



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Dec/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Dec/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	118.999	975.902	1) Gujrat	14.238	84.645
2) Hydro	17.242	101.471	2) Madhya Pradesh	19.874	130.653
3) Gas	7.596	68.525	3) Chattisgarh	13.110	97.600
Total MSGENCO	143.837	1145.898	4) Maharashtra	69.257	541.094
B) 1) JSW JAIGAD	21.443	164.651	5) Goa	-5.764	-44.860
2) WPCL	8.877	70.847	6) TAPS 1&2 Injection	3.466	28.159
3) ADANI	0.000	0.000	7) RGPPL Injection	9.311	70.293
4) Other CPP / IPP	10.502	83.324	8) Pench (Excess)	-0.201	-2.448
5) Wind Generation	0.752	34.660	# Total Cent. Sector	123.291	905.136
6) PENCH (MS)	0.201	2.448	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.203	-83.127
1) TPCL Thermal	24.982	206.499	G) Bilateral Power *		
2) TPCL Hydro	3.807	27.887	1) MSEDCL Bilateral	40.854	283.823
TOTAL TPCL	28.789	234.386	Include PX	3.280	-0.301
3) REL Thermal	12.634	87.451	2) MUMBAI Bilateral	10.883	81.192
D) STATE			Include PX	0.350	1.777
1) Thermal (A1+C1+C3)	156.615	1269.852	3) MUMBAI Schedule	10.883	82.492
2) Hydro (A2+B5+C2)	21.250	131.806	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.596	68.525	1) MSEDCL	296.700	2323.837
4) Wind (B4)	0.752	34.660	2) TPCL	35.518	272.437
5) CPP (B1+B2+B3)	40.822	318.822	3) REL	18.107	132.515
TOTAL STATE	227.035	1823.665	TOTAL STATE	350.325	2728.789

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4996	4977	4795
MSGENCO Hydro	1658	672	150
MSGENCO Gas	316	308	325
MSGENCO Total Generation	6970	5957	5270
Central Sector Receipt	5748	6062	4245
WIND	19	16	15
CPP / IPP	1729	1730	1633
Exchange with Mumbai	-496	-531	-327
MSEDCL DEMAND MET	13970	13234	10836
Load Shedding	896	573	224
MSEDCL DEMAND	14866	13807	11060
TPCL GENERATION	1637	1448	816
R-INFRA GENERATION	526	525	527
TPCL+R-INFRA DEMAND	2659	2504	1670
STATE DEMAND MET	16629	15738	12506
STATE DEMAND	17525	16311	12730
Frequency (Hz)	49.91	49.88	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 06:00 Hrs	49.5 Hz at 08:36 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Dec/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.08	25.50	140	115	130
Unit 7	3.42	26.64	160	120	150
Total	6.50	52.14			280
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.06	34.82	185	145	170
Unit 4	8.99	60.06	410	340	400
Unit 5	0.00	0.00	0	0	0
Total	13.05	94.88			570
Parli					
Unit 3	3.04	27.89	163	89	150
Unit 4	0.00	0.00	0	0	0
Unit 5	3.64	28.91	169	143	150
Unit 6	0.00	0.00	0	0	0
Unit 7	5.02	37.01	244	178	180
Total	11.70	93.81			480
Chandrapur					
Unit 1	3.50	28.53	153	140	160
Unit 2	3.61	22.69	160	127	160
Unit 3	4.38	35.90	200	159	190
Unit 4	4.16	36.24	198	149	160
Unit 5	10.50	81.96	455	410	450
Unit 6	10.56	84.79	466	390	450
Unit 7	9.26	78.47	460	335	430
Total	45.97	368.58			2000
Paras					
Unit 3	6.04	44.24	264	237	250
Unit 4	5.94	43.00	258	238	250
Total	11.98	87.24			500
Khaparkheda					
Unit 1	2.76	28.34	130	75	118
Unit 2	3.00	29.11	140	100	118
Unit 3	3.07	29.25	137	118	118
Unit 4	2.92	29.50	132	107	118
Unit 5	7.80	73.30	370	266	331
Total	19.56	189.50			803
Nasik					
Unit 3	2.58	32.51	190	0	0
Unit 4	3.31	23.40	190	0	0
Unit 5	4.34	33.83	192	127	190
Total	10.24	89.74			190
Uran					
All Units	7.60	68.52	326	300	310
Total	7.60	68.52			310
PENCH (MS)					
Pench (MS)	0.20	2.45	50	0	0
Total	0.20	2.45			0
Koyna					
Stage 1-2	3.04	25.90	385	40	440
Stage 4	7.64	30.97	1023	0	250
Stage 3	2.49	12.42	240	0	240
Kovna 12&4 Total	10.68	56.87			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	13.17	69.30			930
Hydro					
KDPH	0.89	2.26	38	37	36
VTRNA	0.25	0.75	61	0	0
TILLARI	0.25	2.12	60	0	59
BHTGR/VEER	0.04	0.49	2	1	3
BHIRA T.R.	0.25	1.65	41	0	40
RNGR+BHTSA	0.40	3.17	17	16	15
BHANDARDRA	0.00	3.71	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.10	8.99	52	43	10
GHATGHAR	0.90	9.03	250	0	0
Total	4.08	32.18			163
Wind					
MalharPeth	0.06	2.69			
Vankuswadi	0.14	3.91			
ATIT	0.00	0.81			
Kale	0.02	1.27			
Satara	0.11	3.58			
Shirala	0.01	1.62			
K Mahankal	0.00	3.78			
Supa	0.00	0.53			
Vita	0.10	4.37			
Dondaicha	0.17	6.74			
Sakri	0.01	0.92			
Nandurbar	0.01	0.54			
Khandke	0.02	2.28			
Khaparale	0.09	1.62			
Total	0.75	34.66			
CPP					
JSW JAIGAD	21.44	164.65	912	828	824
WARDHA	8.88	70.85	374	365	369
Adani	0.00	0.00	0	0	
Other CPPs	10.50	83.32			
Total	40.82	318.82			1193
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.73	77.42	501	286	500
Trombay 6	5.01	47.07	396	154	500
Trombay 7A	2.90	23.77	126	114	120
Trombay 7B	1.62	13.19	69	65	60
Trombay 8	5.72	45.05	252	196	250
TATA Hydro	3.81	27.89	306	0	317
Total	28.79	234.39			1747
REL					
1&2	12.63	87.45	528	525	500
Total	12.63	87.45			500
Cent Sect					
Share					4948
Total					4948

MS PG CL	Thermal	119.00	975.90			4823
	Thml+Gas	126.60	1044.43			5133
	Hydro	17.24	101.47			1093
	Total	143.84	1145.90			6226
State Total		227.04	1823.66			14614

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Dec/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5239	503	326	6068	41	1704	4055	3926	-409	-586	11153	139	11292	1985	13277	49.99
2	5088	189	326	5603	40	1645	4186	4120	-409	-454	10954	199	11153	1820	12973	50.04
3	4804	139	326	5269	45	1640	4254	4372	-398	-376	10950	213	11163	1719	12882	49.98
4	4795	150	325	5270	15	1633	4273	4245	-385	-327	10836	224	11060	1670	12730	50.02
5	4808	266	324	5398	21	1639	4290	4615	-374	-304	11369	268	11637	1646	13283	49.96
6	4774	904	322	6000	22	1706	4239	4624	-369	-357	11995	466	12461	1714	14175	49.86
7	4832	750	325	5907	15	1712	4692	4991	-310	-369	12256	831	13087	1800	14887	50.02
8	4937	1184	325	6446	18	1708	4688	5102	-293	-352	12922	842	13764	1885	15649	49.88
9	4811	1257	324	6392	19	1707	5038	5351	-352	-358	13111	856	13967	2081	16048	49.85
10	4810	1624	314	6748	18	1723	5072	5476	-408	-430	13535	692	14227	2375	16602	49.87
11	4965	1816	318	7099	19	1726	5137	5477	-477	-504	13817	659	14476	2609	17085	49.79
12	4996	1658	316	6970	19	1729	5189	5748	-507	-496	13970	896	14866	2659	17525	49.91
13	5079	965	303	6347	14	1736	5439	6006	-557	-536	13567	1017	14584	2655	17239	49.92
14	5032	576	300	5908	13	1725	5445	6203	-481	-498	13351	922	14273	2571	16844	49.88
15	5038	878	301	6217	14	1727	5593	6042	-476	-532	13468	790	14258	2569	16827	49.90
16	4965	914	305	6184	19	1729	5595	6134	-522	-542	13524	702	14226	2535	16761	49.85
17	4977	672	308	5957	16	1730	5509	6062	-490	-531	13234	573	13807	2504	16311	49.88
18	5027	842	311	6180	51	1710	4897	5109	-463	-490	12572	516	13088	2484	15572	49.98
19	4949	857	314	6120	52	1702	5043	5347	-558	-628	12640	456	13096	2624	15720	49.95
20	5021	360	312	5693	69	1699	5145	5019	-590	-648	11880	617	12497	2604	15101	49.88
21	5060	249	316	5625	70	1693	4910	4997	-534	-727	11708	521	12229	2480	14709	49.93
22	5046	206	318	5570	44	1695	4854	4704	-513	-758	11299	506	11805	2349	14154	50.00
23	4969	139	316	5424	43	1711	4624	4818	-520	-736	11260	213	11473	2211	13684	49.87
24	4977	144	321	5442	55	1693	4433	4803	-489	-664	11329	143	11472	2077	13549	49.94
MUs	119.00	17.24	7.60	143.84	0.75	40.82	116.60	123.29	-10.88	-12.20	296.70	13.26	309.96	53.63	363.59	49.92

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Dec/2012

Position as on 6.30 Hrs of 09/Dec/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
Uran Unit A0	120	15/11/2012	23.56		Continued.	A/OH.	
Koyna Unit 5	80	20/11/2012	23.45		Continued.	To attend water leakage on servomotor, Outage on pressure shaft no.3 of unit	21/12/2012
Koyna Unit 6	75	21/11/2012	07.55		Continued.	Overhauling work of Spherical Valve.	21/12/2012
CPP WPCL U-3	135	26/11/2012	17.33		Continued.	Annual Shutdown.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
CPP JSW (J) U4	300	30/11/2012	23.32		Continued.	Planned shutdown A.M.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42	08/12/2012	09.28	Gas shortage.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Parli Unit 6	250	07/11/2012	09.57		Continued.	Flame Failure.	
CPP Adani	660	09/11/2012	19.16		Continued.	Tripped due to Tripping of 400KV Wardha-Warora-I.	
Uran Unit 5	108	19/11/2012	23.55		Continued.	Gas Shortage	
Bhusawal Unit 5	500	25/11/2012	07.32		Continued.	Coal Shortage	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Uran Unit 6	108	05/12/2012	11.07		Continued.	Gas shortage.	
Parli Unit 6	250	07/12/2012	09.57		Continued.	Flame failure.	
Cent_Sect Sipat U-1	660	07/12/2012	22.37		Continued.	Boiler tube leakage.	
Nasik Unit 3	210	08/12/2012	01.41	08/12/2012	11.15	Due to Bus section-II , 'B'ph .CT burst at NASIK GCR.	
Nasik Unit 4	210	08/12/2012	01.41	08/12/2012	07.00	Due to Bus section-II , 'B, ph. CT burst at Nasik GCR.	
Koyna ST-IV 1	250	09/12/2012	00.00	09/12/2012	03.00	Preventive maintenance work.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Dec/2012

Position as on 6.30 Hrs of 09/Dec/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 3	210	09/12/2012	15.21		Continued.	Boiler Tube Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Dec/2012

Position as on 6.30 Hrs of 09/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Kalmeshwar - Pandurna	08/12/2012	08.13		Continued.	Making tension, Shifting of new tower.
Tillari-Amona-II	08/12/2012	09.19	08/12/2012	18.48	Replacement of insulator.
Tillary-Amona	09/12/2012	07.52	09/12/2012	18.52	Replacement of Disc Insulator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni - Wardha - I 765KV	03/12/2012	22.34		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	04/12/2012	12.41		Continued.	Over Voltage.
Kolhapur - Mapusa - I	06/12/2012	16.30	08/12/2012	09.58	Over Voltage.
Dhule-S'Sarovar I	06/12/2012	21.55		Continued.	Over Voltage.
Akola - Wardha - I	07/12/2012	23.05	08/12/2012	05.39	Over Voltage.
Kolhapur-Mapusa-II	08/12/2012	17.18		Continued.	Over Voltage.
Akola - Wardha - I	08/12/2012	21.50	09/12/2012	07.36	Over Voltage,
Akola - Wardha - II	09/12/2012	23.29		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped due to Warora-Wardha(PG)-I on O/V.(Isolator problem at Tiroda)
Karad - Solapur (PGCIL)	09/12/2012	14.20	09/12/2012	14.34	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Revamping Work of ICT-1.
400/220 KV 600 MVA ICT - IV @ Padgha	08/12/2012	08.13	08/12/2012	19.58	Firewall construction work.
400/220 KV 300 MVA ICT-I @ Koradi	08/12/2012	12.24	08/12/2012	17.28	Erection of oil storage tank.
New Koyna - Jaigad - II	08/12/2012	14.55	08/12/2012	17.54	Connection of new earthpit.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 30/12/2012)
Uran - Kharghar - I	03/12/2012	07.26	09/12/2012	22.39	Diversion of 220KV Uran-Kharghar D/C(Up to 10/12/2012)
Uran-Kharghar-II	03/12/2012	07.42	09/12/2012	23.07	Diversion of 220KV Uran-Kharghar D/C(Up to 10/12/2012)
Bus coupler-I at Kalwa	07/12/2012	09.01	09/12/2012	11.48	Maintenance work.
220/132KV 200 MVA ICT-III @ Padegaon	07/12/2012	14.36		Continued.	Replacement of MOCB(ICT will be charged through TBC.)
Main Bus II @ Aarey	08/12/2012	09.09	08/12/2012	17.45	Annual Maint.Work.
Malegaon - Satana - I	08/12/2012	09.30	08/12/2012	14.35	Q.M.Work
Khaparkheda - Kanhan - II	08/12/2012	09.43	08/12/2012	13.41	For attending high temp.points at wave trap,CT and CKT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Dec/2012

Position as on 6.30 Hrs of 09/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100KV,200MVA ICT-I at Borivali.	08/12/2012	09.53	08/12/2012	13.45	Testing work.
Lonand - Bothe (Surwadi)	08/12/2012	10.27		Continued.	220KV peripheral unit(Bus Bar)confirmation through primary
Babaleshwar - Babaleshwar - I	08/12/2012	10.40	08/12/2012	16.49	Q.M.Work
220/132 KV,200 MVA ICT-II At Chalisgaon	08/12/2012	10.55	08/12/2012	11.37	LV side breaker CRM(LV side on TBC)
Karad-Pophali	08/12/2012	11.27	08/12/2012	18.45	LILLO work on 220KV KRD-Pophali line.
220/132KV 200 MVA ICT I at Chalisgaon	08/12/2012	14.21	08/12/2012	15.46	CRM of LV side breaker(LV side on TBC)
220/110KV 200MVA ICT-III at Borivali	08/12/2012	14.40	08/12/2012	19.55	Abnormal sound.
Nerul - Sonkhar	09/12/2012	08.30	09/12/2012	14.05	Measurement of Tan Delta
Main Bus II @ Aarey	09/12/2012	08.38	09/12/2012	16.48	Annual Maintenance
220/100KV 200 MVA ICT III at Borivali	09/12/2012	09.55	09/12/2012	15.20	Tan Delta of CT
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz Alarm. Proposed for Repairs.
Deepnagar-Aurangabad-I	04/12/2012	11.49		Continued.	Over Voltage.
400/220 KV 315 MVA ICT @ Akola	06/12/2012	12.26		Continued.	Due to abnormal results of DGA test.
Karad - Kolhapur - II	07/12/2012	17.14	08/12/2012	09.17	Over Voltage.
Bhusawal- Aurangabad	07/12/2012	19.33	09/12/2012	08.51	Over Voltage.
Karad - Kolhapur - I	07/12/2012	19.46	08/12/2012	08.27	Over Voltage.
Karad - Kolhapur - II	08/12/2012	16.53	09/12/2012	08.42	Over Voltage.
Karad - Kolhapur - I	08/12/2012	21.01	09/12/2012	11.06	Over Voltage.
Karad-Kolhapur-II	09/12/2012	16.34		Continued.	Over Voltage
Bhusawal- Aurangabad	09/12/2012	16.34		Continued.	Over Voltage
Karad - Kolhapur - I	09/12/2012	20.30		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated. Declared Faulty by Genco. Sent for Repairs.
400/220 KV 600 MVA ICT - IV @ Padgha	09/12/2012	08.32	09/12/2012	19.01	Firewall Construction
Voltage Level : 220KV			Outage Type TRIPPED		
Bus section-II at Nsk GCR	08/12/2012	01.41		Continued.	Bus Section-II,'B' ph.CT burst.
Babaleshwar-Nasik-I	08/12/2012	01.41	08/12/2012	02.30	Bus Section-II B ph.CT burst.
Nasik - Ghatghar	08/12/2012	01.41	08/12/2012	03.15	Bus Section-II,'B' ph.CT burst.
Nasik - Airoli - Knowledge Park	08/12/2012	01.41	08/12/2012	02.47	Bus Section-II,'B' ph.CT burst.
Bus Section-III @ Nasik GCR	08/12/2012	01.41	08/12/2012	02.26	Bus Section-II,'B' ph.CT burst.
Bus Section - I @ Nasik GCR	08/12/2012	01.41	08/12/2012	03.29	Bus Section-II,'B' ph.CT burst.
220/132 KV,200MVA ICT-I at Nasik GCR	08/12/2012	01.41	08/12/2012	03.05	Bus Section-II,'B' ph.CT burst.
220/132 KV 150 MVA ICT-II @ Nasik	08/12/2012	01.41	08/12/2012	03.07	Bus Section-II,'B' ph.CT burst.
220/132KV,200MVA ICT-V	08/12/2012	01.41	08/12/2012	03.10	Bus Section-II,'B' ph.CT burst.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Dec/2012

Position as on 6.30 Hrs of 09/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
at Nasik					
Tambati-Pedambe	08/12/2012	15.58	08/12/2012	23.48	Distance protection Z-1.
Karad-Kolhapur - II	08/12/2012	18.03	08/12/2012	18.16	Distance protection.
Pedambe - Oni	09/12/2012	13.30	09/12/2012	14.19	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Gangakhed	08/12/2012	18.06	09/12/2012	16.35	Distance protection.
Nanded - Kandhar	08/12/2012	18.20	09/12/2012	11.48	Distance protection.
Padegaon-Garware	08/12/2012	19.27	09/12/2012	01.55	B ph.PT burst at Garware.
Chitegaon - Garware	08/12/2012	19.27	09/12/2012	01.54	B ph PT burst at Garware.
Paras - Warwat Bakal	08/12/2012	22.35	08/12/2012	22.57	Distance protection operated Z-1.
Parly - Renapur	09/12/2012	13.57	09/12/2012	14.30	Distance Protection
Waghala - Kandhar	09/12/2012	15.24	09/12/2012	15.52	Backup Protection O/C Earth Fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Dec/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	120
Unit 7	210	125
	620	245
Bhusawal		
Unit 2	210	0
Unit 3	210	175
Unit 4	500	330
Unit 5	500	0
	1420	505
Parli		
Unit 3	210	131
Unit 4	210	0
Unit 5	210	166
Unit 6	250	0
Unit 7	250	185
	1130	482
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	450
Unit 7	500	370
	2340	1990
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	115
Unit 2	210	117
Unit 3	210	118
Unit 4	210	117
Unit 5	500	286
	1340	753
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	315
	852	315
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	240
	1920	930
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	224
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	809
WARDHA	405	369
Adani	660	
Other CPPs	0	
	1665	1178
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	318
	2024	1748
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5199
	3455	5199