



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**08/Dec/2011**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 08/Dec/2011 THURSDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.585	925.049	1) Gujrat	6.979	36.186
2) Hydro	5.341	121.218	2) Madhya Pradesh	21.710	156.342
3) Gas	14.927	112.301	3) Chattisgarh	13.800	111.200
<b>Total MSGENCO</b>	<b>129.853</b>	<b>1158.568</b>	4) Maharashtra	49.712	396.874
<b>B) OTHERS</b>			5) Goa	-6.021	-49.070
1) JSW JAIGAD	27.395	209.737	6) TAPS 1&2 Injection	6.955	59.980
2) WPCL	8.607	58.926	7) RGPPL Injection	31.753	232.378
3) Other CPP / IPP	7.333	57.516	8) Pench (Excess)	-0.270	-3.053
4) Wind Generation	4.944	17.601	<b># Total Cent. Sector</b>	<b>124.618</b>	<b>940.837</b>
5) PENCH (MS)	0.270	3.053	<b>F) Other Exchanges</b>		
<b>C) TPCL &amp; REL</b>			1) With TPCL (Excess)	-7.690	-67.158
1) TPCL Thermal	29.977	233.936	<b>G) Bilateral Power *</b>		
2) TPCL Hydro	4.346	29.589	1) MSEDCL Bilateral	45.072	296.425
<b>TOTAL TPCL</b>	<b>34.323</b>	<b>263.525</b>	Include PX	6.782	26.061
3) REL Thermal	12.614	100.817	2) MUMBAI Bilateral	11.287	97.084
<b>D) STATE</b>			Include PX	0.146	7.930
1) Thermal (A1+C1+C3)	152.176	1259.802	3) MUMBAI Schedule	11.287	97.084
2) Hydro (A2+B5+C2)	9.957	153.860	<b>H) ENERGY CATERED (MUs)</b>		
3) Gas (A3)	14.927	112.301	1) MSEDCL	295.330	2379.080
4) Wind (B4)	4.944	17.601	2) TPCL	36.712	289.029
5) CPP (B1+B2+B3)	43.335	326.179	3) REL	17.914	142.460
<b>TOTAL STATE</b>	<b>225.339</b>	<b>1869.743</b>	<b>TOTAL STATE</b>	<b>349.956</b>	<b>2810.569</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4559	4557	4599
MSGENCO Hydro	309	170	133
MSGENCO Gas	602	600	637
<b>MSGENCO Total Generation</b>	<b>5470</b>	<b>5327</b>	<b>5369</b>
Central Sector Receipt	5872	5829	4356
WIND	170	152	311
CPP / IPP	1815	1770	1766
Exchange with Mumbai	-367	-431	-27
<b>MSEDCL DEMAND MET</b>	<b>12982</b>	<b>12697</b>	<b>11823</b>
Load Shedding (LS)	1813	979	451
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>14795</b>	<b>13676</b>	<b>12274</b>
TPCL GENERATION	1814	1749	1090
REL GENERATION	524	525	528
<b>TPCL+REL DEMAND</b>	<b>2705</b>	<b>2705</b>	<b>1645</b>
<b>STATE DEMAND MET</b>	<b>15687</b>	<b>15402</b>	<b>13468</b>
Load Management (LM)	2393	3719	1660
<b>Total Load Relief (LS+LM)</b>	<b>4206</b>	<b>4698</b>	<b>2111</b>
<b>UNRESTRICTED STATE DEMAND</b>	<b>19893</b>	<b>20100</b>	<b>15579</b>
Frequency (Hz)	49.57	49.66	49.61

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
<b>50.2 Hz at 18.01 Hrs</b>	<b>48.86 Hz at 08.13 Hrs</b>	<b>49.56</b>	<b>9.32 % of Time(min)</b>

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 08/Dec/2011

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						<b>Hydro</b>					
Unit 5	3.39	25.41	153	129	145	KDPH	0.46	3.74	20	19	19
Unit 6	3.62	14.76	160	137	135	VTRNA	0.00	0.00	0	0	0
Unit 7	3.95	28.68	180	149	165	TILLARI	0.00	0.00	0	0	0
<b>Total</b>	<b>10.96</b>	<b>68.85</b>			<b>445</b>	BHTGR/VEER	0.13	1.77	6	5	5
<b>Bhusawal</b>						<b>Wind</b>					
Unit 2	0.00	29.37	0	0	0	MalharPeth	0.49	1.07			
Unit 3	4.32	33.80	190	170	180	Vankuswadi	0.72	2.18			
Unit 4	0.00	0.00	0	0		ATIT	0.23	0.46			
<b>Total</b>	<b>4.32</b>	<b>63.18</b>			<b>180</b>	Kale	0.25	0.66			
<b>Parli</b>						<b>CPP</b>					
Unit 3	0.00	0.00	0	0	0	JSW JAIGAD	27.40	209.74	1171	1075	1055
Unit 4	4.36	31.42	189	166	180	WARDHA	8.61	58.93	363	335	363
Unit 5	3.19	20.68	146	109	130	Other CPPs	7.33	57.52			
Unit 6	1.69	35.08	230	0	180	<b>Total</b>	<b>43.34</b>	<b>326.18</b>			<b>1418</b>
Unit 7	4.49	36.14	238	143	185	<b>Tata</b>					
<b>Total</b>	<b>13.73</b>	<b>123.32</b>			<b>675</b>	Trombay 4	0.00	0.00	0	0	0
<b>Chandrapur</b>						Trombay 5	11.80	92.85	496	487	495
Unit 1	3.78	30.22	162	152	165	Trombay 6	8.04	59.20	474	156	500
Unit 2	4.08	11.14	179	158	170	Trombay 7A	2.59	21.63	124	68	120
Unit 3	4.50	34.52	190	175	185	Trombay 7B	1.49	12.22	67	49	60
Unit 4	4.94	39.48	210	200	210	Trombay 8	6.06	48.03	254	250	250
Unit 5	10.98	87.74	470	445	450	TATA Hydro	4.35	29.59	459	0	447
Unit 6	0.00	42.45	0	0	0	<b>Total</b>	<b>34.32</b>	<b>263.52</b>			<b>1872</b>
Unit 7	9.58	75.64	412	376	400	<b>REL</b>					
<b>Total</b>	<b>37.84</b>	<b>321.20</b>			<b>1580</b>	1&2	12.61	100.82	528	524	500
<b>Paras</b>						<b>Total</b>	<b>12.61</b>	<b>100.82</b>			<b>500</b>
Unit 3	4.01	31.92	189	152	160	<b>Cent Sect</b>					
Unit 4	3.92	31.40	180	149	160	Share					5244
<b>Total</b>	<b>7.94</b>	<b>63.32</b>			<b>320</b>	<b>Total</b>					<b>5244</b>
<b>Khaparkheda</b>						<b>MS PG CL</b>					
Unit 1	4.10	34.78	180	155	170	Thermal	109.58	925.05			4520
Unit 2	4.19	34.58	187	165	170	Thml+Gas	124.51	1037.35			5150
Unit 3	4.72	37.72	209	190	190	Hydro	5.34	121.22			1277
Unit 4	4.42	36.22	200	170	190	Total	129.85	1158.57			6427
Unit 5	3.30	28.15	171	108		<b>Total</b>	<b>225.34</b>	<b>1869.74</b>			<b>15461</b>
<b>Total</b>	<b>20.72</b>	<b>171.44</b>			<b>720</b>	<b>State Total</b>					
<b>Nasik</b>						<b>2 of 7</b>					
Unit 3	4.92	40.50	215	190	210						
Unit 4	4.82	38.02	210	184	210						
Unit 5	4.33	35.22	185	165	180						
<b>Total</b>	<b>14.06</b>	<b>113.75</b>			<b>600</b>						
<b>Uran</b>											
All Units	14.93	112.30	671	588	630						
<b>Total</b>	<b>14.93</b>	<b>112.30</b>			<b>630</b>						
<b>PENCH (MS)</b>											
Pench (MS)	0.27	3.05	53	0							
<b>Total</b>	<b>0.27</b>	<b>3.05</b>									
<b>Koyna</b>											
Stage 1-2	1.96	35.98	400	35	600						
Stage 4	0.00	43.72	0	0	250						
Stage 3	0.68	17.44	138	0	320						
<b>Total</b>	<b>2.64</b>	<b>97.14</b>			<b>1170</b>						
<b>Koyna 12&amp;4 Total</b>	<b>1.96</b>	<b>79.71</b>			<b>850</b>						

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 08/Dec/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4607	123	625	5355	308	1809	4563	4943	-439	-287	12128	2194	12291	1890	16212	49.65
2	4563	123	630	5316	343	1802	4442	4557	-334	-131	11887	2251	12214	1745	15883	49.66
3	4599	133	637	5369	311	1814	4392	4356	-281	-27	11823	2111	12274	1645	15579	49.61
4	4621	124	639	5384	329	1801	4432	4384	-321	19	11917	2405	12414	1594	15916	49.80
5	4643	124	661	5428	354	1836	4358	4315	-228	34	11967	2449	12480	1580	15996	49.58
6	4718	184	671	5573	357	1834	4691	4681	-228	-20	12425	2812	13202	1636	16873	49.50
7	4863	179	646	5688	403	1832	4833	4510	-292	-166	12267	3943	13917	1780	17990	49.30
8	4913	128	640	5681	316	1831	5074	4801	-333	-300	12329	4349	14091	1918	18596	49.49
9	4759	134	630	5523	238	1781	5274	5000	-370	-343	12199	4489	13970	2149	18837	49.22
10	4612	313	625	5550	245	1839	5500	5236	-423	-422	12448	4501	14389	2466	19415	49.25
11	4494	234	600	5328	265	1828	5970	5704	-522	-425	12700	4116	14454	2691	19507	49.50
12	4559	309	602	5470	170	1815	6043	5872	-571	-367	12982	4206	14795	2705	19893	49.57
13	4537	300	600	5437	91	1838	6030	5640	-571	-371	12660	4314	14582	2698	19672	49.59
14	4492	268	598	5358	74	1837	5987	5953	-551	-396	12843	3975	14479	2651	19469	49.66
15	4441	577	588	5606	65	1838	6039	5952	-611	-461	13007	3666	14459	2699	19372	49.42
16	4458	614	593	5665	53	1835	6028	5851	-567	-413	12991	3752	14552	2703	19446	49.49
17	4515	307	599	5421	59	1747	5660	5331	-573	-421	12137	4174	13780	2696	19007	49.50
18	4535	144	599	5278	96	1747	5605	5178	-524	-393	11924	4120	13105	2663	18707	49.48
19	4557	170	600	5327	152	1770	5834	5829	-622	-431	12697	4698	13676	2705	20100	49.66
20	4497	316	608	5421	175	1770	5977	5523	-622	-466	12476	4587	13282	2685	19748	49.68
21	4477	164	617	5258	156	1784	5670	5505	-603	-478	12275	4425	12929	2539	19239	49.63
22	4404	124	631	5159	133	1781	5674	5084	-603	-481	11699	4208	12147	2404	18311	49.78
23	4376	129	639	5144	129	1784	5506	5022	-563	-494	11590	3731	11952	2260	17581	49.61
24	4345	120	649	5114	122	1782	5365	5391	-534	-450	11959	3217	12228	2125	17301	49.87
<b>MUs</b>	<b>109.59</b>	<b>5.34</b>	<b>14.93</b>	<b>129.85</b>	<b>4.94</b>	<b>43.34</b>	<b>128.95</b>	<b>124.62</b>	<b>-11.29</b>	<b>-7.69</b>	<b>295.33</b>	<b>88.69</b>	<b>321.66</b>	<b>54.63</b>	<b>438.65</b>	<b>49.56</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 08/Dec/2011**

Position as on 6.30 Hrs of 09/Dec/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
<b>FORCED OUTAGE</b>							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	08/12/2011
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	
Dabhol 1B	230	23/11/2011	03.45	08/12/2011	00.56	Gas Shortage	
Dabhol 1X	290	23/11/2011	03.45	08/12/2011	06.02	Gas Shortage	
Chandrapur Unit 6	500	05/12/2011	01.09		Continued.	BLR T/L.	
Cent_Sect NTPC(K-7)	500	05/12/2011	18.27		Continued.	CT burst of Bus-III at Korba yard.	
Dabhol 3A	230	07/12/2011	08.52		Continued.	Generator Diff.Protection	
Bhusawal Unit 2	210	07/12/2011	21.55		Continued.	Boiler Tube Leakage	10/12/2011
Parli Unit 6	250	08/12/2011	09.13		Continued.	Boiler Tube Leakage.	
REL 2	250	09/12/2011	03.06		Continued.	Withdrawn on Boiler Tube Leakage.	12/12/2011

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 08/Dec/2011**

Position as on 6.30 Hrs of 09/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	27/11/2011	20.15		Continued.	Over Voltage.
Parli (PG) - Wardha (PG) - II	28/11/2011	16.55		Continued.	Isolator Problem
Kolhapur - Mapusa - I	07/12/2011	00.09		Continued.	Over Voltage
Dhule-S'Sarovar I	07/12/2011	20.13	08/12/2011	10.26	Over Voltage.
Dhule-Sar'Sarovar - II	08/12/2011	22.42		Continued.	H/T for Over Voltage.
Dhule-Sar'Sarovar - I	08/12/2011	23.35		Continued.	H/T for Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Jejuri-Koyna STG-IV	08/12/2011	09.36	08/12/2011	19.24	Tan delta measurement of CTs and CVTs.
Main Bus- II @ Jejuri	08/12/2011	09.49	08/12/2011	19.24	Tan delta measurement of CTs and CVTs.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 29/11/2011
220/100KV 200MVA ICT-IV at Kalwa	15/11/2011	22.15		Continued.	Filteration work.
220/7 KV 20 MVA Stn.T/F-IV at Korady	23/11/2011	16.53		Continued.	(L V Side is on TBC) Rep, of 29B Isolator.
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Main Bus-I at Koradi.	28/11/2011	11.19		Continued.	Replacement of 29A Bus-I isolator of various feeders under LES.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 14/12/2011).
Bhandara - Sunflag - II	07/12/2011	10.30	08/12/2011	16.20	For overhauling of ABB Make circuit breaker.
Warora-Wardha	08/12/2011	07.59	09/12/2011	01.39	Stringing work of 400 KV Mouda - Wardha D/C line.
Hinganghat-Bhugaon	08/12/2011	07.59	09/12/2011	01.39	Stringing work of 400 KV Mouda - Wardha D/C line.
220 KV Bus at Chinchwad	08/12/2011	08.00	08/12/2011	12.53	Erection of 220 Kv hybrid pass bus sectionalizer-II.
Padgha - Jindal	08/12/2011	09.40	08/12/2011	18.31	Bay maintenance work.
220/100 KV 200 MVA ICT-II @ Apta	08/12/2011	10.18	08/12/2011	17.44	Tan delta measurement.
220/132KV,100 MVA T/F-	08/12/2011	11.25	08/12/2011	17.05	OLTC Servicing.

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 08/Dec/2011**

Position as on 6.30 Hrs of 09/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
II at Rajangaon					
220 KV Auxilary Bus @ Chandrapur MIDC	08/12/2011	11.45	08/12/2011	12.25	For connecting jumpers to New Auxilary Bus.
Kalwa-Taloja	09/12/2011	05.39		Continued.	Outage at 220 KV Road side Bus @Kalwa.
Kalwa-Temghar	09/12/2011	05.40		Continued.	Outage at 220 KV Road side Bus @Kalwa.
220 KV Road Side Bus @ Kalwa	09/12/2011	06.10		Continued.	Replacement of conductor.
<b>Voltage Level : 132KV</b> <span style="float:right"><b>Outage Type</b> PLANNED OUTAGE</span>					
Bhusawal - Jalgaon - II	06/12/2011	09.25		Continued.	Replacement of Bus Isolator
Girwali - Kej	06/12/2011	18.30		Continued.	Replacement of Breaker
Gangakhed - Kandhar	08/12/2011	08.20	08/12/2011	17.45	Stringing of six nos. of 0.4 Zebra conductor.
Jangamwadi - Kandhar	08/12/2011	08.35	08/12/2011	18.05	Stringing of six nos. of 0.4 Zebra conductor.
Butibori MIDC - Khapri - II	08/12/2011	12.20	08/12/2011	16.51	Adjusting Earthwire to get clearance.
<b>Voltage Level : 100KV</b> <span style="float:right"><b>Outage Type</b> PLANNED OUTAGE</span>					
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthening.
<b>Voltage Level : 400KV</b> <span style="float:right"><b>Outage Type</b> FORCED OUTAGE</span>					
Babaleshwar - Bhusawal	07/12/2011	00.45		Continued.	Red Hot observed at Hanger Junction(taken on TBC)
<b>Voltage Level : 220KV</b> <span style="float:right"><b>Outage Type</b> FORCED OUTAGE</span>					
Hinganghat - Rly TSS - I	09/12/2011	02.03		Continued.	CKT on TBC, CKT breaker timing problem.
<b>Voltage Level : 400KV</b> <span style="float:right"><b>Outage Type</b> HAND TRIPPED</span>					
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buccolz alarm problem.
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogen pressure fire alarm received.
Bhusawal- Aurangabad	07/12/2011	21.41	08/12/2011	06.01	Over Voltage
Karad - Kolhapur - II	08/12/2011	20.22		Continued.	H/T for over voltage.
Bhusawal- Aurangabad	08/12/2011	21.20	09/12/2011	05.29	H/T for Over Voltage.
<b>Voltage Level : 220KV</b> <span style="float:right"><b>Outage Type</b> HAND TRIPPED</span>					
Chandrapur - Warora	09/12/2011	01.44		Continued.	Hand trip.
<b>Voltage Level : 400KV</b> <span style="float:right"><b>Outage Type</b> TRIPPED</span>					
Main Ckt Breaker of Dhule -SSP-I at Dhule	30/11/2011	17.00		Continued.	B Phase Main C.B.Burst at Dhule(Charged through TBC)on
<b>Voltage Level : 220KV</b> <span style="float:right"><b>Outage Type</b> TRIPPED</span>					
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped( Failed).
Chandrapur - Warora	05/12/2011	00.40	08/12/2011	07.55	To control Wardha-Warora and Hinganghat line loading.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 09/Dec/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>		
Unit 5	200	150
Unit 6	210	135
Unit 7	210	155
	<b>620</b>	<b>440</b>
<b>Bhusawal</b>		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	
	<b>920</b>	<b>180</b>
<b>Parli</b>		
Unit 3	210	0
Unit 4	210	185
Unit 5	210	100
Unit 6	250	0
Unit 7	250	190
	<b>1130</b>	<b>475</b>
<b>Chandrapur</b>		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	175
Unit 4	210	210
Unit 5	500	450
Unit 6	500	0
Unit 7	500	400
	<b>2340</b>	<b>1555</b>
<b>Paras</b>		
Unit 3	250	160
Unit 4	250	160
	<b>500</b>	<b>320</b>
<b>Khaparkheda</b>		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	200
Unit 4	210	200
Unit 5	500	
	<b>1340</b>	<b>760</b>
<b>Nasik</b>		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	180
	<b>630</b>	<b>600</b>
<b>Uran</b>		
All Units	852	630
	<b>852</b>	<b>630</b>
<b>PENCH (MS)</b>		
Pench (MS)	53	
	<b>53</b>	
<b>Koyna</b>		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	<b>1920</b>	<b>1170</b>
<b>Hydro</b>		
KDPH	40	19
VTRNA	60	0
TILLARI	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	6
BHIRA T.R.	80	40
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	12
SMLHY_PTN	12	9
GHATGHAR	250	0
	<b>611</b>	<b>103</b>
<b>Wind</b>		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	<b>0</b>	
<b>CPP</b>		
JSW_JAIGAD	600	1055
WARDHA	405	363
Other_CPPs	0	
	<b>1005</b>	<b>1418</b>
<b>Tata</b>		
Trombay 4	150	0
Trombay 5	500	495
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	<b>2024</b>	<b>1872</b>
<b>REL</b>		
1&2	500	250
	<b>500</b>	<b>250</b>
<b>Cent Sect</b>		
Share	3455	5674
	<b>3455</b>	<b>5674</b>