



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Oct/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Oct/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	76.644	646.125	1) Madhya Pradesh	54.485	433.004
2) Hydro	33.111	189.364	2) Gujrat	32.590	332.963
3) Gas	14.659	120.367	3) Goa	-6.448	-44.946
Total MSGENCO	124.414	955.856	4) TAPS 1&2 (Inj.)	5.258	53.437
B) OTHERS			5) Pench (Excess)	-0.720	-5.511
1) RGPPL Gas	32.790	279.896	# Total Cent. Sector	85.165	768.947
2) Wind Generation	2.387	23.669	F) Other Exchanges		
3) CPP	31.965	269.055	1) With TPCL (Excess)	-9.026	-75.166
4) PENCH (MS)	0.720	5.511	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	38.379	327.882
1) TPCL Thermal	30.078	233.143	Include PX	12.739	156.218
2) TPCL Hydro	4.483	27.971	2) MUMBAI Bilateral	10.515	82.418
TOTAL TPCL	34.561	261.114	Include PX	-0.246	3.696
3) REL Thermal	12.551	100.631	3) MUMBAI Schedule	10.515	82.418
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	119.273	979.899	1) MSEDCL	268.415	2227.768
2) Hydro (A2+B3+C2)	38.314	222.846	2) TPCL	37.096	290.106
3) Gas (A3+B1)	47.449	400.263	3) REL	19.042	146.791
4) Wind (B2)	2.387	23.669	TOTAL STATE	324.553	2664.665
5) CPP (B3)	31.965	269.055			
TOTAL STATE	239.388	1895.732			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3277	3175	3056
MSGENCO Hydro	1671	1627	1088
MSGENCO Gas	611	623	610
MSGENCO Total Generation	5559	5425	4754
Central Sector Receipt	3994	3830	3315
RGPPL	1353	1353	1406
WIND	93	102	156
CPP	1340	1370	1220
Exchange with Mumbai	-383	-517	-142
MSEDCL DEMAND MET	11956	11613	10752
Load Shedding (LS)	2276	1777	0
MSEDCL DEMAND (INCL. LS)	14232	13390	10752
TPCL GENERATION	1774	1649	1074
REL GENERATION	525	522	521
TPCL+REL DEMAND	2682	2688	1737
STATE DEMAND MET	14638	14301	12489
Load Management (LM)	1897	3254	1681
Total Load Relief (LS+LM)	4173	5031	1681
UNRESTRICTED STATE DEMAND	18811	19332	14170
Frequency (Hz)	49.21	49.20	49.26

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
49.91 Hz at 18:01 Hrs	48.66 Hz at 18:26 Hrs	49.19	49.58 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Oct/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.60	26.77	165	135	135
Unit 6	0.81	24.46	100	0	85
Unit 7	2.87	22.85	150	72	110
	7.28	74.07			330
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.63	28.46	170	135	145
Unit 4	0.00	0.00	0	0	0
	3.63	28.46			145
Parli					
Unit 3	3.33	24.25	155	120	140
Unit 4	0.00	0.00	0	0	0
Unit 5	3.44	25.47	160	126	150
Unit 6	4.02	31.03	195	129	160
Unit 7	0.00	0.00	0	0	0
	10.79	80.75			450
Chandrapur					
Unit 1	3.78	30.42	168	130	160
Unit 2	3.10	25.36	133	124	130
Unit 3	3.90	33.02	182	135	170
Unit 4	0.00	0.00	0	0	0
Unit 5	7.87	54.84	410	230	325
Unit 6	8.19	54.98	420	285	350
Unit 7	7.76	56.23	360	291	350
	34.60	254.83			1485
Paras					
Unit 3	1.77	22.17	85	63	70
Unit 4	0.00	15.72	0	0	0
	1.77	37.89			70
Khaparkheda					
Unit 1	4.02	32.46	185	155	185
Unit 2	1.89	12.93	156	0	0
Unit 3	4.06	31.79	188	150	180
Unit 4	4.13	33.63	192	158	185
Unit 5	0.00	1.38	0	0	0
	14.10	112.18			550
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	22.58	0	0	0
Unit 4	1.89	12.42	150	0	160
Unit 5	2.59	22.94	122	91	150
	4.48	57.94			310
Uran					
All Units	14.66	120.37	638	554	630
	14.66	120.37			630
Dabhol					
RGPPL	32.79	279.90	1406	1353	0
	32.79	279.90			0
Koyna					
Stage 1-2	9.03	51.96	555	175	600
Stage 4	16.15	89.76	840	320	250
Stage 3	5.54	30.17	320	0	320
	30.72	171.90			1170
Kovna 12&4 Total	25.18	141.73			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.47	0.78	20	19	18
VTRNA	0.00	0.43	0	0	0
TILLARI	0.50	3.65	60	0	60
BHTGR/VEER	0.15	1.09	7	6	3
BHIRA T.R.	0.28	2.24	41	0	40
RNGR+BHTSA	0.36	2.29	15	14	10
BHANDARDRA	0.00	1.28	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.62	4.44	33	22	20
GHATGHAR	0.00	1.27	0	0	0
	2.39	17.46			151
PENCH (MS)					
Pench (MS)	0.72	5.51	53	0	0
	0.72	5.51			0
Wind					
MalharPeth	0.11	1.37			
Vankuswadi	0.22	2.06			
ATIT	0.04	0.27			
Kale	0.06	0.80			
Satara	0.44	2.95			
Shirala	0.05	0.69			
K Mahankal	0.00	0.62			
Supa	0.11	0.60			
Vita	0.12	2.36			
Dondaicha	0.68	7.58			
Sakri	0.10	1.16			
Nandurbar	0.09	0.92			
Khandke	0.22	1.58			
Khaparale	0.15	0.70			
	2.39	23.67			
CPP					
JSW JAIGAD	18.48	169.76	802	676	810
WARDHA	8.86	67.19	422	350	360
Other CPPs	4.62	32.10			
	31.96	269.06			1170
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.36	92.66	480	435	480
Trombay 6	9.17	60.27	500	165	500
Trombay 7A	2.26	21.42	120	68	120
Trombay 7B	1.40	12.15	66	50	60
Trombay 8	5.89	46.64	247	243	250
TATA Hydro	4.48	27.97	471	0	447
	34.56	261.11			1857
REL					
1&2	12.55	100.63	526	520	500
	12.55	100.63			500
Cent Sect					
Share					5010
					5010

MS PG CL	Thermal	76.64	646.12			3340
	Thml+Gas	91.30	766.49			3970
	Hydro	33.11	189.36			1321
	Total	124.41	955.86			5291
State Total		239.39	1895.73			13828

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Oct/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3167	1060	622	4849	1406	158	1337	3680	3583	-521	-466	10910	1881	11048	2156	14947	49.43
2	3051	1108	626	4785	1406	79	1339	3584	3475	-368	-342	10785	1806	10996	1939	14530	49.25
3	3087	1144	623	4854	1406	116	1242	3442	3411	-260	-216	10856	1869	11196	1815	14540	49.45
4	3058	1093	621	4772	1406	137	1234	3376	3357	-176	-151	10799	2048	11234	1748	14595	49.12
5	3056	1088	610	4754	1406	156	1220	3407	3315	-155	-142	10752	1681	10752	1737	14170	49.26
6	3117	1459	625	5201	1406	150	1328	3489	2980	-250	-195	10913	2369	11502	1793	15075	49.41
7	3269	1233	638	5140	1353	138	1331	3507	3522	-279	-231	11297	3249	12725	1843	16389	49.25
8	3364	801	638	4803	1353	102	1318	3503	3280	-288	-249	10650	3553	12291	1947	16150	49.34
9	3360	898	627	4885	1353	113	1353	3469	3570	-351	-328	10969	3808	12692	2130	16907	49.26
10	3411	690	627	4728	1353	112	1353	3737	3596	-417	-360	10782	3904	12645	2427	17113	49.14
11	3400	1104	620	5124	1353	107	1342	3860	3915	-506	-443	11398	3898	13406	2672	17968	49.42
12	3277	1671	611	5559	1353	93	1340	3861	3994	-506	-383	11956	4173	14232	2682	18811	49.21
13	3256	1207	578	5041	1353	61	1348	3927	3717	-506	-362	11158	4591	13854	2682	18431	49.15
14	3253	1309	595	5157	1353	44	1351	3881	4149	-506	-336	11718	3961	13799	2646	18325	49.58
15	3248	1699	554	5501	1353	34	1315	3722	3633	-506	-415	11421	4247	13874	2671	18339	48.92
16	3193	1789	571	5553	1353	30	1307	3561	3556	-495	-413	11386	4279	13962	2654	18319	48.96
17	3136	1728	582	5446	1353	54	1304	3533	3372	-480	-380	11163	4292	13665	2634	18089	48.94
18	3106	1585	621	5312	1353	168	1311	3436	3233	-458	-386	11044	3893	12850	2612	17549	48.99
19	3141	1829	602	5572	1353	117	1325	3614	3813	-538	-496	11737	4790	13506	2662	19189	49.15
20	3175	1627	623	5425	1353	102	1370	3726	3830	-597	-517	11613	5031	13390	2688	19332	49.20
21	3131	1853	602	5586	1353	88	1397	3615	3760	-582	-513	11718	4496	12993	2649	18863	49.04
22	3121	1632	622	5375	1353	85	1408	3511	3532	-587	-539	11260	4079	12124	2558	17897	48.96
23	3188	1767	604	5559	1353	80	1389	3319	3373	-592	-588	11211	3479	11481	2441	17131	48.94
24	3079	1737	617	5433	1353	63	1403	3252	3199	-592	-575	10919	4136	12163	2352	17407	49.07
MUs	76.64	33.11	14.66	124.41	32.79	2.39	31.96	86.01	85.16	-10.52	-9.03	268.42	85.51	302.38	56.14	410.07	49.19

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Oct/2011

Position as on 6.30 Hrs of 09/Oct/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/10/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	Annual Overhaul	15/10/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	10/10/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Annual Overhaul	18/10/2011
Bhusawal Unit 4	0	06/10/2011	11.54		Continued.	Outage.	
Koradi Unit 7	210	08/10/2011	23.43		Continued.	Annual overhaul.	09/11/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	GT Inspection work	10/10/2011
Cent_Sect NTPC (V-1)	210	24/09/2011	15.16		Continued.	Coal bunkering problem.	
Cent_Sect NTPC(V-3)	210	24/09/2011	16.45		Continued.	Coal bunkering problem.	
Parli Unit 7	250	24/09/2011	18.53		Continued.	Main steam temp.low.	
Cent_Sect NTPC(V-4)	210	24/09/2011	18.58	09/10/2011	07.56	Coal bunkering problem.	
Cent_Sect NTPC (K-2)	210	27/09/2011	03.09	08/10/2011	05.39	Trip.	
Khaparkheda Unit 5	500	02/10/2011	03.07	09/10/2011	22.05	Air Heater Problem	
Cent_Sect NTPC(V-2)	210	03/10/2011	17.32		Continued.	Coal Shortage.	
Nasik Unit 4	210	04/10/2011	03.15	08/10/2011	05.30	Boiler Tube Leakage.	
CPP WPCL U-3	135	05/10/2011	19.00	08/10/2011	16.40	W/Dn.	
Cent_Sect Tarapur 1	80	06/10/2011	09.39	08/10/2011	08.27	Under Voltage.	
Khaparkheda Unit 2	210	06/10/2011	14.58	08/10/2011	09.24	Boiler Tube Leakage.	
Paras Unit 4	250	06/10/2011	18.47		Continued.	Bunkering problem.	10/10/2011
Koyna ST-IV 2	250	06/10/2011	21.30		Continued.	Servo motor problem.	15/10/2011
Koradi Unit 6	210	08/10/2011	08.52		Continued.	ID fan problem.	10/10/2011
Cent_Sect Sipat-4	500	08/10/2011	20.44		Continued.	Boiler tube leakage.	11/10/2011
Cent_Sect NTPC(V-8)	500	09/10/2011	19.37	09/10/2011	22.58	FD Fan Problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2011

Position as on 6.30 Hrs of 09/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Solapur (PGCIL) Ckt.II	08/10/2011	15.30	08/10/2011	15.33	Newly commissioned on 08.10.2011 at.15.33 hrs.
Parli-Parli (PGCIL)-II	08/10/2011	18.00	08/10/2011	18.44	Newly commissioned on 08.10.2011 at 18.44 hrs.
Parli (PGCIL)-Bhadravati-II	08/10/2011	20.20	08/10/2011	20.31	Newly commissioned on 08.10.2011 at.20.31 hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
PADGHA-BOISER (PGCIL)	08/10/2011	09.14	08/10/2011	12.46	To attend red hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Chandrapur-Bhadravti - I	26/09/2011	17.52		Continued.	Over Voltage.
Akola - Wardha - II	06/10/2011	23.08		Continued.	Over Voltage.
Akola-Aurangabad--II	07/10/2011	16.59	09/10/2011	11.30	Over Voltage.
Karad - Solapur (PGCIL)	07/10/2011	19.45	08/10/2011	06.56	Over Voltage.
Kolhapur - Mapusa - I	07/10/2011	22.31	08/10/2011	09.15	Over Voltage.
Dhule-Sar'Sarovar - II	07/10/2011	23.43		Continued.	Over Voltage.
Parli-Parli (PGCIL)-II	08/10/2011	19.20		Continued.	H/T due to CVT fuse blown off at PGCIL end.
Kolhapur - Mapusa - I	08/10/2011	20.55	09/10/2011	11.24	To control Over Voltage.
Parli (PGCIL)-Bhadravati-II	08/10/2011	22.14		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	09/10/2011	19.35		Continued.	Over Voltage
Kolhapur - Mapusa - II	09/10/2011	22.07		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Parli (PG)-Bhadravati I	06/10/2011	08.32	08/10/2011	12.03	Over Voltage.
Parli (PG)-Bhadravati I	08/10/2011	19.50		Continued.	Tripped.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 315 MVA ICT-II @ Padgha	07/10/2011	08.30	08/10/2011	07.00	Replacement of Y ph.bushing.
400/220 KV315 MVA ICT-I @ BBLR	08/10/2011	08.15	09/10/2011	13.02	Attending oil leakage of R ph.CT.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 15.10.2011
BBLSR-A"Nagar II	08/10/2011	09.34	08/10/2011	16.12	Fixing of bird guard.
Pophali - KDPH	08/10/2011	10.20	09/10/2011	00.05	Crimping of clamp and connector.
Nasik - Ghatghar	08/10/2011	10.25	08/10/2011	18.22	Replacement of insulator.
BBLSR-Waluj	08/10/2011	10.51	08/10/2011	14.20	Q.M.Work
Uran-Apta-II	08/10/2011	11.12	08/10/2011	14.49	To attend red hot.
Nivali-Pawas	08/10/2011	11.35	08/10/2011	12.40	To attend red hot.
Mahape-Tifil	08/10/2011	12.05	08/10/2011	21.26	Attending of oil leakage of B ph.CT.
220/132KV 200MVA ICT-II at BBLSR	08/10/2011	13.25	08/10/2011	17.45	SFRA and tan delta measurement.
Pophali - KDPH	09/10/2011	09.35	09/10/2011	18.05	Replacement of Clamps Connector
Dahanu-Bhoisor	09/10/2011	09.48	09/10/2011	14.53	Replacement of Vibration Damper

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2011

Position as on 6.30 Hrs of 09/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	08/10/2011	17.22		Continued.	To control Over Voltage.
Bhusawal- Aurangabad	09/10/2011	00.04	09/10/2011	05.30	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Osmanbad	22/09/2011	06.38		Continued.	Parli ICT Loading.
Chandrapur - Warora	30/09/2011	23.40		Continued.	H/T for system stability.
Vita - Lamboti	08/10/2011	16.43		Continued.	H/T Vita end for control Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV,500 MVA ICT-III at Nagothane.	29/09/2011	15.20		Continued.	NDR.
Karad-Kolhapur-II	03/10/2011	17.36	08/10/2011	11.04	Over Voltage.
400/220KV,100 MVA Spare Unit at Korady	04/10/2011	10.50		Continued.	Buchholz Alarm Recieved.
400/220KV 315 MVA ICT-II @ Padgha	09/10/2011	03.17	09/10/2011	19.35	Tripped main buchholz.
New Koyna - Stage IV	09/10/2011	16.48	09/10/2011	18.16	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
Chalisgaon - Malegaon	07/10/2011	14.28	08/10/2011	12.56	Distance protection Zone1 operated.
Kalwa-Colourchem	08/10/2011	15.05	08/10/2011	16.30	Distance protection.
Pedambe-Mahad	08/10/2011	17.15	08/10/2011	17.55	Distance protection.
Karad-Pedambe	09/10/2011	11.50	09/10/2011	12.17	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Dondaicha - Sahada	09/10/2011	11.50	09/10/2011	12.25	Distance Protection
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon - Mhasale	09/10/2011	17.34	09/10/2011	17.44	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Oct/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	0
Unit 7	210	0
	620	140
Bhusawal		
Unit 2	210	0
Unit 3	210	160
Unit 4	0	0
	420	160
Parli		
Unit 3	210	145
Unit 4	210	0
Unit 5	210	100
Unit 6	250	95
Unit 7	250	0
	1130	340
Chandrapur		
Unit 1	210	160
Unit 2	210	130
Unit 3	210	170
Unit 4	210	0
Unit 5	500	300
Unit 6	500	300
Unit 7	500	300
	2340	1360
Paras		
Unit 3	250	70
Unit 4	250	0
	500	70
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	160
Unit 5	500	0
	1340	610
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	0
Unit 4	210	170
Unit 5	210	125
	870	295
Uran		
All Units	852	630
	852	630
Dabhol		
RGPP	1940	0
	1940	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	140
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	815
WARDHA	405	260
Other CPPs	0	
	1005	1075
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	250
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1617
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4868
	3455	4868