



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Jan/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	125.220	1098.690	1) Gujrat	8.047	70.117
2) Hydro	10.730	75.466	2) Madhya Pradesh	13.811	124.103
3) Gas	10.056	100.089	3) Chattisgarh	9.340	85.610
Total MSGENCO	146.006	1274.245	4) Maharashtra	60.019	551.198
B) 1) JSW JAIGAD	27.371	239.313	5) Goa	-5.335	-50.004
2) WPCL	8.878	79.836	6) TAPS 1&2 Injection	3.347	20.536
3) ADANI	10.690	73.270	7) RGPPL Injection	5.678	68.154
4) Other CPP / IPP	9.144	89.469	8) Pench (Excess)	-0.239	-2.005
5) Wind Generation	2.670	29.022	# Total Cent. Sector	94.668	867.709
6) PENCH (MS)	0.239	2.005	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.054	-74.373
1) TPCL Thermal	20.094	177.924	G) Bilateral Power *		
2) TPCL Hydro	5.522	41.745	1) MSEDCL Bilateral	41.667	337.006
TOTAL TPCL	25.616	219.669	Include PX	0.000	0.000
3) REL Thermal	12.028	108.882	2) MUMBAI Bilateral	7.373	78.451
D) STATE			Include PX	-3.836	-24.743
1) Thermal (A1+C1+C3)	157.342	1385.496	3) MUMBAI Schedule	7.373	78.451
2) Hydro (A2+B5+C2)	16.491	119.216	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.056	100.089	1) MSEDCL	290.612	2580.496
4) Wind (B4)	2.670	29.022	2) TPCL	30.950	268.994
5) CPP (B1+B2+B3)	56.083	419.308	3) REL	15.747	134.094
TOTAL STATE	242.642	2053.131	TOTAL STATE	337.309	2983.584

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5282	5171	5148
MSGENCO Hydro	1114	712	96
MSGENCO Gas	482	331	507
MSGENCO Total Generation	6878	6214	5751
Central Sector Receipt	4213	4435	3034
WIND	145	11	130
CPP / IPP	2438	2447	2106
Exchange with Mumbai	-335	-435	-158
MSEDCL DEMAND MET	13389	12672	10863
Load Shedding	627	509	71
MSEDCL DEMAND	14016	13181	10934
TPCL GENERATION	1525	1398	622
R-INFRA GENERATION	529	529	393
TPCL+R-INFRA DEMAND	2389	2362	1173
STATE DEMAND MET	15778	15034	12036
STATE DEMAND	16405	15543	12107
Frequency (Hz)	49.87	49.92	50.05

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.48 Hz at 18.01 Hrs	49.48 Hz at 20.06 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	21.57	0	0	0
Unit 7	3.05	24.98	155	95	125
Total	3.05	46.55			125
Bhusawal					
Unit 2	0.71	14.44	155	0	0
Unit 3	4.10	35.44	180	160	180
Unit 4	10.08	75.56	460	345	452
Unit 5	0.00	2.36	0	0	
Total	14.88	127.78			632
Parli					
Unit 3	3.74	21.50	169	115	165
Unit 4	0.00	0.00	0	0	0
Unit 5	4.07	36.02	178	160	170
Unit 6	5.69	51.12	255	187	225
Unit 7	0.00	0.00	0	0	0
Total	13.50	108.65			560
Chandrapur					
Unit 1	3.73	33.11	160	150	160
Unit 2	0.87	30.63	148	0	0
Unit 3	4.77	41.45	205	190	200
Unit 4	4.71	41.91	200	188	197
Unit 5	9.96	87.00	440	360	425
Unit 6	10.77	94.36	465	370	450
Unit 7	10.56	64.89	466	359	450
Total	45.38	393.36			1882
Paras					
Unit 3	5.19	38.55	230	176	210
Unit 4	5.51	48.66	247	201	240
Total	10.70	87.20			450
Khaparkheda					
Unit 1	4.08	37.42	205	145	185
Unit 2	4.43	36.70	205	155	185
Unit 3	4.42	31.57	206	147	185
Unit 4	4.26	37.58	201	155	185
Unit 5	7.58	75.73	360	240	350
Total	24.79	219.01			1090
Nasik					
Unit 3	4.44	39.64	195	170	190
Unit 4	4.10	37.60	178	166	190
Unit 5	4.38	38.90	193	171	190
Total	12.93	116.13			570
Uran					
All Units	10.06	100.09	509	331	485
Total	10.06	100.09			485
PENCH (MS)					
Pench (MS)	0.24	2.00	50	0	
Total	0.24	2.00			
Koyna					
Stage 1-2	3.40	23.42	420	40	600
Stage 4	2.33	14.46	453	0	250
Stage 3	1.34	8.40	160	0	240
Kovna 12&4 Total	5.72	37.88			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	7.06	46.28			1090
Hydro					
KDPH	0.00	1.67	0	0	
VTRNA	0.00	0.46	0	0	0
TILLARI	0.00	1.80	0	0	0
BHTGR/VEER	0.06	0.76	3	2	3
BHIRA T.R.	0.33	2.55	81	0	80
RNGR+BHTSA	0.36	3.25	15	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	0.87	7.45	44	34	9
GHATGHAR	2.04	11.16	250	0	
Total	3.67	29.18			107
Wind					
MalharPeth	0.12	1.85			
Vankuswadi	0.16	2.44			
ATIT	0.02	0.55			
Kale	0.04	0.77			
Satara	0.06	3.49			
Shirala	0.11	1.00			
K Mahankal	0.25	1.01			
Supa	0.03	0.50			
Vita	0.30	3.04			
Dondaicha	1.13	9.25			
Sakri	0.14	1.21			
Nandurbar	0.05	0.84			
Khandke	0.15	1.59			
Khaparale	0.10	1.47			
Total	2.67	29.02			
CPP					
JSW JAIGAD	27.37	239.31	1211	1005	1100
WARDHA	8.88	79.84	372	368	370
Adani	10.69	73.27	480	370	
Other CPPs	9.14	89.47			
Total	56.08	481.89			1470
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.43	90.16	503	286	500
Trombay 6	5.17	46.89	394	155	500
Trombay 7A	2.88	26.30	129	114	120
Trombay 7B	1.62	14.58	70	64	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.52	41.74	444	0	447
Total	25.62	219.67			1627
REL					
1&2	12.03	108.88	529	391	500
Total	12.03	108.88			500
Cent Sect					
Share					3941
Total					3941

MS PG CL	Thermal	125.22	1098.69			5309
	Thml+Gas	135.28	1198.78			5794
	Hydro	10.73	75.47			1197
	Total	146.01	1274.24			6991
State Total		242.64	2053.13			14529

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5300	96	508	5904	148	2105	3312	3266	-195	-330	11093	21	11114	1377	12491	50.03
2	5274	101	506	5881	178	2103	3241	3146	-124	-244	11064	51	11115	1256	12371	50.10
3	5267	96	508	5871	165	2106	3174	2962	-105	-185	10919	71	10990	1201	12191	50.14
4	5148	96	507	5751	130	2106	3170	3034	-101	-158	10863	71	10934	1173	12107	50.05
5	5299	101	506	5906	223	2101	3176	3225	-119	-157	11298	78	11376	1183	12559	49.99
6	5299	101	509	5909	286	2172	3335	3405	-130	-105	11667	150	11817	1325	13142	49.90
7	5199	101	507	5807	291	2338	3954	3970	-305	-175	12231	390	12621	1530	14151	49.89
8	5311	441	507	6259	303	2416	4079	4145	-315	-164	12959	803	13762	1685	15447	49.81
9	5223	707	500	6430	243	2450	4124	4163	-380	-248	13038	842	13880	1935	15815	49.78
10	5286	1047	495	6828	215	2455	4233	4154	-400	-282	13410	685	14095	2210	16305	49.84
11	5282	1114	482	6878	145	2438	4297	4213	-415	-335	13389	627	14016	2389	16405	49.87
12	5276	861	479	6616	50	2444	4404	4388	-419	-374	13174	734	13908	2422	16330	49.91
13	5279	621	340	6240	19	2451	4391	4563	-394	-377	12906	854	13760	2406	16166	49.99
14	5203	458	337	5998	14	2458	4361	4656	-347	-410	12716	768	13484	2314	15798	50.11
15	5204	529	335	6068	14	2447	4346	4539	-330	-420	12648	672	13320	2348	15668	49.99
16	5169	825	335	6329	16	2448	4285	4580	-335	-424	12949	614	13563	2355	15918	50.06
17	5171	712	331	6214	11	2447	4331	4435	-327	-435	12672	509	13181	2362	15543	49.92
18	5173	765	334	6272	17	2442	3698	3638	-243	-477	11892	471	12363	2336	14699	50.04
19	5173	577	336	6086	40	2441	4226	4315	-392	-584	12318	410	12728	2403	15131	49.98
20	5143	655	340	6138	55	2438	4074	4181	-439	-613	12242	109	12351	2408	14759	49.92
21	5159	367	346	5872	35	2343	4010	4178	-429	-663	11788	54	11842	2318	14160	49.87
22	5135	175	336	5646	27	2342	3983	3853	-391	-737	11134	53	11187	2158	13345	50.02
23	5116	92	336	5544	25	2298	3906	3792	-416	-635	11024	38	11062	1913	12975	50.10
24	5131	92	336	5559	20	2294	3653	3867	-322	-522	11218	27	11245	1691	12936	50.07
MUs	125.2 2	10.73	10.06	146.01	2.67	56.08	93.76	94.67	-7.37	-9.05	290.61	9.10	299.71	46.70	346.41	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Jan/2013

Position as on 6.30 Hrs of 10/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna ST-IV 1	250	04/01/2013	10.00		Continued.	Spherical valve work.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Uran Unit 5	108	29/12/2012	00.45		Continued.	Water feed pump problem.	
CPP WPCL U-1	135	29/12/2012	18.45		Continued.	Withdrawn.	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Bhusawal Unit 5	500	06/01/2013	11.18		Continued.	Coal shortage.	
Koradi Unit 6	210	07/01/2013	23.52		Continued.	ID Fan problem	
Koyna ST-IV 2	250	08/01/2013	02.25		Continued.	Governer Major Fault	
Bhusawal Unit 2	210	09/01/2013	05.26		Continued.	Boiler Tube Leakage	
Chandrapur Unit 2	210	09/01/2013	05.51		Continued.	Furnace Pressure High	
Uran Unit 8	108	09/01/2013	12.48		Continued.	Gas Shortage.	
Koyna ST - IV 4	250	10/01/2013	03.35		Continued.	Water Circulation Low.	
Uran Unit A0	120	10/01/2013	04.46		Continued.	Over Speed Protection.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Jan/2013

Position as on 6.30 Hrs of 10/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
765 KV Wardha - Seoni - I	09/01/2013	07.58		Continued.	Line Maint.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	26/12/2012	18.21		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	29/12/2012	21.17		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	02/01/2013	22.04		Continued.	Over Voltage
765 KV Wardha-Seoni II	03/01/2013	17.46	09/01/2013	01.32	Over Voltage.
Kolhapur - Mapusa - I	07/01/2013	16.18	09/01/2013	10.21	Over Voltage
Warora - Deoli - II	08/01/2013	13.07		Continued.	Hand Tripped
Akola - Wardha - II	08/01/2013	21.57	09/01/2013	04.32	Over Voltage
Kolhapur-Mapusa-II	09/01/2013	16.38		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 300 MVA ICT-I @ Koradi	03/01/2013	11.53		Continued.	Erection,testing of fire fighting system.
400/220 KV 315 MVA ICT-II @ Nagothane.	04/01/2013	12.03		Continued.	CTR work.
Main Bus - I @ Khadka	07/01/2013	11.00		Continued.	Replacement of PG Isolator
Karad - Newkoyna - I	09/01/2013	10.15		Continued.	CVT Problem.(Ready for Charging,1758 Hrs).
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 31/1/2013)
220/100KV 100 MVA ICT-I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Up to 08/01/2013)
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.
Trombay-Kharghar	06/01/2013	08.53		Continued.	Remover of jumper.
Versova-Dhanu	09/01/2013	08.37	09/01/2013	10.22	Replacement of Insulator String.
Pedambe-Mahad	09/01/2013	08.50	09/01/2013	18.45	Insulator String Replacement.
Kharghar-Nerul	09/01/2013	08.56		Continued.	De Stringing From Loc.16 to 679 & Loc.1.Upto 10/01/2013.
220/132 KV100 MVA ICT @ Bhugaon.	09/01/2013	09.50	09/01/2013	17.10	For Attending Hot Spot on R Ph CT of Line Side Isolator.
220/132 KV 200 MVA ICT @ Kawlewada	09/01/2013	10.00	09/01/2013	15.07	For Attending Hot Spot & Routine Maint.
Main Bus @ Bale	09/01/2013	10.07	09/01/2013	14.59	Q.M. & Isolator Overhauling.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Jan/2013

Position as on 6.30 Hrs of 10/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Bale - Tuljapur	09/01/2013	10.07	09/01/2013	16.10	Bus Outage.
Bale-Osmanbad	09/01/2013	10.07	09/01/2013	17.53	Bus Outage.
Bale-Lamboti II	09/01/2013	10.13	09/01/2013	15.00	Q.M.Work (Bus Outage).
Ambazari-Amravati	09/01/2013	10.28	09/01/2013	15.47	For Main Brk Overhauling & Attending Minor Hot Spots.
Bale - Lamboti I	09/01/2013	10.30	09/01/2013	14.59	Q.M.Work (Bus Outage).
Kolhapur - Peth	09/01/2013	11.02		Continued.	Breaker Replacement Upto 16/01/2013.
Pedambe - Oni	09/01/2013	11.10	09/01/2013	15.28	Tan Delta & Tree Cutting.
220/132 KV 100 MVA ICT-I @ Beed	09/01/2013	11.10	09/01/2013	14.15	Measurement of Tan Delta of C T.
220/100KV,200 MVA ICT-II at Trombay.	09/01/2013	11.40	09/01/2013	13.31	H V Side Taken on TBC,Breaker Timing Work.
Parly Ext - Nanded - I	09/01/2013	11.50	09/01/2013	11.53	Charged First Time.
Parly Ext - Nanded - II	09/01/2013	11.50	09/01/2013	11.52	Charged First Time.
Karkumbh-Jeur	09/01/2013	13.00	09/01/2013	17.20	Replacement of Flashover Insulator Loc. No. 156 R Phase.
220/110KV 100 MVA ICT-II @ Miraj.	09/01/2013	13.30	09/01/2013	17.00	Testing Work.
New Parly - Beed - I	09/01/2013	14.56	09/01/2013	17.18	Measurement of Tan Delta of C T.
Paranda-Barshi	10/01/2013	08.13	10/01/2013	14.16	Quarterly Maintainance Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus at Bale	09/01/2013	10.07	09/01/2013	15.05	Q.M.Work.
Jeur-Kurduwadi	09/01/2013	10.10	09/01/2013	15.12	Q.M.Work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon-Roha-I	08/01/2013	07.03	09/01/2013	17.14	Erection of Tower
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa - Airoli - Knowledge Park.	08/01/2013	23.05	09/01/2013	02.07	Jumpering work for replaced PT
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Aurangabad-Deepnagar-II	11/12/2012	13.21	09/01/2013	11.49	Over Voltage
Chandrapur - Parli - III	04/01/2013	21.04		Continued.	Over Voltage.
Bhusawal- Aurangabad	05/01/2013	17.19		Continued.	Over Voltage.
Padgha - Nagothane- II	07/01/2013	22.53	09/01/2013	08.03	Over Voltage
80 MVAR Bus Reactor-I @ Babaleshwar	08/01/2013	05.35		Continued.	Air Leakage in R phase of CB
Karad - Kolhapur - I	08/01/2013	16.38		Continued.	Over Voltage
Karad - Kolhapur - II	08/01/2013	17.10	09/01/2013	08.32	Over Voltage
Lonikand- Koyna Stage IV	09/01/2013	01.24	09/01/2013	07.08	Over Voltage
Deepnagar-Aurangabad-I	09/01/2013	16.09		Continued.	Over Voltage.
Karad-Kolhapur-II	09/01/2013	17.08		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	10/01/2013	00.46		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 500KV			Outage Type TRIPPED		
Chandrapur - Padgha Pole -I	09/01/2013	11.54	09/01/2013	12.54	Due to Control System Out of Order @ Padgha.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Jan/2013

Position as on 6.30 Hrs of 10/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Voltage Level : 220KV			Outage Type TRIPPED		
220/22KV 50 MVA T/F- I @ Kandalgaon	09/01/2013	20.30		Continued.	Differential Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Kalmeshwar-Saoner Ckt.II	09/01/2013	18.37	09/01/2013	18.57	Distance Protection Operated Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	160
	620	160
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	400
Unit 5	500	0
	1420	580
Parli		
Unit 3	210	149
Unit 4	210	0
Unit 5	210	181
Unit 6	250	212
Unit 7	250	0
	1130	542
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	430
Unit 7	500	450
	2340	1865
Paras		
Unit 3	250	120
Unit 4	250	210
	500	330
Khaparkheda		
Unit 1	210	185
Unit 2	210	185
Unit 3	210	185
Unit 4	210	185
Unit 5	500	400
	1340	1140
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	290
	852	290
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	107
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	369
Adani	660	
Other CPPs	0	
	1665	1469
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4191
	3455	4191