

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 08/Oct/2024 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	155.971	1184.093	1) Gujrat	9.640	79.763
2) Hydro	8.081	75.053	2) Madhya Pradesh	3.085	26.291
3) Gas	7.912	47.096	3) Chattisgarh	3.230	22.760
Total MSPGCL	171.964	1306.242	4) Maharashtra	215.670	1568.089
B) 1) APLM	66.982	511.062	5) Goa (Amona)	-2.198	-17.497
2) JSWEL	25.796	195.876	Total	229.427	1679.406
3) VIPL	0.000	0.000	a) Mumbai Schedule	52.076	382.229
4) RPL(AMT)	17.852	144.425	b) Mumbai Drawl	54.266	409.178
5) SWPGPL	10.507	75.688	c) MSEDCL Bilateral *	94.207	686.946
6) Other IPP	11.546	91.266	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	51.373	378.612
C) 1) TPCL Thermal	4.780	37.338	Include PX	0.000	0.000
2) TPCL Hydro	5.999	37.747	Standby	0.703	3.618
3) TPCL Gas	4.219	33.754	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.134	70.296	1) MSEDCL	494.888	3719.872
D) STATE			2) Mumbai Discoms	79.398	588.313
1) Thermal	303.568	2310.044	3) Other Discoms	12.352	97.319
(A1+C1+C4+(B1-B6))			TOTAL STATE	586.638	4405.504
2) Hydro	14.080	112.800			
(A2+C2)					
3) Gas	12.131	80.850			
(A3+B7+C3)					
4) Wind	9.222	67.167			
6) SOLAR	18.210	155.237			
TOTAL STATE	357.211	2726.098			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6126	6501	6682	6251
MSPGCL Hydro	182	183	1565	179
MSPGCL Gas	378	374	376	289
MSPGCL Total Generation	6686	7058	8623	6719
Central Sector Receipt	10715	10671	9547	8343
WIND	217	255	494	426
CPP / IPP Thermal	4336	4780	6169	5592
CPP / IPP Gas	0	0	0	0
SOLAR	2705	1830	12	0
Exchange with Mumbai	-2643	-2629	-2425	-1859
MSEDCL DEMAND MET	21471	21434	21868	18795
Load Shedding	0	0	0	0
MSEDCL DEMAND	21471	21434	21868	18795
TPCL GENERATION	691	740	819	456
AEML GENERATION	497	495	470	333
MUMBAI DEMAND	3831	3864	3714	2648
OTHER DISCOM DEMAND	545	531	552	425
STATE DEMAND MET	25847	25829	26134	21869
STATE DEMAND	25847	25829	26134	21869
Frequency (Hz)	50.00	49.98	49.97	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.15 Hz at 06.02 Hrs	49.7 Hz at 16.37 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 08/Oct/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.03	30.26	175	149
Unit 8	13.51	99.88	609	470
Unit 9	13.18	94.30	578	490
Unit 10	12.52	93.38	570	450
Total	43.23	317.81		
Bhusawal				
Unit 3	3.39	16.21	170	115
Unit 4	6.98	73.31	480	0
Unit 5	9.35	71.58	475	295
Total	19.72	161.10		
Parli				
Unit 6	4.30	30.58	237	142
Unit 7	4.03	29.03	209	137
Unit 8	4.28	32.32	224	143
Total	12.60	91.93		
Chandrapur				
Unit 3	3.43	26.52	182	105
Unit 4	3.36	22.49	155	125
Unit 5	7.85	62.24	370	285
Unit 6	3.67	33.84	165	135
Unit 7	7.79	59.52	362	295
Unit 8	10.49	78.79	455	419
Unit 9	0.00	0.00	0	0
Total	36.59	283.41		
Paras				
Unit 3	4.14	35.60	240	0
Unit 4	4.98	28.61	225	155
Total	9.13	64.20		
Khaparkheda				
Unit 1	3.88	28.91	185	115
Unit 2	4.04	31.51	196	125
Unit 3	4.00	30.62	175	131
Unit 4	4.22	32.66	190	140
Unit 5	11.36	86.93	485	435
Total	27.50	210.62		
Nasik				
Unit 3	3.51	26.45	166	122
Unit 4	3.70	28.56	177	122
Unit 5	0.00	0.00	0	0
Total	7.21	55.02		
Uran				
All Units	7.91	47.10	379	287
Total	7.91	47.10		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	1.03	8.04	44	40
Total	1.03	8.04		
Koyna				
Stage 1-2	2.29	16.40	390	30

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.21	13.15	832	0
Stage 3	0.65	6.72	232	0
Total	4.15	36.27		
Hydro				
KDPH	0.00	4.82	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.36	2.68	40	0
SMLHY_PTN	3.19	28.49	140	124
GHATGHAR	0.38	2.78	125	0
Total	3.93	38.78		
Wind				
Total	9.22	67.17	0	0
Total	9.22	67.17		
CPP				
APML(Mus)	66.98	511.06	0	0
JSWEL(Mus)	25.80	195.88	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	17.85	144.42	0	0
SWPGPL-Mus	10.51	75.69	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.13	46.69	268	231
Other(Mus)	0.47	5.44	0	0
JPL	4.94	39.14	274	170
Total	132.68	1018.32		
SOLAR				
Total	18.21	155.24	0	0
Total	18.21	155.24		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.66	21.34	111	111
Trombay 7B	1.56	12.41	65	64
TATA Hydro	6.00	37.75	434	40
Trombay 8	4.78	37.34	233	162
Total	15.00	108.84		
AEML				
DTPS U-1&2	10.13	70.30	498	288
Total	10.13	70.30		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	155.97	1184.09	MSPGCL Total	171.96	1306.24
			MSPGCL Thml+Gas	163.88	1231.19	Koyna 1,2 & 4 Total	3.50	29.55
			MSPGCL Hydro	8.08	75.05	State Total	357.21	2726.10

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 08/Oct/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6629	175	287	7091	631	6120	0	0	7850	7983	-1942	19408	0	0	19408	3139	475	23022	49.93
2	6390	164	287	6841	500	5975	0	0	8053	8099	-1814	19149	0	0	19149	2875	452	22476	50.00
3	6251	179	289	6719	426	5592	0	0	8139	8343	-1859	18795	0	0	18795	2648	425	21869	50.00
4	6397	209	289	6895	320	5694	0	0	7973	8515	-1824	19195	0	0	19195	2517	406	22117	50.02
5	6635	189	289	7113	272	5915	0	0	8064	8418	-1764	19520	0	0	19520	2471	434	22425	50.01
6	6580	179	289	7048	232	5954	0	0	9302	9711	-1813	20655	0	0	20655	2533	477	23665	49.98
7	6761	255	288	7304	253	5994	0	71	10104	10574	-1902	21794	0	0	21794	2635	500	24929	49.97
8	6636	211	289	7136	181	5742	0	594	10002	10236	-2074	21300	0	0	21300	2802	515	24617	49.92
9	6502	209	287	6998	158	5278	0	1314	9654	9965	-2372	20796	0	0	20796	3140	546	24481	49.98
10	6388	210	373	6971	155	4760	0	2132	10195	10118	-2479	21086	0	0	21086	3489	571	25146	49.99
11	6178	261	376	6815	179	4329	0	2606	10585	10746	-2636	21473	0	42	21473	3728	566	25767	49.97
12	6126	182	378	6686	217	4336	0	2705	10464	10715	-2643	21471	0	21	21471	3831	545	25847	50.00
13	5861	248	374	6483	236	4254	0	2640	10343	10628	-2584	21122	0	4	21122	3812	535	25469	49.98
14	5974	199	374	6547	273	4280	0	2266	10449	10626	-2513	20948	0	0	20948	3746	531	25225	49.96
15	6501	183	374	7058	255	4780	0	1830	10420	10671	-2629	21434	0	62	21434	3864	531	25829	49.98
16	6716	166	375	7257	317	5187	0	1207	10704	10452	-2696	21183	0	147	21183	3897	541	25621	49.89
17	6843	175	378	7396	339	5579	0	654	10398	10226	-2601	21035	0	138	21035	3810	557	25403	49.89
18	6897	382	378	7657	349	5932	0	179	9778	9806	-2475	20878	0	48	20878	3716	570	25164	50.02
19	6682	1565	376	8623	494	6169	0	12	9495	9547	-2425	21868	0	0	21868	3714	552	26134	49.97
20	6679	815	379	7873	662	6139	0	0	10085	10012	-2342	21794	0	0	21794	3642	550	25986	50.03
21	6693	575	320	7588	652	6129	0	0	8536	9152	-2316	20677	0	0	20677	3478	528	24683	50.01
22	6650	673	288	7611	759	6164	0	0	8005	8238	-2129	20126	0	0	20126	3290	517	23933	49.96
23	6537	299	288	7124	661	6165	0	0	8284	8369	-2199	19603	0	0	19603	3308	517	23428	49.99
24	6465	378	287	7130	701	6216	0	0	8076	8277	-2235	19578	0	0	19578	3313	511	23402	50.03
MUs	155.97	8.08	7.91	171.96	9.22	132.68	0.00	18.21	224.96	229.43	-54.27	494.89	0.00	0.46	494.89	79.40	12.35	586.64	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out due to overload of 220KV Nasik-BBLSR Line 1&2. 2) ICT Load management at Alephata S/stn.

Maximum Demand scenario for the date 08/Oct/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26134 MW	21868 MW	3897 MW
19 Hrs	19 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Oct/2024

Position as on 6.30 Hrs of 09/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Nasik Unit 5	210	27/08/2024	23:55		Continued.	On Tolling(Under COH from 00.00 Hrs DT.05.09.2024)	10/10/2024
MSPGCL	Chandrapur Unit 9	500	31/08/2024	23:45		Continued.	Capital overhaul (COH) works.	09/10/2024
MSPGCL	Koyna Unit 6	80	12/09/2024	15:10		Continued.	Refurbishment of governing system & Upgradation of PLC system & Excitation system.	22/10/2024
Total Capacity MSPGCL		790						
IPP								
IPP	SWPGPL U-3	135	09/10/2024	01:00		Continued.	Annual Overhaul	26/10/2024
Total Capacity IPP		135						
Total Capacity PLANNED OUTAGE		925						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/10/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	12/10/2024
MSPGCL	Uran Unit 6	108	24/09/2024	10:30		Continued.	Generator exciter end abnormal sound.	12/10/2024
MSPGCL	Paras Unit 3	250	08/10/2024	02:46	08/10/2024	06:33	Drum level low	
MSPGCL	Bhusawal Unit 4	500	08/10/2024	18:15		Continued.	Boiler Tube Leakage	10/10/2024
Total Capacity MSPGCL		1183						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	RPL(AMT) U-5	270	15/09/2024	15:21		Continued.	Bottom Ash Evacuation Problem	15/10/2024
Total Capacity IPP		540						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Oct/2024

Position as on 6.30 Hrs of 09/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2543						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	07/10/2024	22:00	08/10/2024	09:01	Zero Schedule By MSEDCL.	
MSPGCL	Uran Unit 5	108	08/10/2024	20:28		Continued.	Zero Schedule By MSEDCL.	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 09/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance protection
PARLI - KUMBHARGAON(NANDED) CKT - 2	IntraState	03/10/2024	16:14			PO	(1) Bay equipments replacement work (CB, CT,CVT,LA,WT, PG & HCB isolators) under LES. (2)Distance M1 & M2 relays retrofitting work.3) Hardware tightening & fitting work
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
PADGHE - NAGOTHANE CKT - 2	IntraState	06/10/2024	18:27	08/10/2024	17:14	T	Distance Protection
EKTUNI - BABLESHWAR CKT - 2	IntraState	08/10/2024	07:23	08/10/2024	17:33	PO	Routine Line Maintenance work & Disc Replacement work.
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	08/10/2024	14:17			EO	To Shift on 400 kV TBC bay for Heavy Sparking observed on 89B R-Phase PG Isolator
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33KV 500 MVA ICT - 2 @ KUDUS	IntraState	08/10/2024	11:23	08/10/2024	14:16	PO	FOR Attending oil leakage from CTR valve of ICT-2 R-ph by M/s GE. Currently 400/220/33kV, 500MVA ICT-2 is on humming only.
400/220/20 KV 300 MVA ICT - 1 @ KORADI	IntraState	09/10/2024	08:40			PO	Bushing tan delta, Routine Isolator MNTC Works.
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableswhar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
400KV 125MVAR BUS REACTOR @ 400KV KUMBHARGAON SS	IntraState	08/10/2024	11:03	08/10/2024	21:50	PO	Diagnostic Testing Work & LA Replacement Work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 09/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	20/09/2024	17:34			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
AAREY - MSETCL BORIVALI CKT - 1	IntraState	26/09/2024	23:58			T	Tripped on distance protection.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KARAD - NERLE	IntraState	07/10/2024	09:03			PO	distance relay retrofitting and complete panel rewiring
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/10/2024	15:10			HT	H/T For load management.
HINJAWADI I- CHINCHWAD	IntraState	08/10/2024	06:44	08/10/2024	22:52	HT	For Load Management
POPHLI PEDHMBE LINE- 2	IntraState	08/10/2024	06:48	08/10/2024	12:08	PO	R & B phase C.T. to line side isolator conductor replacement work at Pedhambe Sub Station. Conductor strand broken.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	08/10/2024	07:50	08/10/2024	18:38	HT	load management
ONI KHAREPATAN LINE	IntraState	08/10/2024	09:13	08/10/2024	16:40	PO	For attending hotspot on 220kV Kharepatan Line Y-Ph CT and isolator.
TILLARI - AMONA LINE	IntraState	08/10/2024	09:23	08/10/2024	18:53	PO	For replacement of old Polymer insulator from loc. No.293 to 372
OSMANABAD - SOLAPUR (BALE)	IntraState	08/10/2024	09:52	08/10/2024	18:28	PO	Outage is required for Quarterly Maintenance
TALANDGE - MUDSHINGI CKT - 1	IntraState	08/10/2024	10:16	08/10/2024	18:30	PO	For double jump arrangement using C type, Wedge connector at tower cut point locations.
AMBAZARI - KARANJA CKT	IntraState	08/10/2024	10:30	08/10/2024	16:36	PO	Retrofitting work of back up relay
220 KV PADEGAON -WALUJ CKT II	IntraState	08/10/2024	15:56	08/10/2024	18:10	EO	To attend Hot Spot
CHALISGAON -BABHALESHWAR	IntraState	08/10/2024	16:20	08/10/2024	22:20	PO	Replacement of faulty string at cut point loc no 278 R Ph BBLR side
PEDHAMBE ONI LINE	IntraState	08/10/2024	18:39	08/10/2024	20:13	T	Line tripped on distance protection.
PEDAMBE-KALAMBANI(TSS)	IntraState	09/10/2024	02:53	09/10/2024	04:50	T	Tripped on distance protection.
TILLARI - AMONA LINE	IntraState	09/10/2024	08:36			PO	For replacement of old Polymer insulator from loc. No.293 to 372
TALANDGE - MUDSHINGI CKT - 1	IntraState	09/10/2024	08:45			PO	For double jump arrangement using C type, Wedge connector at tower cut point locations on Multi circuit towers.
220 KV ICT Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 09/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT - 1 @ ALEPHATA	IntraState	23/09/2024	03:31			T	Tripped on internal fault and main Buchholz.
220/33KV 50MVA PTR 1@ PETH	IntraState	08/10/2024	09:55	08/10/2024	15:25	PO	1. Quarterly Maintenance Work 2. Attending the mechanical problem of HV CB
220/33KV 100MVA TF No.1 @ BOTHE	IntraState	08/10/2024	11:12	08/10/2024	15:12	PO	Attending oil leakage, diagnostic testing & QM work
220/100 KV 200 MVA ICT 1 @ PAL- DOMBIVALI	IntraState	09/10/2024	09:32			PO	1)Replacement of Pipe type 29A isolator structure by lattice type structure. 2)220KV Bus Jumper removal & reconnect by hot line method
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage