

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Jan/2022 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	134.167	1353.967	1) Gujrat	-4.854	-71.749
2) Hydro	9.934	94.117	2) Madhya Pradesh	8.312	45.623
3) Gas	3.564	39.039	3) Chattisgarh	6.050	50.240
Total MSPGCL	147.665	1487.123	4) Maharashtra	120.180	1156.701
B) 1) APML	67.521	622.683	5) Goa (Amona)	-1.503	-13.213
2) JSWEL	14.156	122.351	Total	128.185	1167.602
3) VIPL	0.000	0.000	a) Mumbai Schedule	24.025	203.228
4) RPL(AMT)	25.820	239.375	b) Mumbai Drawl	20.237	215.978
5) SWPGPL	5.636	39.103	c) MSEDCL Bilateral *	59.879	473.862
6) Other IPP	37.864	351.585	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	24.025	203.131
C) 1) TPCL Thermal	9.474	90.938	Include PX	0.000	0.000
2) TPCL Hydro	1.678	36.843	Standby	0.000	0.096
3) TPCL Gas	0.000	9.340	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.166	85.119	1) MSEDCL	413.450	3872.619
D) STATE			2) Mumbai Discoms	40.555	438.219
1) Thermal	303.804	2905.121	3) Other Discoms	7.576	76.534
(A1+C1+C4+(B1-B6))			TOTAL STATE	461.581	4387.372
2) Hydro	11.612	130.960			
(A2+C2)					
3) Gas	3.564	48.379			
(A3+B7+C3)					
4) Wind	8.232	78.842			
6) SOLAR	6.184	56.467			
TOTAL STATE	333.396	3219.769			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	5821	5875	5649	4460
MSPGCL Hydro	894	549	566	410
MSPGCL Gas	148	155	156	136
MSPGCL Total Generation	6863	6579	6371	5006
Central Sector Receipt	7317	6481	5229	4972
WIND	117	221	381	261
CPP / IPP Thermal	6820	6807	6558	5356
CPP / IPP Gas	0	0	0	0
SOLAR	768	940	0	0
Exchange with Mumbai	-988	-988	-791	-805
MSEDCL DEMAND MET	18747	17681	15367	12585
Load Shedding	0	0	0	0
MSEDCL DEMAND	18747	17681	15367	12585
TPCL GENERATION	462	451	710	396
AEML GENERATION	488	500	328	303
MUMBAI DEMAND	1938	1939	1829	1504
OTHER DISCOM DEMAND	307	337	340	315
STATE DEMAND MET	22835	21979	19577	16294
STATE DEMAND	22835	21979	19577	16294
Frequency (Hz)	50.02	50.01	50.03	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.26 Hz at 07.04 Hrs	49.83 Hz at 08.36 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/Jan/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.97	29.98	160	115
Unit 7	0.00	0.00	0	0
Unit 8	13.70	121.62	602	376
Unit 9	13.68	87.74	593	375
Unit 10	12.96	103.32	586	380
Total	43.32	342.66		
Bhusawal				
Unit 3	0.00	20.06	0	0
Unit 4	7.24	76.34	415	280
Unit 5	7.36	76.28	415	275
Total	14.60	172.68		
Parli				
Unit 6	3.77	35.90	194	150
Unit 7	3.67	34.53	184	144
Unit 8	3.78	35.70	225	148
Total	11.22	106.13		
Chandrapur				
Unit 3	0.79	29.65	139	0
Unit 4	3.14	30.68	165	115
Unit 5	7.42	70.47	360	300
Unit 6	8.08	78.38	440	265
Unit 7	0.00	54.01	0	0
Unit 8	9.41	89.08	448	225
Unit 9	9.68	86.88	446	281
Total	38.53	439.16		
Paras				
Unit 3	3.68	39.44	248	136
Unit 4	3.65	37.62	216	140
Total	7.33	77.06		
Khaparkheda				
Unit 1	0.00	20.47	0	0
Unit 2	0.00	0.00	0	0
Unit 3	3.33	31.69	184	125
Unit 4	3.18	30.10	167	126
Unit 5	9.56	86.84	495	280
Total	16.08	169.10		
Nasik				
Unit 3	3.10	22.93	186	119
Unit 4	0.00	18.28	0	0
Unit 5	0.00	5.96	0	0
Total	3.10	47.18		
Uran				
All Units	3.56	39.04	161	120
Total	3.56	39.04		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.10	3.50	25	0
Total	0.10	3.50		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.51	21.53	265	35
Stage 4	1.22	7.88	500	0
Stage 3	0.74	6.83	80	0
Total	3.47	36.24		
Hydro				
KDPH	0.00	0.88	0	0
VTRNA	0.38	2.91	60	0
TILLARI	0.52	4.70	58	0
BHIRA T.R.	0.21	2.37	40	0
SMLHY_PTN	5.35	47.02	231	215
GHATGHAR	0.00	0.00	0	0
Total	6.46	57.88		
Wind				
Total	8.23	78.84	0	0
Total	8.23	78.84		
CPP				
APML(Mus)	67.52	622.68	0	0
JSWEL(Mus)	14.16	122.35	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.82	239.38	0	0
SWPGPL-Mus	5.64	39.10	0	0
Other(Mus)	37.86	351.58	0	0
Total	151.00	1375.10		
SOLAR				
Total	6.18	56.47	0	0
Total	6.18	56.47		
Tata				
Trombay 5	6.31	58.84	276	257
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.00	5.17	0	0
Trombay 7B	0.00	4.17	0	0
Trombay 8	3.16	32.10	134	128
TATA Hydro	1.68	36.84	300	0
Total	11.15	137.12		
AEMIL				
DTPS U-1&2	9.17	85.12	500	303
Total	9.17	85.12		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	134.17	1353.97	MSPGCL Total	147.66	1487.12
			MSPGCL Thml+Gas	137.73	1393.01	Koyna 1,2 & 4 Total	2.73	29.42
			MSPGCL Hydro	9.93	94.12	State Total	333.40	3219.77

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Jan/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5231	264	151	5646	603	5583	0	0	4955	4744	-904	15359	0	15359	1609	313	17281	50.01
2	5153	257	160	5570	628	5580	0	0	4893	4530	-796	15220	0	15220	1523	292	17035	49.99
3	5446	267	150	5863	571	5585	0	0	4851	4522	-723	15548	0	15548	1455	270	17273	50.02
4	5414	259	150	5823	548	5570	0	0	4929	4396	-694	15367	0	15367	1420	276	17063	50.04
5	5558	272	160	5990	452	5641	0	0	4881	4682	-695	15797	0	15797	1415	273	17485	50.02
6	5737	257	149	6143	291	6213	0	0	5008	4653	-759	16244	0	16244	1479	297	18020	50.02
7	5787	281	151	6219	185	6578	0	9	5019	4942	-764	16863	0	16863	1524	306	18693	49.97
8	6410	278	160	6848	152	6885	0	113	5112	4943	-767	17850	0	17850	1584	324	19758	50.04
9	6447	431	152	7030	118	6939	0	362	5611	5578	-835	18882	0	18882	1714	310	20906	49.93
10	6216	679	161	7056	105	6882	0	602	6529	6268	-885	19715	0	19715	1848	313	21876	49.98
11	5821	894	148	6863	117	6820	0	768	7239	7317	-988	20590	0	20590	1938	307	22835	50.02
12	5909	808	147	6864	150	6787	0	876	7219	6880	-1032	20200	0	20200	1965	325	22490	50.00
13	5875	549	155	6579	221	6807	0	940	6842	6481	-988	19703	0	19703	1939	337	21979	50.01
14	5624	408	143	6175	306	6669	0	912	6812	6283	-921	19096	0	19096	1850	328	21274	50.05
15	5701	369	145	6215	368	6765	0	750	6696	6072	-849	18982	0	18982	1756	339	21077	50.04
16	5508	324	144	5976	383	6514	0	538	6492	6067	-769	18383	0	18383	1698	326	20407	50.06
17	5671	322	146	6139	349	6684	0	269	5525	5357	-845	17625	0	17625	1666	328	19619	49.98
18	5610	321	146	6077	346	6483	0	45	4969	5186	-690	17110	0	17110	1688	337	19135	50.01
19	5649	566	156	6371	381	6558	0	0	4928	5229	-791	17408	0	17408	1829	340	19577	50.03
20	5625	499	149	6273	399	6710	0	0	4936	4826	-869	17013	0	17013	1884	326	19223	50.00
21	5361	402	149	5912	500	6203	0	0	4972	4904	-902	16279	0	16279	1851	338	18468	49.98
22	5197	402	136	5735	462	5659	0	0	5163	4664	-1020	15172	0	15172	1768	328	17268	50.02
23	4757	415	120	5292	336	5526	0	0	5125	4689	-946	14570	0	14570	1648	327	16545	50.03
24	4460	410	136	5006	261	5356	0	0	5021	4972	-805	14475	0	14475	1504	315	16294	50.00
MUs	134.17	9.93	3.56	147.67	8.23	151.00	0.00	6.18	133.73	128.19	-20.24	413.45	0.00	413.45	40.55	7.58	461.58	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 09/Jan/2022

Position as on 6.30 Hrs of 10/Jan/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna STG-IV Unit-4	250	22/11/2021	09:55		Continued.	Annual Overhaul	
MSPGCL	Khaparkheda Unit 2	210	09/12/2021	01:49		Continued.	CHP coal feeding problem(Converted to Annual Overhaul 00:00Hrs Dt. 18.12.2021)	
MSPGCL	Koyna Unit 5	80	20/12/2021	08:40		Continued.	Annual Overhaul	
MSPGCL	Chandrapur Unit 7	500	07/01/2022	23:55		Continued.	Condenser tube checking, Inspection of Emergency Governer.	
FORCED OUTAGE								
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
IPP	JSW (J) U1	300	02/09/2021	08.41		Continued.	Turbine vibrations high.	
MSPGCL	Uran Unit A0	120	10/09/2021	01.54		Continued.	Turbine bearing Vabration high	
MSPGCL	Ghatghar Unit-2	125	10/11/2021	23:55		Continued.	Static frequency controller disconnecting switch short circuit problem	10/03/2022
MSPGCL	Ghatghar Unit-1	125	10/11/2021	23:55		Continued.	Static frequency controller disconnecting switch short circuit problem	10/03/2022
IPP	JSW (J) U2	300	19/11/2021	01:26		Continued.	No schedule.	
MSPGCL	Uran Unit 6	108	02/12/2021	07:45		Continued.	Gas shortage	
MSPGCL	Nasik Unit 5	210	02/01/2022	23:25	10/01/2022	07:16	Boiler Validity Renevoation	
CPP	SWPGL U-4	135	03/01/2022	18:28		Continued.	TRIPPED DUE TO P.A FAN PROBLEM	
MSPGCL	Uran Unit 5	108	04/01/2022	00:15	10/01/2022	02:11	Gas shortage	
TPC-G	Trombay 7A	120	04/01/2022	19:40		Continued.	Gas shortage	
TPC-G	Trombay 7B	60	04/01/2022	20:00		Continued.	Gas shortage	
MSPGCL	Bhusawal Unit 3	210	07/01/2022	02:00	10/01/2022	02:58	Boiler Tube Leakage	
MSPGCL	Nasik Unit 4	210	07/01/2022	22:00		Continued.	CONDENSER TUBE LEAKAGE	
MSPGCL	Khaparkheda Unit 1	210	08/01/2022	10:10	10/01/2022	22:00	Boiler Tube Leakage	
MSPGCL	Chandrapur Unit 3	210	09/01/2022	06:10		Continued.	Hydrogen Leakage	
MSPGCL	Uran Unit B0	120	10/01/2022	01:13	10/01/2022	05:30	Turbine protection.	
MSPGCL	Uran Unit 8	108	10/01/2022	01:14	10/01/2022	02:49	Turbine protection.	
MSPGCL	Koradi Unit 6	210	10/01/2022	05:07		Continued.	Flame Failure.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Jan/2022

Position as on 6.30 Hrs of 10/Jan/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Parli Unit 6	250	10/01/2022	17:46		Continued.	tripped on electrical fault	
MSPGCL	Khaparkheda Unit 1	210	10/01/2022	22:30	10/01/2022	23:56	Furnace Pressure High	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 09/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 10/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Tripping							
MAIN BAY (706) OF BUS REACTOR @ KORADI 3	IntraState	10/01/2022	09:51	10/01/2022	19:02	PO	Annual maintenance of Bay equipments
400 KV LINE Outages/Tripping							
DHULE - SSNNL CKT - 1	InterState	10/01/2022	08:51	10/01/2022	17:54	PO	Preventive maintenance & switchyard Maintenance
TBC 2 @ CHANDRAPUR	IntraState	20/12/2021	08:58			PO	1) For replacement of 400KV old overaged PG Isolators (Bus-1 & Aux. Bus Isolators.) 2) Servicing and overhauling of 400KV BHEL make quadruple CB. 3) Measurement of Timing, DCRM and CRM of CB.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/12/2021	12:35			HT	HAND TRIPPED TO CONTROL LINE LOADING OF 400KV TALEGAON-KALWA AND 400KV TALEGAON - KHARGHAR CKT
JAIGAD - KARAD CKT - 2	IntraState	08/01/2022	22:20	09/01/2022	10:32	HT	HT for overvoltage
PARLI - LONIKAND 2 CKT - 1	IntraState	09/01/2022	09:10			PO	Completion of jumpering at LILO point for charging of 400kV Karjat SS
JAIGAD - KARAD CKT - 1	IntraState	09/01/2022	21:53	10/01/2022	07:28	HT	Over Voltage.
PADGHE - NAGOTHANE CKT - 1	IntraState	09/01/2022	23:58	10/01/2022	09:02	HT	Over Voltage.
BABHALESHWAR - PADGHE CKT - 2	IntraState	10/01/2022	10:20	10/01/2022	18:03	PO	1) Replacement of 29D Isolator 2) Replacement of PG isolator 3) MTAMC work
KORADI - KHAPERKHEDA CKT - 1	IntraState	10/01/2022	10:38			PO	Retrofitting of Distance Relay I & II under MTAMC Project
NAGOTHANE - DABHOL CKT - 1	IntraState	10/01/2022	12:02	10/01/2022	19:55	PO	Earthwire replacement Work & cold washing work
AKOLA - KHADKA (BHUSAWAL)	IntraState	10/01/2022	12:39	10/01/2022	18:37	EO	400 KV Khadka-Akola Ckt on R Phase line Isolator Jaw bottom side nut bolts redhot observed hence Emergency outage required for attending this work on priority.
JAIGAD - KARAD CKT - 2	IntraState	10/01/2022	22:48			HT	Over voltage
400 KV ICT Outages/Tripping							
400/220 KV 3X105 MVA ICT - 1 @ PADGHE	IntraState	07/01/2022	09:56			PO	1) Diagnostic testing work 2) Bay maintenance work 3) MTAMC work (project work)
400/220/33 KV 315 MVA ICT - 2 @ KOLHAPUR	IntraState	10/01/2022	09:02	10/01/2022	20:20	PO	1. C & Tan delta testing of Bushing & Wdg 2. C & Tan delta Testing of HV CT 3. C & Tan delta Testing of IV CT 4. QM Work
220 KV LINE Outages/Tripping							
BORIVALI - BOISAR (PG)	IntraState	19/12/2021	09:18			PO	1) 220kV PGCIL (Boisar)- Borivali line tapping will be done to 220kV Kamba-Vasai line at loc no. 204. After that 220KV PGCIL-Vasai Line will be charged at 18:00 Hrs on 19.12.2021 & it will be in service till 30.01.2022 for 43 days. 2) This work is required for DFCCIL work of Temporary shifting of existing of 100kV D/C padgha -Vasai Line between loc no. 85-93 on existing line corridor of D/C 220kV Padgha-Nalasopara-Vasai Tap line and 220kV Kamba Vasai Line between location no 8 to 14.
PADGHE - TEMGHAR - 2	IntraState	02/01/2022	23:25			HT	conductor replacement work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 10/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TATA BORIVLI MSETCL BORIVLI - 4	IntraState	07/01/2022	11:25			PO	For shifting to New GIS at Tata Borivali
AAREY - MSETCL BORIVALI CKT - 1	IntraState	07/01/2022	11:59			T	differential prot optd,Y=33.29 kA,dist-3.2 km from Borivali
KALWA - COLOURCHEM	IntraState	07/01/2022	15:22			PO	To carry out stringing work between Location no. 17 to 19 at Lodha Paradise Thane
BOISAR - VERSOVA	IntraState	08/01/2022	20:22	09/01/2022	08:30	HT	For Load Management during the Boiser -Boiser PG ckt-2 Outage
BOISAR II - BOISAR (PG) CKT - 2	IntraState	08/01/2022	20:50	09/01/2022	06:11	HT	FOR CT RATIO CHANGING WORK
PADGHE - PAL DOMBIVALI	IntraState	09/01/2022	07:50	09/01/2022	18:54	PO	Online stringing of OPGW cable on below line 1) 220kV Padgha-Pal Line
BOISAR - VERSOVA	IntraState	09/01/2022	11:51	09/01/2022	17:06	HT	As per instruction from WRLDC to availed outage on 220KV Boisar - Boisar PG 3 line.
GHODBUNDER - MSETCL BOISAR	IntraState	09/01/2022	12:05	09/01/2022	17:05	HT	As per instruction from WRLDC to availed outage on 220KV Boisar - Boisar PG 3 line.
BOISAR II - BOISAR (PG) CKT - 3	IntraState	09/01/2022	12:39	09/01/2022	16:50	EO	To change CT ratio and relay setting of 220kV Boisar-Boisar#3 at POWERGRID Boisar Ss .
KANDALGAON - BHIRA	IntraState	09/01/2022	15:24	09/01/2022	17:51	T	DIST PROT,R-Y,R=16.77KA,Y=17.62 KA Z1,1.2
BOISAR II - BOISAR (PG) CKT - 1	IntraState	10/01/2022	09:51			PO	REPLACEMENT OF old CONDUCTOR by HTLS CONDUCTOR
NAGAR BELWANDI CKT 1	IntraState	10/01/2022	15:25	10/01/2022	18:58	EO	Replacement of jumper and attending red hotspot on Bus to Bus Isolator Jump with help of Hotline team.
NAGAR BELWANDI CKT 2	IntraState	10/01/2022	15:35	10/01/2022	18:58	EO	Replacement of jumper and attending red hotspot on Bus to Bus Isolator Jump with help of Hotline team.
TROMBAY DHARAVI - 6	IntraState	10/01/2022	16:14	10/01/2022	17:15	EO	FOR EMERGENCY TREE TRIMMING
SALSETTE BORIVLI - 2	IntraState	10/01/2022	19:12			EO	For removing Kite string entangled at Loc-2
BABLESHWAR -BHENDA	IntraState	10/01/2022	22:53			PO	29A, 29B isolator servicing and alignment and mechanism box replacement . Jump opening and reconnection for Main bus I and Main bus II by Hot line Unit,Nasik
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 2 @ SALSETTE	IntraState	10/10/2020	07:39			PO	FOR CRP PANEL REPLACEMENT
220/132KV 100 MVA ICT NO 2 @ MAGARPATTA	IntraState	01/12/2021	14:32			PO	Replacement of existing 100 MVA ICT 02 by new 200 MVA ICT 02
220/22 KV 50 MVA PTR 1 @ KANDALGAON	IntraState	14/12/2021	16:55			EO	For dismantailing said 50MVA T/f 1 at 220 kV K'gaon S/s
220/22 KV 80 MVA PTR 2 @ NALASOPARA	IntraState	09/01/2022	10:45	09/01/2022	18:28	PO	1. Cap & Tan delta of Winding, bushing and CT, 10kV Excitation and PI of PTR. 2. Auxiliary protection Trials of PTR. 3. HV and LV side Isolator maintenance. 4. HV and LV side LA Meggering. 5. HT tapping of LV side jumper. 6. LV side CB timings and CRM. 7. Cooling fan maintenance work.
220/132 KV 100 MVA ICT - 1 @KALWAN	IntraState	10/01/2022	10:04	10/01/2022	13:50	PO	For Diagnostic Testing Work
220/132 KV 100 MVA ICT 3 @ LONAND	IntraState	10/01/2022	10:20	10/01/2022	18:00	PO	Nitrogen injection system servicing work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 10/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33 kV 50 MVA BBL PTR 2 @ MUDSHINGI	IntraState	10/01/2022	11:00	10/01/2022	17:32	PO	Quarterly maint of TF & bay equipments
132 KV LINE Outages/Trippings							
KANHAN-PENCH	IntraState	10/01/2022	09:38	10/01/2022	19:38	PO	Jumper & insulator string replacement at loc.no.156 & other maintenance work.
110 KV LINE Outages/Trippings							
KALWA KALYAN	IntraState	10/01/2022	09:38	10/01/2022	15:20	PO	Attending to HOT SPOT at loc no.200A and 138

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage