

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 08/Nov/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	152.073	1108.277	1) Gujrat	1.570	9.425
2) Hydro	6.946	50.855	2) Madhya Pradesh	6.713	43.970
3) Gas	6.918	55.743	3) Chattisgarh	7.620	55.940
Total MSPGCL	165.937	1214.875	4) Maharashtra	217.227	1654.157
B) 1) APMIL	53.868	408.471	5) Goa (Amona)	-2.537	-16.263
2) JSWEL	24.650	195.708	Total	230.593	1747.229
3) VIPL	0.000	0.000	a) Mumbai Schedule	41.792	340.795
4) RPL(AMT)	25.480	193.306	b) Mumbai Drawl	48.660	393.237
5) SWPGPL	9.289	72.775	c) MSEDCL Bilateral *	102.492	730.116
6) Other IPP	9.243	59.120	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	41.792	340.795
C) 1) TPCL Thermal	4.523	31.776	Include PX	0.000	0.000
2) TPCL Hydro	4.583	30.948	Standby	0.000	0.000
3) TPCL Gas	4.192	32.319	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.086	60.448	1) MSEDCL	488.106	3611.076
D) STATE			2) Mumbai Discoms	70.044	548.716
1) Thermal	287.212	2129.881	3) Other Discoms	12.570	99.039
(A1+C1+C4+(B1-B6))			TOTAL STATE	570.720	4258.831
2) Hydro	11.529	81.803			
3) Gas	11.110	88.062			
4) Wind	11.102	57.105			
6) SOLAR	19.174	154.763			
TOTAL STATE	340.127	2511.614			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6105	6804	7292	5738
MSPGCL Hydro	302	400	913	166
MSPGCL Gas	285	274	282	298
MSPGCL Total Generation	6692	7478	8487	6202
Central Sector Receipt	10530	10914	9400	8859
WIND	569	190	338	808
CPP / IPP Thermal	4618	5074	6241	4673
CPP / IPP Gas	0	0	0	0
SOLAR	2566	1473	4	0
Exchange with Mumbai	-2262	-2542	-2176	-1544
MSEDCL DEMAND MET	22157	22030	21713	18582
Load Shedding	0	0	0	0
MSEDCL DEMAND	22157	22030	21713	18582
TPCL GENERATION	561	562	803	435
AEML GENERATION	497	298	360	283
MUMBAI DEMAND	3320	3402	3339	2262
OTHER DISCOM DEMAND	555	557	582	416
STATE DEMAND MET	26033	25989	25633	21260
STATE DEMAND	26033	25989	25633	21260
Frequency (Hz)	49.99	49.95	50.02	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.18 Hz at 06:03 Hrs	49.76 Hz at 17:58 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 08/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.06	31.91	184	127
Unit 8	8.11	30.88	610	0
Unit 9	13.51	75.70	617	380
Unit 10	13.51	104.78	610	395
Total	39.19	243.26		
Bhusawal				
Unit 3	3.05	10.32	145	115
Unit 4	8.18	67.25	480	255
Unit 5	7.93	52.96	460	285
Total	19.16	130.53		
Parli				
Unit 6	3.79	12.39	233	142
Unit 7	3.67	12.00	238	112
Unit 8	3.88	30.29	229	147
Total	11.35	54.68		
Chandrapur				
Unit 3	4.07	30.58	188	130
Unit 4	3.23	25.46	147	125
Unit 5	8.44	64.86	405	280
Unit 6	7.78	60.11	400	270
Unit 7	8.85	65.57	429	303
Unit 8	7.90	62.89	345	300
Unit 9	0.03	61.42	33	0
Total	40.30	370.90		
Paras				
Unit 3	4.89	37.40	224	143
Unit 4	4.65	35.21	212	147
Total	9.54	72.62		
Khaparkheda				
Unit 1	3.92	32.68	185	150
Unit 2	4.08	33.67	195	141
Unit 3	0.00	11.49	0	0
Unit 4	4.28	33.91	190	155
Unit 5	11.16	71.50	485	440
Total	23.44	183.24		
Nasik				
Unit 3	3.39	16.04	161	120
Unit 4	3.47	26.84	176	123
Unit 5	2.23	10.16	98	87
Total	9.09	53.04		
Uran				
All Units	6.92	55.74	299	274
Total	6.92	55.74		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.28	2.31	47	0
Total	0.28	2.31		
Koyna				
Stage 1-2	1.58	14.54	200	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.36	2.60	417	0
Stage 3	0.57	4.03	160	0
Total	3.51	21.16		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	1.26	0	0
BHIRA T.R.	0.24	1.80	40	0
SMLHY_PTN	3.01	25.38	127	122
GHATGHAR	0.19	1.25	125	0
Total	3.44	29.69		
Wind				
Total	11.10	57.10	0	0
Total	11.10	57.10		
CPP				
APML(Mus)	53.87	408.47	0	0
JSWEL(Mus)	24.65	195.71	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.48	193.31	0	0
SWPGPL-Mus	9.29	72.78	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.22	37.18	272	216
Other(Mus)	1.04	7.18	0	0
JPL	1.99	14.75	134	73
Total	122.53	929.38		
SOLAR				
Total	19.17	154.76	0	0
Total	19.17	154.76		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.66	20.35	112	108
Trombay 7B	1.54	11.97	65	63
TATA Hydro	4.58	30.95	412	87
Trombay 8	4.52	31.78	233	149
Total	13.30	95.04		
AEML				
DTPS U-1&2	8.09	60.45	498	281
Total	8.09	60.45		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	152.07	1108.28	MSPGCL Total	165.94	1214.88
			MSPGCL Thml+Gas	158.99	1164.02	Koyna 1,2 & 4 Total	2.94	17.14
			MSPGCL Hydro	6.95	50.86	State Total	340.13	2511.61

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 08/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6059	166	295	6520	549	4929	0	0	9044	8915	-1926	18499	0	0	18499	2744	487	21731	49.98
2	5892	165	297	6354	655	4699	0	0	9034	8957	-1764	18448	0	0	18448	2537	453	21438	49.96
3	5729	171	297	6197	770	4663	0	0	8823	9010	-1652	18558	0	0	18558	2376	429	21364	49.94
4	5738	166	298	6202	808	4673	0	0	8671	8859	-1544	18582	0	0	18582	2262	416	21260	49.97
5	6091	166	298	6555	797	4733	0	0	8598	9069	-1472	19238	0	0	19238	2208	443	21890	49.98
6	6252	179	298	6729	806	5107	0	0	8858	9229	-1509	19901	0	0	19901	2242	462	22604	50.01
7	6426	167	299	6892	690	5477	0	46	9143	9319	-1563	20346	0	0	20346	2309	515	23170	50.03
8	6347	313	299	6959	528	5187	0	444	9300	9653	-1691	20562	0	0	20562	2455	519	23535	49.95
9	6197	204	299	6700	386	4853	0	1263	9672	10190	-1981	20871	0	0	20871	2754	541	24165	50.02
10	6150	260	292	6702	451	4703	0	2113	10211	10411	-2085	21731	0	0	21731	3080	564	25375	49.99
11	6105	302	285	6692	569	4618	0	2566	10635	10530	-2262	22157	0	0	22157	3320	555	26033	49.99
12	5634	387	281	6302	591	4532	0	2872	10343	10457	-2336	21869	0	0	21869	3425	549	25843	49.95
13	5427	337	277	6041	445	4486	0	2785	10228	10622	-2353	21485	0	0	21485	3420	541	25446	50.02
14	5777	196	274	6247	335	4572	0	2663	10180	10145	-2228	21208	0	0	21208	3295	527	25029	50.02
15	6500	207	274	6981	256	4765	0	2181	10116	10273	-2458	21449	0	0	21449	3352	548	25350	49.94
16	6804	400	274	7478	190	5074	0	1473	10631	10914	-2542	22030	0	0	22030	3402	557	25989	49.95
17	7122	278	276	7676	152	5862	0	649	9868	9772	-2398	21150	0	0	21150	3375	563	25088	49.97
18	7187	685	279	8151	228	6235	0	115	9146	9084	-2198	21031	0	0	21031	3315	584	24930	49.91
19	7292	913	282	8487	338	6241	0	4	9339	9400	-2176	21713	0	0	21713	3339	582	25633	50.02
20	6995	366	283	7644	348	6056	0	0	9815	9838	-2222	21092	0	0	21092	3201	571	24865	50.00
21	6747	331	288	7366	305	5669	0	0	9066	8846	-2164	19446	0	0	19446	3052	576	23074	49.99
22	6585	211	290	7086	302	5237	0	0	9220	9127	-2056	19153	0	0	19153	2907	542	22603	49.98
23	6477	201	291	6969	292	5073	0	0	9147	9074	-2046	18831	0	0	18831	2844	531	22206	49.92
24	6540	175	292	7007	311	5086	0	0	9046	8899	-2034	18755	0	0	18755	2830	515	22099	49.99
MUs	152.07	6.95	6.92	165.94	11.10	122.53	0.00	19.17	228.13	230.59	-48.66	488.11	0.00	0.00	488.11	70.04	12.57	570.72	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 08/Nov/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26033 MW	22157 MW	3425 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Nov/2024

Position as on 6.30 Hrs of 09/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Chandrapur Unit 9	500	08/11/2024	00.15		Continued.	Suspected BTL.	10/11/2024
MSPGCL	Khaparkheda Unit 3	210	08/11/2024	00:08	09/11/2024	19:54	Boiler Tube Leakage	11/11/2024
Total Capacity MSPGCL		955						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	15/11/2024
Total Capacity IPP		420						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2195						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/11/2024	19:19		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	06/11/2024	19:28	09/11/2024	17:38	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	09/11/2024	19:05		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		324						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
Total Capacity IPP		135						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		459						
FORCED OUTAGE DUE TO NO PPA								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Nov/2024

Position as on 6.30 Hrs of 09/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 09/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY - 702 OF BUS REACTOR AND 765/400kV 1500MVA ICT @ AKOLA 2	IntraState	08/11/2024	10:28	08/11/2024	19:48	PO	Bay Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY - 701 OF 765/400kV 1500MVA ICT-1 @ KORADI 3	IntraState	08/11/2024	09:06	08/11/2024	16:42	PO	Bay Outage
400 KV MAINBAY Outages/Trippings							
MAIN BAY (407) OF STATION TF - 2 @ KORADI - 2	IntraState	08/11/2024	11:26	08/11/2024	15:51	PO	Diagnostic Testing of CB
220 KV MAIN BUS -2	IntraState	09/11/2024	09:06	09/11/2024	19:45	PO	Jumpering & 220kV Main bus II isolator erection work of 400/220/33, 315MVA new additional ICT LV side work
400 KV LINE Outages/Trippings							
AURANGABAD(MS) - AURANGABAD(PG) CKT -1	InterState	08/11/2024	11:46	08/11/2024	16:51	PO	For AMP
400KV-PADGHE(PG)-NAVI MUMBAI(PG)-1	InterState	09/11/2024	21:29		Continued.	HT	Emergency outage for attending hotspot at Navi Mumbai PG end.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
NEW KOYNA-KARAD CKT - 1	IntraState	08/11/2024	08:47	08/11/2024	19:21	PO	Diagnostic testing & Relay testing work , Routine maint. Work
DABHOL - NAGOTHANE CKT - 1	IntraState	08/11/2024	09:20	09/11/2024	01:43	PO	REPLACEMENT OF LA MORE THAN 20 YRS OLD
220 KV TAPTITANDA WALUJ	IntraState	08/11/2024	13:06	08/11/2024	17:29	HT	H/T FOR OUTAGE ON TAPTITANDA ICT
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
DABHOL - NAGOTHANE CKT - 1	IntraState	09/11/2024	11:39	09/11/2024	19:19	PO	BAY MAINTENANCE AND TESTING
DABHOL - NEW KOYNA CKT - 1	IntraState	09/11/2024	20:10		Continued.	T	Line tripped on distance protection.
400 KV ICT Outages/Trippings							
400/200kv ICT2 @ TALEGAON(PG)	InterState	09/11/2024	09:37	09/11/2024	22:02	PO	For AMP Work
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500MVA ICT - 1 @ WARORA	IntraState	07/11/2024	12:31	09/11/2024	17:44	PO	Supervisory and Protection trials, Relay Testing work of Main & Tie bay of ICT-I, and diagnostic Testing of Main & Tie Bay CB, Isolator Maintenance, Routine maintenance etc.
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	08/11/2024	00:12	08/11/2024	23:13	PO	1)Replacement of Rph IV Bushing due to oil leakage from tand point. 2) Bay Maintenance Work HV & LV side. 3) Diagonostic Testing Work. 4) MTAMC Work.
400/220kv 500MVA ICT-1 @ TAPTITANDA	IntraState	08/11/2024	13:52	08/11/2024	17:17	PO	Outage required for routine maintenance and routine testing work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 09/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/33 KV 501MVA ICT - 5 @ BABHALESHWAR	IntraState	09/11/2024	09:11	09/11/2024	19:57	EO	for restoration of 400/220KV 501MVA ICT-5 from RRS Scheme after verification. Earlier, Implementation of RRS with spare 167MVA ICT-3 unit in 501 MVA ICT- 5 was carried out on Dt. 28.09.20210. During this outage, disconnection of 167MVA Spare Unit to be done and charge on no load and disconnected B-Phase 167MVA unit will be taken back in service.
400/220/33 KV 500 MVA ICT - 2 @ JEJURI	IntraState	09/11/2024	11:34	09/11/2024	16:57	EO	The hot spot of 76.3 deg cel is observed on B-ph 29B isolator clamp of 400/220/33kv 501 MVA ICT-II 4V bay. The hotspot can be attended by shifting ICT-II IV bay on 220 kV TBC Bay.
400/220/33 KV 500 MVA ICT - 1 @ JEJURI	IntraState	09/11/2024	18:02	09/11/2024	22:05	EO	For attending hotspot at Y-ph CT Stud clamp of ICT-I, IV BAY
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (125 MVar) - 2 @ KOLHAPUR (TALANDGE)	IntraState	05/11/2024	08:47			PO	Main Bay AMP and CB Overhauling work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 09/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	05/11/2024	20:07			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
BOISAR II - TARAPUR	IntraState	07/11/2024	08:35	08/11/2024	18:46	PO	Boisar feeder outage is required to carry out routine Annual Maintenance of bay equipments
KALWA - BORIVALI	IntraState	07/11/2024	23:16		Continued.	PO	For Stringing of conductor on newly erected Twin Monopole at Loc. No. 22-23 for MMRDA Metro work.
BORIVALI - CTRLS CKT	IntraState	07/11/2024	23:19		Continued.	PO	For Stringing of conductor on newly erected Twin Monopole at Loc. No. 22-23 for MMRDA Metro work.
ABHIJEET-WARDHA-II	IntraState	08/11/2024	07:45	08/11/2024	21:47	PO	1) RESTRINGING WORK FROM LOC NO 103 TO LOC NO 118.
ADLABS - PEDAMBE	IntraState	08/11/2024	08:33	08/11/2024	16:56	PO	For Cold washing of insulator strings, replacement of string, rusted/damaged nut bolts and other line maintenance work.
WATHAR - MUDSHINGI 3 LINE	IntraState	08/11/2024	10:28	08/11/2024	16:58	PO	B Ph LA IR value testing. Quarterly maintenance Work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 09/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV GHUGGUS - ACC CKT	IntraState	08/11/2024	11:08	08/11/2024	18:22	PO	FOR REPLACEMENT OF R-PH 220 KV METERING PT DUE TO OIL LEAKAGE.
220KV GEORAI(220KV)-TAPTITHANDA(400KV)CKT	IntraState	08/11/2024	16:45	08/11/2024	17:27	HT	TO CONTROL LOADING ON TAPTITANDA ICT II AS ICT I UNDER OUTAGE
KAMBA - VASAI	IntraState	08/11/2024	16:53	09/11/2024	11:37	T	Tripped on R to Y ph fault
KALWA - PAWANE GIS	IntraState	09/11/2024	05:38	09/11/2024	20:06	PO	for safety purpose during stringing of all three ph conductor of 220 kv Kalwa-Print house line in b/w loc. No. 694 to 696 after erection of 01 No. Monopole in b/w ext. TL no. 694-695 & destringing of old conductor under ORC.
PEDAMBE-KALAMBANI(TSS)	IntraState	09/11/2024	08:41	09/11/2024	17:55	PO	For Cold washing of insulator strings, replacement of string, rusted/damaged nut bolt and other line maintenance work
PANDHARPUR - KHANAPUR	IntraState	09/11/2024	10:07	09/11/2024	14:20	PO	Outage is required for Replacement of 19 Core Cable of 220kv Khanapur Circuit Breaker at 220kv Pandharpur Substation end.
HINJEWADI 2 - HINJEWADI 3 CKT - 1	IntraState	09/11/2024	10:07	09/11/2024	14:06	PO	Annual testing work
EKLAHARE (GCR) - GHATGHAR	IntraState	09/11/2024	10:28	09/11/2024	12:53	PO	for attending red hot spot at loc. no. 137 B phase Ghatghar side observed during taking thermovision of line
KALWA - COLOURCHEM	IntraState	09/11/2024	11:23	09/11/2024	13:02	T	Tripped on phase to phase fault, R , Y Phase fault
132 KV TSS CKT - I	IntraState	09/11/2024	11:31	09/11/2024	17:57	HT	Distance protection
PIRANGUT - HINJAWADI 2	IntraState	09/11/2024	12:54	09/11/2024	16:57	PO	Half yearly maintenance, CT MB TB replacement & CT to CT MB cable replacement work
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	09/11/2024	14:39	09/11/2024	18:25	PO	for attending red hot spot at loc. no. 121 B phase GCR side and loc. no. 137 Y phase AKP side observed during taking thermovision of line
SAHARA-URSE	IntraState	09/11/2024	23:32		Continued.	HT	H/T For load management for outage on 220kv Talegaon Ambi-Talegaon PG ckt-1
KALWA - COLOURCHEM	IntraState	09/11/2024	23:53		Continued.	EO	To attend red hotspot from middle ph jumper cone at TL No. 5
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	29/10/2024	14:20			EO	To check I.R. value for Core to frame of 200MVA 220/100kv ICT-4
220/132 KV 150 MVA ICT 3 @ EKLAHRE (OCR)	IntraState	08/11/2024	08:37	08/11/2024	15:21	PO	Diagnostic work
220/132 KV 200 MVA ICT 1 @ MALEGAON	IntraState	08/11/2024	09:12	08/11/2024	17:40	PO	ATTENDING OIL LEAKAGE OF ICT.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 09/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33KV 50MVA TF NO.2 @ SAYNE	IntraState	08/11/2024	11:10	08/11/2024	17:17	PO	OLTC O/H work & diagnostic work of PTRII
40 MVA STATION TF - 1 @ KHAPERKHEDA	IntraState	08/11/2024	14:05	08/11/2024	16:08	PO	RENOVATION OF CT MBS & CB MB PANELS (4 NOS) , PROVIDING HINGES, CLEANING OF CB MB PANELS OF 220KV STN-1 BY NCCC TECH
220/132 KV 150 MVA ICT 3 @ EKLAHRE (OCR)	IntraState	09/11/2024	08:25	09/11/2024	09:34	EO	Work of attending red hot at HV Bph CT
220/132 KV 100 MVA ICT-3 @ BHENDA	IntraState	09/11/2024	10:10	09/11/2024	16:05	PO	1. For quarterly maintenance work of 220/132kv 100 MVA ICT III
200 MVA 220/132 KV ICT - III @ CHALISGAON	IntraState	09/11/2024	11:15	09/11/2024	11:57	PO	To remove excess oil from OLTC tank
220/132KV 200MVA ICT 4 @ EKLAHARE (OCR)	IntraState	09/11/2024	11:17	09/11/2024	16:36	PO	Daignostic testing work
40 MVA STN TF - II	IntraState	09/11/2024	11:34	09/11/2024	14:47	PO	Renovation of CT MBS and CB MB panes work.
220/132 KV 100 MVA ICT 2 @ BHOKAR	IntraState	09/11/2024	12:22	09/11/2024	18:24	PO	Bushing, Winding CT tan delta diagnostic testing work
220/132 KV 200 MVA ICT 1@AKOLA	IntraState	09/11/2024	13:06	09/11/2024	19:50	EO	HV BPH LA IR Value measurement work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
110 KV LINE Outages/Trippings							
KHOPOLI - BHIVPURI CKT - 1	IntraState	08/11/2024	11:11	08/11/2024	16:29	PO	40/25
KALYAN KALWA SALSETTE 2	IntraState	09/11/2024	08:26	09/11/2024	09:27	EO	: Hanging object removal from span 59-60 B Phase.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage