



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Nov/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Nov/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.365	856.999	1) Gujrat	11.854	86.817
2) Hydro	6.503	96.593	2) Madhya Pradesh	20.276	153.212
3) Gas	7.432	64.872	3) Chattisgarh	13.350	99.190
Total MSGENCO	131.300	1018.464	4) Maharashtra	75.621	579.931
B) 1) JSW JAIGAD	27.721	218.708	5) Goa	-6.884	-52.735
2) WPCL	5.879	61.216	6) TAPS 1&2 Injection	3.730	30.258
3) ADANI	8.640	74.600	7) RGPPL Injection	12.335	99.430
4) Other CPP / IPP	7.604	60.522	8) Pench (Excess)	-0.831	-4.741
5) Wind Generation	1.723	27.000	# Total Cent. Sector	129.451	991.362
6) PENCH (MS)	0.831	5.400	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.336	-91.462
1) TPCL Thermal	29.000	223.947	G) Bilateral Power *		
2) TPCL Hydro	4.240	30.552	1) MSEDCL Bilateral	48.229	400.747
TOTAL TPCL	33.240	254.499	Include PX	9.270	24.641
3) REL Thermal	12.496	100.059	2) MUMBAI Bilateral	13.652	107.997
D) STATE			Include PX	4.635	20.422
1) Thermal (A1+C1+C3)	158.861	1181.005	3) MUMBAI Schedule	13.652	107.997
2) Hydro (A2+B5+C2)	11.574	132.545	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.432	64.872	1) MSEDCL	302.813	2365.810
4) Wind (B4)	1.723	27.000	2) TPCL	37.776	299.601
5) CPP (B1+B2+B3)	49.844	349.086	3) REL	18.294	146.418
TOTAL STATE	229.434	1754.508	TOTAL STATE	358.883	2811.829

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4965	5034	4686
MSGENCO Hydro	489	303	74
MSGENCO Gas	297	287	328
MSGENCO Total Generation	5751	5624	5088
Central Sector Receipt	6182	5932	4776
WIND	58	103	52
CPP / IPP	2114	2152	1923
Exchange with Mumbai	-653	-594	-223
MSEDCL DEMAND MET	13477	13267	11643
Load Shedding	769	460	142
MSEDCL DEMAND	14246	13727	11785
TPCL GENERATION	1686	1678	947
R-INFRA GENERATION	525	522	523
TPCL+R-INFRA DEMAND	2864	2794	1693
STATE DEMAND MET	16341	16061	13336
STATE DEMAND	17110	16521	13478
Frequency (Hz)	49.89	49.93	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 18:01 Hrs	49.54 Hz at 13:53 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Nov/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.10	26.50	145	105	110
Unit 7	3.36	18.15	170	40	115
Total	6.46	44.65			225
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.79	29.85	170	140	170
Unit 4	6.10	6.40	292	159	0
Unit 5	2.32	4.60	172	0	0
Total	12.21	40.85			170
Parli					
Unit 3	3.42	13.67	152	115	140
Unit 4	3.74	28.09	186	109	125
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	24.39	0	0	0
Unit 7	3.55	30.08	176	99	148
Total	10.71	96.22			413
Chandrapur					
Unit 1	3.34	22.90	148	133	140
Unit 2	3.51	26.22	163	123	140
Unit 3	4.68	23.12	200	183	190
Unit 4	4.58	34.84	198	180	190
Unit 5	9.70	76.06	425	365	400
Unit 6	9.65	78.55	435	380	400
Unit 7	8.85	67.20	432	283	400
Total	44.32	328.88			1860
Paras					
Unit 3	4.76	36.26	217	170	200
Unit 4	4.80	37.17	219	166	200
Total	9.55	73.43			400
Khaparkheda					
Unit 1	3.60	29.68	165	135	142
Unit 2	3.60	31.04	170	125	142
Unit 3	3.65	33.17	165	145	154
Unit 4	3.76	32.04	166	145	153
Unit 5	7.30	53.87	326	280	279
Total	21.92	179.81			870
Nasik					
Unit 3	4.02	32.97	185	145	190
Unit 4	4.14	32.87	189	152	190
Unit 5	4.04	27.32	182	159	190
Total	12.20	93.16			570
Uran					
All Units	7.43	64.87	329	287	300
Total	7.43	64.87			300
PENCH (MS)					
Pench (MS)	0.83	5.40	52	0	0
Total	0.83	5.40			0
Koyna					
Stage 1-2	2.78	30.00	520	40	600
Stage 4	0.51	33.82	227	0	250
Stage 3	0.51	13.53	80	0	320
Kovna 12&4 Total	3.29	63.81			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.80	77.34			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.25	2.16	60	0	60
BHTGR/VEER	0.17	0.56	8	7	2
BHIRA T.R.	0.25	1.79	82	0	80
RNGR+BHTSA	0.40	2.97	17	16	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.31	4.43	19	10	14
GHATGHAR	1.32	7.34	250	0	0
Total	2.70	19.25			171
Wind					
MalharPeth	0.12	1.63			
Vankuswadi	0.20	2.84			
ATIT	0.02	0.38			
Kale	0.06	0.90			
Satara	0.29	5.65			
Shirala	0.07	1.29			
K Mahankal	0.00	0.82			
Supa	0.04	0.89			
Vita	0.15	3.95			
Dondaicha	0.41	4.32			
Sakri	0.05	0.52			
Nandurbar	0.02	0.31			
Khandke	0.16	2.33			
Khaparale	0.12	1.17			
Total	1.72	27.00			
CPP					
JSW JAIGAD	27.72	218.71	1207	1043	1100
WARDHA	5.88	61.22	250	242	243
Adani	8.64	74.60	400	320	
Other CPPs	7.60	60.52			
Total	49.84	415.05			1343
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.27	89.63	502	289	500
Trombay 6	7.24	52.78	484	157	500
Trombay 7A	2.97	23.56	128	119	120
Trombay 7B	1.65	13.13	69	68	60
Trombay 8	5.87	44.84	251	196	250
TATA Hydro	4.24	30.55	306	0	318
Total	33.24	254.50			1748
REL					
1&2	12.50	100.06	527	470	500
Total	12.50	100.06			500
Cent Sect					
Share					5910
Total					5910

MS PG CL	Thermal	117.36	857.00			4508
	Thml+Gas	124.80	921.87			4808
	Hydro	6.50	96.59			1341
	Total	131.30	1018.46			6149
State Total		229.43	1754.51			15650

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Nov/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4569	159	324	5052	64	2060	5000	5096	-430	-298	12026	115	12141	1959	14100	50.04
2	4626	79	327	5032	65	2012	4949	4848	-371	-201	11786	142	11928	1795	13723	50.11
3	4686	74	328	5088	52	1923	4900	4776	-317	-223	11643	142	11785	1693	13478	50.04
4	4768	75	329	5172	49	1944	4901	4897	-317	-318	11744	159	11903	1624	13527	49.97
5	4780	75	326	5181	69	1937	4872	4896	-317	-273	11810	241	12051	1609	13660	49.98
6	4792	160	326	5278	72	1964	4926	5084	-304	-138	12290	405	12695	1705	14400	49.86
7	4887	105	319	5311	111	2062	5362	5322	-368	-154	12704	809	13513	1762	15275	49.92
8	4963	190	314	5467	94	2136	5380	5501	-368	-196	13022	798	13820	1878	15698	49.96
9	5086	274	311	5671	77	2146	5397	5507	-380	-221	13205	815	14020	2173	16193	49.96
10	5003	489	308	5800	52	2137	5877	5822	-607	-421	13400	601	14001	2521	16522	49.99
11	5003	615	294	5912	69	2138	6051	6092	-753	-573	13663	541	14204	2780	16984	49.93
12	4965	489	297	5751	58	2114	6155	6182	-862	-653	13477	769	14246	2864	17110	49.89
13	4972	530	295	5797	22	2132	6065	6052	-855	-656	13373	891	14264	2856	17120	49.91
14	4901	394	292	5587	50	2141	5937	6021	-760	-582	13242	776	14018	2777	16795	49.84
15	4877	811	295	5983	51	2131	5930	6019	-764	-622	13592	651	14243	2802	17045	49.90
16	4897	806	291	5994	98	2171	5919	5636	-782	-605	13345	552	13897	2797	16694	49.84
17	5034	303	287	5624	103	2152	5909	5932	-781	-594	13267	460	13727	2794	16521	49.93
18	4899	121	304	5324	137	2179	5305	5107	-694	-515	12281	449	12730	2755	15485	49.95
19	5003	280	307	5590	121	2171	5580	5416	-735	-575	12773	421	13194	2809	16003	50.05
20	4984	141	309	5434	82	2177	5743	5262	-678	-539	12468	425	12893	2744	15637	50.07
21	5006	101	309	5416	96	2126	5617	5115	-577	-545	12259	332	12591	2588	15179	50.07
22	4915	81	314	5310	70	2052	5535	4918	-560	-493	11908	235	12143	2409	14552	50.12
23	4950	73	312	5335	33	1903	5247	4883	-559	-521	11683	134	11817	2262	14079	49.99
24	4799	78	314	5191	28	1936	4998	5067	-513	-420	11852	91	11943	2116	14059	50.00
MUs	117.36	6.50	7.43	131.30	1.72	49.84	131.56	129.45	-13.65	-10.34	302.81	10.95	313.77	56.07	369.84	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Nov/2012

Position as on 6.30 Hrs of 09/Nov/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure,converted to C.O.H from 15.09.2012(intimated on	30/11/2012
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	10/11/2012
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
CPP WPCL U-2	135	17/10/2012	00.23		Continued.	Bottom ash problem.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	26/10/2012	00.49		Continued.	Gas shortage.	
Uran Unit 7	108	26/10/2012	13.26		Continued.	Gas Shortage	
Bhusawal Unit 4	500	29/10/2012	17.59	08/11/2012	21.20	Class A Protection Operated.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Uran Unit B0	120	03/11/2012	18.47	09/11/2012	17.17	Gas Shortage	
Uran Unit 8	108	03/11/2012	18.58	09/11/2012	11.41	Gas Shortage	
CPP WPCL U-4	135	05/11/2012	21.30		Continued.	Maintenance Work.	10/11/2012
Parli Unit 6	250	07/11/2012	09.57		Continued.	Flame Failure.	
Bhusawal Unit 5	500	07/11/2012	21.32	08/11/2012	02.49	Pre heater protection operated.	
Khaparkheda Unit 2	210	09/11/2012	07.30	09/11/2012	15.01	Furnace pressure high.	
Bhusawal Unit 4	500	09/11/2012	11.09	09/11/2012	15.06	Class A protection.	
Bhusawal Unit 5	500	09/11/2012	13.27		Continued.	Turbine vibration.	
CPP Adani	660	09/11/2012	19.16		Continued.	Tripped due to Tripping of 400KV Wardha-Warora-I.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2012

Position as on 6.30 Hrs of 09/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	06/11/2012	13.10	09/11/2012	12.08	Over Voltage.
Kolhapur - Mapusa - II	07/11/2012	16.24	08/11/2012	11.47	Over Voltage.
Kolhapur - Mapusa - I	08/11/2012	19.41		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	09/11/2012	12.07		Continued.	Hand tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	09/11/2012	05.22		Continued.	Over Voltage.
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped due to Warora-Wardha(PG)-I on O/V.
Wardha (PG) - Warora - I	09/11/2012	19.16	09/11/2012	20.43	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Revamping Work of ICT-1.
Kalwa - Lonikand	03/11/2012	06.34	08/11/2012	19.50	LILO work at 400KV Talegaon(PG)
Main Bus- II @ Babaleshwar	03/11/2012	11.00	09/11/2012	17.16	Servicing of 29PG Isolator
80 MVAR Bus Reactor-I @ Babaleshwar	05/11/2012	11.03	09/11/2012	17.16	For Overhauling @ Servcing of 29B P G Isolator.
400/220KV,315 MVA ICT-I At Lonikand.	08/11/2012	08.50	08/11/2012	17.53	R.M.Work.
400/220 KV 315 MVA ICT - II @ Parli	08/11/2012	09.04	09/11/2012	02.35	Erection of Fire prot.scheme.
400/220 KV 315 MVA ICT-II @ Dhule	08/11/2012	09.57	08/11/2012	13.09	Air release and testing work,Load taken on ICT.
New Koyna - Koyna Stage IV - II	08/11/2012	10.03	08/11/2012	19.11	Repl.of Y and B Ph LA.
Main Bus-II @ Kolhapur	08/11/2012	10.41		Continued.	Maintenance work.
Lonikand - Chakan	08/11/2012	10.56	08/11/2012	15.06	Hot Spot.(Taken on TBC)
Padgha - Kharghar	09/11/2012	07.13		Continued.	Conductor replacement work.
400/220KV,105MVA spare ICT at Akola.	09/11/2012	11.05	09/11/2012	14.38	Hot line training.
400/220KV 315MVA ICT at Akola.	09/11/2012	11.35		Continued.	Transformer test to be carried out on R ph.Ready to take in service at 19.43 hrs.
Kalwa - Lonikand	09/11/2012	12.05	09/11/2012	14.25	To attend red hot spot.Taken on TBC
400/220KV 315MVA ICT-II @ Aurangabad.	09/11/2012	12.36	09/11/2012	18.36	Retrofitting of diff.relay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Kalwa - Kharghar	19/10/2012	08.55		Continued.	Mumbai Strengthening work(Till 19.11.12)
Mahape - Siemens	19/10/2012	10.09		Continued.	Mumbai Strengthening work(Till 19.11.12)
Pedambe-Tambati	02/11/2012	06.53	08/11/2012	16.00	For making arrangement to shift

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2012

Position as on 6.30 Hrs of 09/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					existing line and increasing height.(Outage Till 09.11.12)
Nagothane - ACCIL	02/11/2012	07.36	08/11/2012	15.59	For making arrangement to shift existing line and increasing height.Up to 09.11.2012
220/100 KV 200 MVA ICT-IV @ Apta	03/11/2012	09.16	09/11/2012	07.51	Oil Filtration(Outage Till 10.11.12)
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Wardha Power - Warora-I	07/11/2012	06.40	08/11/2012	01.31	P.T Replacement.
Bhigwan-Baramati agro	07/11/2012	11.37	08/11/2012	05.45	Testing of Distance prot.relay.
Pophali - Pedambe - I	08/11/2012	07.30	08/11/2012	08.20	CT interface work by scada.
Pophali - Pedambe - II	08/11/2012	08.30	08/11/2012	08.40	CT interface work by scada.
Karad-Pophali	08/11/2012	08.50	08/11/2012	09.05	Scada work.
220/132KV, 200MVA ICT-I at Theur	08/11/2012	09.00	08/11/2012	16.30	Tan delta work.
New Koyna-Pophali	08/11/2012	09.15	08/11/2012	09.40	Scada work.
Babaleshwar - Chalisgaon	08/11/2012	09.40	08/11/2012	18.40	Vibration dumper fixing work.
Jejuri - Parvati	08/11/2012	09.45	08/11/2012	16.06	Half yearly maintenance.
Pophali - KDPH	08/11/2012	09.55	08/11/2012	11.35	Scada work.
Pusad - Nanded	08/11/2012	10.18	08/11/2012	21.51	Erecting and commissioning on new 220KV CVT.
Main Bus- II @ Versova.	08/11/2012	10.56	08/11/2012	14.33	Isolator maint.work.
Lonand - Jejuri	08/11/2012	12.18	08/11/2012	16.48	Cut point work of line.
Amalner - Dondaicha	08/11/2012	13.35	08/11/2012	15.48	CP and RP replacement work.
BBLSR-Chalisgaon	09/11/2012	09.16	09/11/2012	18.18	Vibration dumper fixing work.
Mudshingi - Talandage - I	09/11/2012	09.32	09/11/2012	13.20	Q.M.Work
Padgha-Jambhul-I	09/11/2012	09.38	09/11/2012	19.35	R.M.Work
220/100KV,200MVA ICT-II at Apta	09/11/2012	09.44		Continued.	Isolator replacement work.
220/100 KV 100 MVA ICT - I @ Vasai	09/11/2012	09.53	09/11/2012	18.45	GRM test,tan delta testing.
Babaleshwar - Ranjangaon	09/11/2012	11.05	09/11/2012	11.12	DC leakage testing.
220/100 KV,100 MVA ICT-I @ Tambati	09/11/2012	11.15	09/11/2012	17.50	R.M.Work
Babaleshwar - Alephata	09/11/2012	11.19	09/11/2012	11.32	DC leakage work.
Aurangabad - BBLSR	09/11/2012	11.39	09/11/2012	18.44	To control loading on two ICT of A'bad.
Pophali - Kandalgaon	09/11/2012	12.30	09/11/2012	13.40	SCADA Work.
Borivali - Tata - V	09/11/2012	17.44	09/11/2012	20.22	To attend red hot on meggering CT.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Trombay Tie - I	07/11/2012	22.52	08/11/2012	02.42	Bus Section III outage.
Mulund-Trombay	07/11/2012	22.55	08/11/2012	02.25	Bus section III outage.
Bus Section - III @ Trombay	07/11/2012	22.56	08/11/2012	02.23	Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Khadka-Deepnagar-I	01/11/2012	18.22	09/11/2012	10.15	For replacement of damaged PLCC

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2012

Position as on 6.30 Hrs of 09/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					card and carrier received relay(ready for charging 2-11-2012 at 17.18Hrs)
Deepnagar-Aurangabad-I	05/11/2012	17.19		Continued.	Over Voltage.
Karad-Kolhapur-II	07/11/2012	18.06	08/11/2012	08.43	Over Voltage.
Karad - Kolhapur - II	08/11/2012	16.34	09/11/2012	11.16	Over Voltage.
Bhusawal- Aurangabad	08/11/2012	17.05	09/11/2012	10.10	Over Voltage.
Karad - Kolhapur - I	09/11/2012	16.25		Continued.	Over Voltage.
Bhusawal- Aurangabad	09/11/2012	17.35		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To Control Lonikand ICT Loading.Also, Own CB Problem.
Phursungi - Theur	06/11/2012	07.05		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21	08/11/2012	13.09	B Ph. H V Side ICT-II Bushing Burst.(23.22Hrs on 06.11.2012 Kept on humming.)
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated.
Voltage Level : 220KV			Outage Type TRIPPED		
Parli Ext.-Nanded	08/11/2012	10.45	08/11/2012	11.20	Distance Protection.
Chandrapur MIDC - Gadchandur	09/11/2012	02.57	09/11/2012	08.38	B-Ph C.C.burst at 220KV Matardevi S/S.
Voltage Level : 132KV			Outage Type TRIPPED		
Gangakhed - Kandhar	08/11/2012	10.48	08/11/2012	11.38	Back up protection Operated,(Tripped at Gangakhed end only.)
Parbhani - Pathri	09/11/2012	10.28	09/11/2012	10.39	Distance protection.
Parbhani-Pathari	09/11/2012	11.00	09/11/2012	12.45	Distance protection.
Sawangi-GAPS	09/11/2012	12.02	09/11/2012	17.15	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Nov/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	150
	620	300
Bhusawal		
Unit 2	210	0
Unit 3	210	170
Unit 4	500	0
Unit 5	500	0
	1420	170
Parli		
Unit 3	210	148
Unit 4	210	120
Unit 5	210	0
Unit 6	250	0
Unit 7	250	175
	1130	443
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	410
Unit 6	500	460
Unit 7	500	400
	2340	1980
Paras		
Unit 3	250	155
Unit 4	250	155
	500	310
Khaparkheda		
Unit 1	210	125
Unit 2	210	125
Unit 3	210	125
Unit 4	210	125
Unit 5	500	300
	1340	800
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	173
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1095
WARDHA	405	243
Adani	660	
Other CPPs	0	
	1665	1338
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	318
	2024	1748
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5460
	3455	5460