



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Nov/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Nov/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.637	880.894	1) Madhya Pradesh	58.117	468.117
2) Hydro	2.601	34.749	2) Gujrat	8.510	122.865
3) Gas	14.942	123.716	3) Goa	-5.675	-44.564
Total MSGENCO	123.180	1039.359	4) TAPS 1&2 (Inj.)	3.902	31.604
B) OTHERS			5) Pench (Excess)	-0.373	-2.697
1) RGPPL Gas	34.578	284.448	# Total Cent. Sector	64.481	575.325
2) Wind Generation	14.155	52.855	F) Other Exchanges		
3) CPP / IPP	8.421	60.836	1) With TPCL (Excess)	-14.218	-76.826
4) PENCH (MS)	0.373	2.697	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.629	46.712
1) TPCL Thermal	26.525	209.906	Include PX	0.000	0.000
2) TPCL Hydro	3.464	23.173	2) MUMBAI Bilateral	15.322	85.959
TOTAL TPCL	29.989	233.079	Include PX	8.598	36.933
3) REL Thermal	6.291	90.831	3) MUMBAI Schedule	15.322	85.959
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	138.453	1181.631	1) MSEDCL	230.970	1938.694
2) Hydro (A2+B3+C2)	6.438	60.619	2) TPCL	33.982	265.863
3) Gas (A3+B1)	49.520	408.164	3) REL	16.521	134.867
4) Wind (B2)	14.155	52.855	TOTAL STATE	281.473	2339.424
5) CPP (B3)	8.421	60.836			
TOTAL STATE	216.987	1764.105			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4756	4669	4077
MSGENCO Hydro	135	391	64
MSGENCO Gas	635	638	586
MSGENCO Total Generation	5526	5698	4727
Central Sector Receipt	2770	3360	1353
RGPPL	1433	1536	1436
WIND	503	596	613
CPP / IPP	352	374	338
Exchange with TPCL	-527	-741	-409
MSEDCL DEMAND MET	10057	10876	8058
Load Shedding	626	1389	0
MSEDCL DEMAND (INCL. LS)	10683	12265	8058
TPCL GENERATION	1477	1561	905
REL GENERATION	263	262	262
TPCL+REL DEMAND	2267	2564	1576
STATE DEMAND MET	12324	13440	9634
STATE DEMAND (INCL. LS)	12950	14829	9634
Frequency (Hz)	49.87	50.00	50.01
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			1048 MW at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2.24 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.4 Hz at 07.04 Hrs	49.54 Hz at 08.49 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Nov/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.55	12.96	78	55	70
Unit 2	1.64	13.09	76	61	70
Unit 3	1.56	8.05	76	56	65
Unit 4	0.00	0.00	0	0	0
Unit 5	3.22	27.77	140	130	130
Unit 6	3.47	28.16	159	130	140
Unit 7	2.59	2.59	155	0	60
	14.04	92.63			535
Bhusawal					
Unit 1	0.53	5.70	25	17	25
Unit 2	3.52	23.90	175	120	180
Unit 3	3.58	31.00	175	115	185
	7.64	60.60			390
Parli					
Unit 1	0.52	3.10	24	18	19
Unit 2	0.48	3.97	22	13	19
Unit 3	3.63	28.31	166	140	145
Unit 4	3.71	29.83	172	137	170
Unit 5	3.32	25.02	149	103	140
Unit 6	3.02	28.58	203	0	140
Unit 7	3.71	31.26	206	86	90
	18.39	150.07			723
Chandrapur					
Unit 1	3.28	28.12	162	126	160
Unit 2	3.57	25.78	177	132	160
Unit 3	3.52	28.28	177	125	140
Unit 4	3.45	29.33	173	113	150
Unit 5	8.52	68.60	420	311	425
Unit 6	8.64	57.99	455	301	400
Unit 7	8.66	70.12	435	323	375
	39.65	308.23			1810
Paras					
Unit 2	0.21	4.41	17	0	20
Unit 3	0.00	19.77	0	0	0
Unit 4	3.63	33.62	229	108	150
	3.84	57.80			170
Khaparkheda					
Unit 1	4.03	36.54	205	150	200
Unit 2	0.00	17.39	0	0	0
Unit 3	4.42	33.59	200	161	195
Unit 4	3.91	32.27	173	151	170
	12.35	119.78			565
Nasik					
Unit 1	1.78	15.58	89	49	76
Unit 2	0.00	7.79	0	0	0
Unit 3	4.11	34.90	200	155	182
Unit 4	0.00	0.00	0	0	0
Unit 5	3.84	33.51	169	154	172
	9.72	91.77			430
Koyna					
Stage 1-2	1.00	13.98	60	35	600
Stage 4	0.00	0.88	0	0	250
Stage 3	0.09	3.51	90	0	320
	1.09	18.37			1170
Kovna 12&4 Total	1.00	14.86			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		14.94	123.72	651	584	630
		14.94	123.72			630
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.61	3.53	60	0	60
BHTGR/VEER		0.02	0.23	1	0	5
BHIRA T.R.		0.14	1.34	37	0	80
RNGR+BHTSA		0.32	2.72	16	12	10
BHANDARDRA		0.00	0.03	0	0	0
ELDARY		0.00	0.54	0	0	0
SMLHY PTN		0.26	1.27	22	1	10
GHATGHAR		0.16	6.72	130	0	0
		1.51	16.38			165
PENCH (MS)						
Pench (MS)		0.37	2.70	53	0	
		0.37	2.70			
Wind						
MalharPeth		0.48	2.15			
Vankuswadi		1.40	6.59			
ATIT		0.26	1.03			
Kale		0.53	2.42			
Satara		2.85	6.92			
Shirala		0.68	2.58			
K Mahankal		0.09	3.94			
Supa		0.28	1.03			
Vita		3.06	10.87			
Dondaicha		1.80	5.95			
Sakri		0.48	1.18			
Nandurbar		0.15	0.63			
Khandke		1.39	4.92			
Khaparale		0.70	2.65			
		14.16	52.86			
CPP						
TOTAL CPP		8.42	60.84			
		8.42	60.84			
Dabhol						
RGPPL		34.58	284.45	1536	1425	1570
		34.58	284.45			1570
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.22	87.65	490	400	500
Trombay 6		5.32	42.86	400	150	500
Trombay 7A		2.90	23.22	123	119	120
Trombay 7B		1.61	12.96	68	67	60
Trombay 8		5.47	43.22	252	155	250
TATA Hydro		3.46	23.17	432	0	447
		29.99	233.08			1877
REL						
1&2		6.29	90.83	264	259	250
		6.29	90.83			250
Cent Sect						
Share						3960
						3960
MS PG CL	Thermal	105.64	880.89			4623
	Thml+Gas	120.58	1004.61			5253
	Hydro	2.60	34.75			1335
	Total	123.18	1039.36			6588
State Total		216.99	1764.10			14245

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Nov/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4095	64	586	4745	1435	630	264	2827	1756	-596	-579	8251	0	8251	1738	9989	49.98
2	4077	64	586	4727	1436	613	338	2472	1353	-432	-409	8058	0	8058	1576	9634	50.01
3	4163	64	586	4813	1434	574	334	2204	1387	-340	-309	8233	0	8233	1476	9709	50.05
4	4199	64	584	4847	1436	637	339	2157	1398	-293	-260	8397	0	8397	1442	9839	50.21
5	4124	69	585	4778	1434	666	337	2524	1675	-293	-253	8637	0	8637	1440	10077	50.09
6	4326	64	647	5037	1432	629	338	2866	1954	-388	-322	9068	0	9068	1514	10582	49.94
7	4607	69	648	5324	1432	580	337	2999	2117	-341	-278	9512	129	9641	1580	11221	49.94
8	4734	64	651	5449	1433	598	340	3118	2441	-460	-384	9877	129	10006	1684	11690	50.10
9	4721	99	642	5462	1431	556	346	3152	3109	-505	-491	10413	157	10570	1891	12461	49.96
10	4756	135	635	5526	1433	503	352	3374	2770	-576	-527	10057	626	10683	2267	12950	49.87
11	4650	169	623	5442	1431	522	354	3686	2846	-690	-674	9948	162	10110	2524	12634	49.94
12	4291	172	625	5088	1432	516	355	3778	3282	-714	-710	10016	129	10145	2572	12717	49.99
13	4213	109	603	4925	1431	580	372	3871	3709	-809	-766	10303	129	10432	2536	12968	49.90
14	4352	99	603	5054	1430	497	355	3871	3623	-809	-768	10214	129	10343	2466	12809	50.09
15	4300	104	604	5008	1435	459	349	3821	3650	-809	-769	10132	129	10261	2474	12735	50.04
16	4370	109	628	5107	1438	456	351	3697	3715	-809	-775	10292	129	10421	2478	12899	49.94
17	4325	94	627	5046	1438	470	366	3600	3604	-714	-673	10251	129	10380	2451	12831	49.89
18	4546	98	632	5276	1439	490	368	3544	3594	-690	-647	10537	268	10805	2405	13210	49.96
19	4669	391	638	5698	1536	596	374	3706	3360	-831	-741	10876	1389	12265	2564	14829	50.00
20	4744	191	640	5575	1507	554	376	3943	3211	-902	-799	10461	1164	11625	2514	14139	50.13
21	4549	123	641	5313	1435	633	376	3918	3179	-878	-821	10152	241	10393	2456	12849	50.03
22	4315	67	642	5024	1433	837	377	3799	3013	-854	-796	9911	129	10040	2275	12315	50.13
23	4287	57	645	4989	1425	766	376	3406	2170	-854	-797	8955	0	8955	2166	11121	49.96
24	4226	62	641	4929	1432	796	347	2897	1567	-734	-670	8426	0	8426	2009	10435	50.05
MUs	105.64	2.60	14.94	123.18	34.58	14.16	8.42	79.23	64.48	-15.32	-14.22	230.98	5.17	236.14	50.50	286.64	50.01

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Nov/2010

Position as on 6.30 Hrs of 09/Nov/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02	09/11/2010	16.30	Annual Overhaul.	
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/11/2010
Koradi Unit 7	210	28/10/2010	13.32	08/11/2010	01.17	Furnace Pressure High./Suspected BTL	
Khaparkheda Unit 2	210	04/11/2010	22.23		Continued.	Boiler Tube Leakage.	10/11/2010
Paras Unit 3	250	07/11/2010	06.27		Continued.	Low Drum Level.	
Nasik Unit 2	125	07/11/2010	07.50		Continued.	Boiler Tube Leakage.	
REL 1	250	07/11/2010	10.01	09/11/2010	12.47	Boiler Tube Leakage.	
Paras Unit 2	55	08/11/2010	10.35	08/11/2010	20.44	Superheater spread line leakage.	
Parli Unit 6	250	08/11/2010	10.39	08/11/2010	13.11	Furnace pressure high.	
Chandrapur Unit 3	210	09/11/2010	03.24		Continued.	Air heater triped.	10/11/2010
Bhusawal Unit 2	210	09/11/2010	05.05		Continued.	Boiler tube leakage.	11/11/2010
Bhusawal Unit 1	58	09/11/2010	06.35		Continued.	Boiler Tube Leakage	12/11/2010
Nasik Unit 5	210	09/11/2010	10.15	09/11/2010	13.45	Air Heater Problem	
Cent_Sect NTPC (K-2)	210	09/11/2010	14.10		Continued.	Boiler Tube Leakage	12/11/2010
Nasik Unit 5	210	09/11/2010	14.50	09/11/2010	17.10	Direct Turbine Trip	
Koyna ST - IV 3	250	09/11/2010	18.10		Continued.	Shaft Seal Temp.very high	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2010

Position as on 6.30 Hrs of 09/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Halkarni -Tillary	08/11/2010	12.35	08/11/2010	17.27	Jumpering on newly constructed bay.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Kolhapur-Mapusa-II	01/11/2010	22.45		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	06/11/2010	22.11		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	09/11/2010	23.04		Continued.	Over Voltage
Dhule - S'Sarovar- II	09/11/2010	23:04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped at padgha end (To Transfer Load to PGCIL)
Voltage Level : 400KV			Outage Type TRIPPED		
Akola-Aurangabad--II	08/11/2010	19.49	08/11/2010	20.21	Tripped from akole end only.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
400/220KV,315MVA ICT-I at Karad	07/11/2010	20.06	08/11/2010	17.03	To Attend Red Hot on H V Side Neutral C T Clamp.
Kalwa-Kharghar	09/11/2010	08.46	09/11/2010	17.30	Attending Oil leakage of Y phase CT
220/132 KV 100 MVA ICT - I @ Bhusawal	09/11/2010	08:55	09/11/2010	15:59	To attend Hot Spot on 220 KV Main Bus-I Isolator and CT Clamp (220 KV Side).
220 KV Main Bus I at Bhusawal II	09/11/2010	10:11	09/11/2010	15:50	To Attend Hot Spot on 220 KV Main Bus I Isolator and CT Clamp (220 KV Side)
400/220 KV 315 MVA ICT-I @ Nagothane	09/11/2010	11.58	09/11/2010	17.10	To attend Hot Spot on 29C Isolator
400 KV TBC- I @ Chandrapur	09/11/2010	11:30	09/11/2010	17:10	Routine Maintenance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.(Expected on 30.10.2010)
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Lonand - Jejuri	08/11/2010	08.58	08/11/2010	17.04	Replacement of isolator jaw.
220/132KV 100MVA ICT-II @ Chalisgaon	08/11/2010	11.10		Continued.	Commissioning of new 200MVA ICT by replacing 100MVA ICT.
Momewadi-Halkarni	08/11/2010	12.37	08/11/2010	17.50	Jumpering of newly constructed bay.
Mahad-Nagothane	09/11/2010	09.13	09/11/2010	17.32	Replacement of Disc Insulator
Mudshingi - Peth	09/11/2010	10.15	09/11/2010	17.20	R.M.Work
Nagothane-IPCL	09/11/2010	10.41	09/11/2010	17.40	To attend Red Hot
Wadkhal-IPCL-II	09/11/2010	12.03	09/11/2010	17.54	Red Hot on R phase Bus side Isolator

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2010

Position as on 6.30 Hrs of 09/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
SPCL - IPCL	08/11/2010	15.47	08/11/2010	18.22	To attend Hot spot on Y Ph. isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	07/11/2010	21.26	08/11/2010	08.48	Over Voltage.
Karad-Lamboti	07/11/2010	23.25	08/11/2010	08.16	Over Voltage.
Lonikand- Koyna Stage IV	09/11/2010	00.47	09/11/2010	09.05	Over Voltage
Bhusawal- Aurangabad	09/11/2010	23.13		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	07/11/2010	21.50		Continued.	L V Side Control Ckt Problem.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchholz..
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Padgha - Babaleshwar - II	05/11/2010	14.04	08/11/2010	11.56	Over Voltage
New Koyna - Koyna Stage IV - II	05/11/2010	23.25	08/11/2010	08.41	Over Voltage
Karad - Kolhapur - I	06/11/2010	00.11		Continued.	Over Voltage
Karad - Kolhapur - II	07/11/2010	23.25	08/11/2010	08.41	Over Voltage.
Karad-Kolhapur-II	08/11/2010	22.52	09/11/2010	08.26	Over Voltage.
Bableswhar-Aurangabad	08/11/2010	23.45	09/11/2010	08.59	Over Voltage.
Dhule - Babhaleshwar - I	09/11/2010	00.45	09/11/2010	08.47	Over Voltage
Karad - Kolhapur - II	09/11/2010	23:45		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Khaparkheda-Kawlewada-I	08/11/2010	15.43		Continued.	Distance prot.B Ph E/F declared faulty.
Pusad - Parbhani	08/11/2010	22.28	09/11/2010	12.24	Dist.Prot.R Ph.earth.Declared faulty.
Bhosari - Lonikand	09/11/2010	02.45		Continued.	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari.
Bhosari-Chinchwad	09/11/2010	02.45	09/11/2010	03.27	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
220/22KV,50 MVA ICT-I At Bhosari..	09/11/2010	02.45	09/11/2010	03.29	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
220/22KV,75 MVA ICT-III At Bhosari	09/11/2010	02.45	09/11/2010	03.30	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
Lonikand - Bhosari	09/11/2010	02.45	09/11/2010	06.25	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
220/22KV,50MVA ICT-II At Bhosari.	09/11/2010	02.45	09/11/2010	03.23	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
Bhosari-Telco	09/11/2010	02.45	09/11/2010	03.31	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
Bhosari-C'enka	09/11/2010	02.45	09/11/2010	03.22	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
BBLSR-A"Nagar II	09/11/2010	03.35	09/11/2010	05.10	Dist.Prot.Z1,R Ph.-E
Bhusawal - Chalisgaon - II	09/11/2010	16.22	09/11/2010	16.25	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2010

Position as on 6.30 Hrs of 09/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Badnera-Amravati	09/11/2010	18.25	09/11/2010	18.36	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Nanded - Tamsa	08/11/2010	04.38	08/11/2010	04.57	Distance protection B PH.E/F.
Nanded - Tamsa	08/11/2010	06.43	08/11/2010	16.15	Distance protection, remove broeken E/W.
Butibori MIDC-Khapri Cky.	08/11/2010	10.10		Continued.	Dist.Prot.Y Ph.and B Ph.B/D decleared.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Nov/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	75
Unit 3	105	70
Unit 4	105	0
Unit 5	200	140
Unit 6	210	140
Unit 7	210	130
	1040	625
Bhusawal		
Unit 1	58	25
Unit 2	210	0
Unit 3	210	185
	478	210
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	150
Unit 4	210	170
Unit 5	210	140
Unit 6	250	150
Unit 7	250	160
	1190	810
Chandrapur		
Unit 1	210	175
Unit 2	210	175
Unit 3	210	0
Unit 4	210	190
Unit 5	500	425
Unit 6	500	425
Unit 7	500	450
	2340	1840
Paras		
Unit 2	55	20
Unit 3	250	0
Unit 4	250	225
	555	245
Khaparkheda		
Unit 1	210	210
Unit 2	210	0
Unit 3	210	155
Unit 4	210	160
	840	525
Nasik		
Unit 1	120	90
Unit 2	120	0
Unit 3	210	190
Unit 4	210	0
Unit 5	210	180
	870	460
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	128
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3143	3384
	3143	3384

	17376	8 of 8 13714
--	--------------	---------------------