 5	8.11	41.84	400	240	350
Unit 6	9.10	66.10	415	300	425
Unit 7	6.79	61.02	305	247	300
	35.26	251.78			1580
Paras					
Unit 2	1.03	6.04	45	40	40
Unit 3	4.47	29.83	210	150	160
Unit 4	4.59	29.33	226	140	160
	10.09	65.21			360
Khaparkheda					
Unit 1	4.86	36.54	210	180	190
Unit 2	0.29	0.29	95	0	0
Unit 3	4.67	33.36	200	185	190
Unit 4	3.96	24.86	176	149	170
	13.78	95.05			550
Nasik					
Unit 1	0.00	10.87	0	0	0
Unit 2	1.73	3.72	89	46	80
Unit 3	3.47	28.73	180	120	170
Unit 4	0.00	0.00	0	0	0
Unit 5	3.82	29.35	180	129	160
	9.02	72.67			410
Koyna					
Stage 1-2	3.16	21.48	345	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.71	6.34	212	0	320
	3.88	27.82			920
Kovna 12&4 Total	3.16	21.48			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.58	118.47	599	455	585
		13.58	118.47			585
Hydro						
KDPH		0.00	3.61	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.22	2.80	60	0	60
BHTGR/VEER		0.14	0.92	6	4	6
BHIRA T.R.		0.19	1.22	69	0	80
RNGR+BHTSA		0.33	2.75	15	0	15
BHANDARDRA		0.00	0.63	0	0	0
ELDARY		0.51	4.08	22	20	10
SMLHY PTN		0.35	2.70	22	12	25
GHATGHAR		0.68	7.07	125	0	0
		2.42	25.76			196
PENCH (MS)						
Pench (MS)		0.76	5.96	54	0	0
		0.76	5.96			0
Wind						
MalharPeth		0.21	1.29			
Vankuswadi		0.23	2.98			
ATIT		0.14	0.86			
Kale		0.09	0.96			
Satara		0.07	2.19			
Shirala		0.09	1.12			
K Mahankal		0.01	0.86			
Supa		0.06	0.55			
Vita		0.22	3.58			
Dondaicha		0.85	2.66			
Sakri		0.14	0.51			
Nandurbar		0.08	0.29			
Khandke		0.14	1.67			
Khaparale		0.13	1.06			
		2.45	20.60			
CPP						
TOTAL CPP		5.49	79.08			
		5.49	79.08			
Dabhol						
RGPPL		37.06	293.33	1574	1501	1575
		37.06	293.33			1575
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.74	92.57	490	475	500
Trombay 6		8.85	65.28	510	175	500
Trombay 7A		2.85	22.86	120	117	120
Trombay 7B		1.61	12.76	68	66	60
Trombay 8		5.35	42.38	248	160	250
TATA Hydro		1.80	13.48	218	0	447
		32.20	249.33			1877
REL						
1&2		12.56	100.21	527	520	500
		12.56	100.21			500
Cent Sect						
Share						3809
						3809
MS PG CL	Thermal	109.31	789.92			4588
	Thml+Gas	122.89	908.39			5173
	Hydro	6.30	53.58			1116
	Total	129.18	961.97			6289
State Total		219.72	1710.47			14050

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4410	199	482	5091	1562	78	322	3287	3546	-260	-644	10006	1649	11655	2275	13930	49.77
2	4469	189	490	5148	1567	83	327	3071	3335	-214	-433	10078	1655	11733	2004	13737	49.91
3	4392	170	585	5147	1571	85	325	3023	3212	-160	-353	10038	1308	11346	1915	13261	49.97
4	4397	105	591	5093	1574	67	329	2951	3464	-185	-302	10276	965	11241	1855	13096	50.01
5	4342	95	590	5027	1568	43	326	2903	3646	-137	-259	10403	1043	11446	1800	13246	49.90
6	4370	283	593	5246	1565	38	326	3004	3746	-305	-300	10674	1406	12080	1848	13928	49.77
7	4512	178	599	5289	1567	38	325	3261	3347	-420	-373	10246	2608	12854	1989	14843	49.86
8	4596	90	598	5284	1566	33	325	3256	2996	-437	-394	9864	2802	12666	2030	14696	49.94
9	4561	134	593	5288	1558	26	323	3380	3492	-564	-532	10200	2798	12998	2275	15273	49.94
10	4532	170	586	5288	1544	22	325	3532	3682	-651	-646	10215	2857	13072	2618	15690	49.87
11	4487	214	575	5276	1535	17	322	3766	3790	-759	-737	10203	2775	12978	2906	15884	49.82
12	4485	233	567	5285	1516	32	330	3862	4045	-859	-820	10388	2663	13051	2952	16003	49.76
13	4508	124	569	5201	1501	54	334	3874	4138	-859	-871	10357	2766	13123	2985	16108	49.83
14	4530	99	566	5195	1523	92	331	3827	4172	-811	-816	10497	2776	13273	2926	16199	49.83
15	4559	394	564	5517	1517	129	112	3799	4032	-816	-834	10473	2707	13180	2984	16164	49.69
16	4571	295	564	5430	1521	140	83	3735	4142	-812	-842	10474	2707	13181	2987	16168	49.78
17	4586	199	567	5352	1525	183	82	3735	3879	-812	-855	10193	2943	13136	2963	16099	49.80
18	4637	349	455	5441	1526	160	82	3515	4342	-775	-831	10747	2938	13685	2901	16586	49.76
19	4767	682	551	6000	1533	197	82	3530	4096	-738	-796	11165	3447	14612	2885	17497	49.88
20	4794	695	557	6046	1539	144	83	3602	4079	-697	-738	11173	3629	14802	2909	17711	49.96
21	4748	584	574	5906	1540	181	83	3572	4342	-835	-814	11291	3332	14623	2722	17345	49.90
22	4756	457	582	5795	1549	176	83	3462	4556	-811	-703	11476	3203	14679	2549	17228	50.03
23	4719	202	589	5510	1546	230	115	3271	4284	-787	-764	10972	2643	13615	2485	16100	49.92
24	4581	159	591	5331	1551	205	116	3109	4106	-763	-740	10620	2428	13048	2398	15446	49.96
MUs	109.31	6.30	13.58	129.19	37.06	2.45	5.49	82.33	92.47	-14.47	-15.40	252.03	60.05	312.08	60.16	372.24	49.87

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Oct/2010

Position as on 6.30 Hrs of 09/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	10/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40	08/10/2010	19.39	Capital Overhaul	
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	10/10/2010
Cent_Sect NTPC(V-6)	210	19/09/2010	13.56		Continued.	Annual overhaul.	11/10/2010
Cent_Sect TARAPUR-3	540	03/10/2010	22.03		Continued.	Steam line work.	14/10/2010
Cent_Sect sipat-5	500	04/10/2010	01.58		Continued.	Boiler revalidation.	10/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
CPP JSW_JAIGAD	300	06/10/2010	03.37		Continued.	Cooling water.	10/10/2010
Koradi Unit 1	105	06/10/2010	07:13	08/10/2010	04.32	BTL.	
Uran Unit 6	108	07/10/2010	00:33	08/10/2010	18.46	Filter Repl.	
Bhusawal Unit 1	58	07/10/2010	02:00		Continued.	BTL.	09/10/2010
Nasik Unit 1	125	07/10/2010	06.35		Continued.	Boiler Tube Leakage.	11/10/2010
Cent_Sect NTPC(K-6)	500	08/10/2010	16.55		Continued.	Boiler Tube Leakage.	10/10/2010
Khaparkheda Unit 2	210	09/10/2010	03.42	09/10/2010	06.24	Lubricant on Oil Pressure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2010

Position as on 6.30 Hrs of 09/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	08/10/2010	09.11	08/10/2010	11.40	Isolator Alignment Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - I	21/09/2010	17.45	08/10/2010	17.53	Interchange
Akola - Aurangabad- II	03/10/2010	17.38		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	08/10/2010	00.18	08/10/2010	10.44	Over Voltage.
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Kolhapur - Mapusa - I	08/10/2010	23.21		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	09/10/2010	01.05		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bhoisor-Bhoisor(PGCIL)-I	08/10/2010	08.03	08/10/2010	08.22	Change Over A Bus to B Bus.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Padgha - Nagothane - I	08/10/2010	09.03	08/10/2010	18.13	Bay Maintenance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Main breaker of Chalisgaon-Malegaon Ckt.	27/09/2010	11.07		Continued.	Main breaker replacement.Ckt.is on TBC.
220/132 KV 100 MVA ICT @ Parli - I	01/10/2010	11.26		Continued.	Replacement of isolator.
220/100KV 100 MVA ICT-II @ Tambati	05/10/2010	09.00		Continued.	Breaker overhauling and bay maintenance work.
220KV TBC At 400Kv Koradi	05/10/2010	09.50		Continued.	Replacement of 29(C)isolator of 220KV TBC.
Parli-Usmanabad	07/10/2010	10.19		Continued.	Replacement of Auxilary Bus Side & Line Side Isolator Work Under L.E.S.
Borivali-Aarey-II	08/10/2010	05.50	08/10/2010	07.35	Hot Spot.
Khaparkheda-Ambazari - I	08/10/2010	07.06	08/10/2010	16.45	Replacement of C T.
Bhoisor - Borivali	08/10/2010	07.24	08/10/2010	11.43	Hot Spot Loc. No.138.
Babhaleshwar-Nasik-II	08/10/2010	07.27	08/10/2010	20.27	Replacement of Line Isolator & Earth Isolator.
220/132 KV,100 MVA T/F-II @ Malegaon	08/10/2010	08.38	08/10/2010	16.45	R.M.Work.
220/22 KV 50 MVA T/F - I @ Kalwa	08/10/2010	08.44	08/10/2010	16.34	H V Bushing Replacement.
Kalwa I-Taloja	08/10/2010	10.03	08/10/2010	20.59	Erection of Wave Trap & C C @ Kalwa.
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantleing of Old Towers upto 6.11.2010.
A Bus @ Boiser	08/10/2010	10.20		Continued.	CRM,Timing Bus Isolator Alignment Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2010

Position as on 6.30 Hrs of 09/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Aurangabad - Padegaon - II	08/10/2010	10.24	08/10/2010	19.11	Replacement of Jumper.
Aurangabad - Babaleshwar	08/10/2010	10.50	08/10/2010	15.51	Replacement of E/W.
Aurangabad - Bhenda	08/10/2010	10.58	08/10/2010	16.30	Line Maintenance Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Boiser MIDC - II	08/10/2010	12.35	08/10/2010	18.15	Replacement of Conductor.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	03/10/2010	18.02		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	07/10/2010	23.57	08/10/2010	08.47	Over Voltage.
Lonikand- Koyna Stage IV	09/10/2010	00.49		Continued.	Over Voltage.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
Karad - Kolhapur - II	07/10/2010	02:48		Continued.	On Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @ APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
N.Koyna-Phinolex	08/10/2010	11.22	08/10/2010	18.18	Distance Protection.
Chandrapur-Warora - I	08/10/2010	14.05	08/10/2010	14.34	Bus Fault.
Warora-Wardha	08/10/2010	14.05	08/10/2010	15.04	Bus Fault.
Warora-Hinganghat	08/10/2010	14.05	08/10/2010	15.08	Bus Fault.
Warora - Rly TSS - II	08/10/2010	14.05	08/10/2010	14.35	Bus Fault.
220/66 KV 50 MVA T/F - II @ Warora	08/10/2010	14.05	08/10/2010	14.34	Bus Fault.
220/33 KV 50 MVA T/F @ Warora	08/10/2010	14.05	08/10/2010	14.34	Bus Fault.
220/66 KV 50 MVA T/F - I @ Warora	08/10/2010	14.05	08/10/2010	14.34	Bus Fault.
Warora - Wani	08/10/2010	14.05	08/10/2010	14.57	Bus Fault.
RLY TSS CKT-I AT WARORA	08/10/2010	14.05	08/10/2010	14.35	Bus Fault.
Warora - Wardha Power - II	08/10/2010	14.05	09/10/2010	03.52	B Ph. C T Burst @ Warora Causing Bus Fault.
Voltage Level : 132KV			Outage Type TRIPPED		
Amravati - Achalpur	08/10/2010	14.33	08/10/2010	14.40	D C System Failed.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	65
Unit 3	105	80
Unit 4	105	0
Unit 5	200	165
Unit 6	210	160
Unit 7	210	160
	1040	705
Bhusawal		
Unit 1	58	0
Unit 2	210	150
Unit 3	210	160
	478	310
Parli		
Unit 1	30	0
Unit 2	30	25
Unit 3	210	140
Unit 4	210	135
Unit 5	210	150
Unit 6	250	140
Unit 7	250	155
	1190	745
Chandrapur		
Unit 1	210	130
Unit 2	210	125
Unit 3	210	150
Unit 4	210	150
Unit 5	500	400
Unit 6	500	350
Unit 7	500	225
	2340	1530
Paras		
Unit 2	55	45
Unit 3	250	200
Unit 4	250	200
	555	445
Khaparkheda		
Unit 1	210	200
Unit 2	210	0
Unit 3	210	195
Unit 4	210	170
	840	565
Nasik		
Unit 1	120	0
Unit 2	120	77
Unit 3	210	110
Unit 4	210	0
Unit 5	210	100
	870	287
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	575

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	575
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	6
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	10
SMLHY PTN	12	22
GHATGHAR	250	0
	611	93
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1563
	960	1563
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3501
	3143	3501

	17376	7 of 7	13616
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