



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Feb/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Feb/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	132.859	1115.665	1) Madhya Pradesh	41.827	417.409
2) Hydro	28.607	252.003	2) Gujrat	28.317	256.723
3) Gas	11.619	119.650	3) Goa	-6.263	-55.862
Total MSGENCO	173.085	1487.318	4) TAPS 1&2 (Inj.)	7.868	69.112
B) OTHERS			5) Pench (Excess)	-0.232	-2.541
1) RGPPL Gas	30.601	259.515	# Total Cent. Sector	71.517	684.841
2) Wind Generation	1.336	22.987	F) Other Exchanges		
3) CPP	24.968	229.590	1) With TPCL (Excess)	-5.206	-41.419
4) PENCH (MS)	0.232	2.541	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	17.786	158.319
1) TPCL Thermal	24.934	222.642	Include PX	0.000	0.000
2) TPCL Hydro	4.049	37.772	2) MUMBAI Bilateral	5.836	43.040
TOTAL TPCL	28.983	260.414	Include PX	0.118	-7.030
3) REL Thermal	12.681	114.201	3) MUMBAI Schedule	5.836	43.040
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	170.474	1452.508	1) MSEDCL	296.533	2645.373
2) Hydro (A2+B3+C2)	32.888	292.316	2) TPCL	31.253	278.058
3) Gas (A3+B1)	42.220	379.165	3) REL	15.613	138.013
4) Wind (B2)	1.336	22.987	TOTAL STATE	343.399	3061.444
5) CPP (B3)	24.968	229.590			
TOTAL STATE	271.886	2376.566			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5636	5684	5065
MSGENCO Hydro	1577	1647	135
MSGENCO Gas	472	480	498
MSGENCO Total Generation	7685	7811	5698
Central Sector Receipt	3320	3070	2593
RGPPL	1271	1269	1281
WIND	23	60	54
CPP	1075	1164	979
Exchange with Mumbai	-362	-478	-65
MSEDCL DEMAND MET	13012	12949	10540
Load Shedding (LS)	962	302	0
MSEDCL DEMAND (INCL. LS)	13974	13251	10540
TPCL GENERATION	1563	1409	769
REL GENERATION	529	522	528
TPCL+REL DEMAND	2454	2409	1362
STATE DEMAND MET	15466	15358	11902
Load Management (LM)	2102	3689	1144
Total Load Relief (LS+LM)	3064	3991	1144
UNRESTRICTED STATE DEMAND	18530	19349	13046
Frequency (Hz)	49.72	49.66	49.91

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.31 Hz at 05.03 Hrs	49.13 Hz at 08.35 Hrs	49.76	.21 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Feb/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1			0	0	
Unit 2					
Unit 3			0	0	
Unit 4			0	0	
Unit 5	4.04	34.81	175	158	165
Unit 6	3.80	5.42	183	132	130
Unit 7	4.64	38.47	200	170	200
	12.48	78.70			495
Bhusawal					
Unit 1		0.00	0	0	
Unit 2	3.62	36.62	185	0	165
Unit 3	3.42	38.52	200	0	80
	7.04	75.14			245
Parli					
Unit 1			0	0	
Unit 2			0	0	
Unit 3	4.07	36.63	186	155	172
Unit 4	2.91	33.60	169	0	115
Unit 5	4.72	23.88	206	178	200
Unit 6	5.44	49.04	248	193	220
Unit 7	5.70	47.43	257	221	225
	22.84	190.57			932
Chandrapur					
Unit 1	3.39	32.12	155	126	140
Unit 2	3.34	32.97	147	126	140
Unit 3	4.38	25.33	192	155	200
Unit 4	4.22	36.92	195	148	175
Unit 5	11.55	102.73	495	455	475
Unit 6	11.20	93.30	480	450	475
Unit 7	11.14	100.56	480	430	455
	49.22	423.93			2060
Paras					
Unit 2			0	0	
Unit 3	5.47	30.93	234	218	240
Unit 4	5.03	39.75	233	190	210
	10.51	70.68			450
Khaparkheda					
Unit 1	4.90	43.74	215	185	210
Unit 2	4.71	42.33	202	185	210
Unit 3	5.21	43.94	218	213	210
Unit 4	0.00	0.00	0	0	0
	14.82	130.01			630
Nasik					
Unit 1	1.89	17.83	88	68	76
Unit 2	1.96	18.67	84	76	76
Unit 3	4.40	38.14	200	170	172
Unit 4	4.26	39.97	190	165	192
Unit 5	3.44	32.02	190	83	182
	15.95	146.63			698
Koyna					
Stage 1-2	5.62	51.80	535	40	600
Stage 4	14.10	120.54	1090	0	250
Stage 3	3.84	36.69	240	0	240
	23.56	209.03			1090
Kovna 12&4 Total	19.72	172.34			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		11.62	119.65	500	462	490
		11.62	119.65			490
Hydro						
KDPH		0.50	3.95	35	19	18
VTRNA		0.00	0.00	0	0	0
TILLARI		0.42	4.20	60	0	60
BHTGR/VEER		0.43	3.26	18	17	9
BHIRA T.R.		0.21	2.45	81	0	80
RNGR+BHTSA		0.33	3.28	15	13	16
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.42	1.53	22	15	0
SMLHY PTN		0.82	7.21	43	31	23
GHATGHAR		1.92	17.08	250	0	0
		5.05	42.97			206
PENCH (MS)						
Pench (MS)		0.23	2.54	53	0	
		0.23	2.54			
Wind						
MalharPeth		0.06	1.09			
Vankuswadi		0.16	2.72			
ATIT		0.02	0.46			
Kale		0.07	1.00			
Satara		0.04	2.52			
Shirala		0.06	1.03			
K Mahankal		0.15	1.03			
Supa		0.08	0.53			
Vita		0.23	4.61			
Dondaicha		0.24	4.42			
Sakri		0.06	0.79			
Nandurbar		0.03	0.47			
Khandke		0.11	1.61			
Khaparale		0.04	0.70			
		1.34	22.99			
CPP						
TOTAL CPP		24.97	229.59			515
		24.97	229.59			515
Dabhol						
RGPPL		30.60	259.52	1284	1262	1250
		30.60	259.52			1250
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.48	97.52	490	275	500
Trombay 6		4.33	37.81	290	150	500
Trombay 7A		3.00	25.71	128	120	120
Trombay 7B		1.62	13.89	69	67	60
Trombay 8		5.50	47.71	250	150	250
TATA Hydro		4.05	37.77	461	0	447
		28.98	260.41			1877
REL						
1&2		12.68	114.20	530	522	500
		12.68	114.20			500
Cent Sect						
Share						3446
						3446
MS PG CL	Thermal	132.86	1115.66			5510
	Thml+Gas	144.48	1235.32			6000
	Hydro	28.61	252.00			1296
	Total	173.08	1487.32			7296
State Total		271.89	2376.57			14884

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Feb/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5048	135	495	5678	1277	81	995	2972	2589	-162	-111	10509	1163	10509	1450	13122	49.88
2	5065	135	498	5698	1281	54	979	2923	2593	-116	-65	10540	1144	10540	1362	13046	49.91
3	5154	140	496	5790	1282	63	981	2795	2722	-43	4	10842	1281	10864	1295	13418	49.87
4	5254	151	497	5902	1283	74	1000	2751	3015	-20	49	11323	1345	11331	1250	13918	49.94
5	5385	414	497	6296	1283	72	974	2751	2927	-20	46	11598	1403	11606	1290	14291	49.82
6	5601	954	497	7052	1284	97	1023	2549	2522	181	193	12171	1596	12192	1381	15148	49.82
7	5611	1483	497	7591	1283	86	1029	2838	2541	35	37	12567	1957	12755	1545	16069	49.62
8	5646	1695	499	7840	1284	59	1075	2891	2786	-65	-55	12989	2063	13281	1666	16718	49.65
9	5657	1942	490	8089	1282	40	1093	3042	2983	-224	-207	13282	2383	13894	1863	17528	49.62
10	5665	2001	487	8153	1280	17	1097	3218	2867	-270	-254	13186	2609	14027	2220	18015	49.63
11	5604	1593	481	7678	1275	20	1056	3425	3146	-352	-340	12838	2940	13770	2416	18194	49.68
12	5636	1577	472	7685	1271	23	1075	3449	3320	-375	-362	13012	3064	13974	2454	18530	49.72
13	5670	1644	466	7780	1269	18	1104	3448	3308	-375	-363	13116	3136	14150	2400	18652	49.70
14	5725	1430	464	7619	1267	20	1067	3403	3570	-327	-317	13226	2950	14076	2308	18484	49.76
15	5691	1802	462	7955	1262	41	1083	3283	3510	-327	-318	13533	2969	14383	2311	18813	49.69
16	5521	2119	467	8107	1266	41	1029	3162	2863	-327	-320	12986	2917	13784	2334	18237	49.69
17	5522	2194	466	8182	1267	56	1043	3162	3156	-327	-314	13390	2846	14145	2331	18567	49.77
18	5570	1967	471	8008	1270	104	1093	3160	3301	-327	-317	13472	2820	14265	2303	18595	49.84
19	5640	1573	477	7690	1271	75	1159	3177	3085	-430	-412	12921	3704	13487	2376	19001	49.78
20	5684	1647	480	7811	1269	60	1164	3373	3070	-499	-478	12949	3991	13251	2409	19349	49.66
21	5624	1015	482	7121	1269	52	1071	3384	3350	-499	-463	12427	3832	12590	2301	18560	49.67
22	5625	530	488	6643	1276	63	916	3292	3023	-367	-342	11606	3733	11671	2062	17401	49.85
23	5677	323	490	6490	1274	67	929	3108	2657	-285	-253	11190	3473	11190	1834	16497	49.78
24	5583	143	500	6226	1276	53	933	3007	2616	-314	-244	10862	3467	10862	1709	16038	49.83
MUs	132.86	28.61	11.62	173.08	30.60	1.34	24.97	74.56	71.52	-5.84	-5.21	296.54	62.79	306.60	46.87	406.19	49.76

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Feb/2011

Position as on 6.30 Hrs of 10/Feb/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
Uran Unit 6	108	05/02/2011	11.28		Continued.	Stator Earth Fault	02/03/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Cent_Sect KARPR1	220	06/02/2011	00.08		Continued.	Moderator pump tripped	
Bhusawal Unit 2	210	08/02/2011	17.35	09/02/2011	02.15	C.T.Burst.	
Bhusawal Unit 3	210	08/02/2011	17.35	09/02/2011	05.04	C.T.Burst.	
Parli Unit 4	210	08/02/2011	21.21	09/02/2011	04.35	Turbine Problem.	
Koyna Unit 1	75	09/02/2011	16.00	09/02/2011	17.45	Turbine Trip.	
Koyna Unit 2	75	09/02/2011	16.00	09/02/2011	17.45	Turbine Trip.	
Koyna Unit 5	80	09/02/2011	16.00	09/02/2011	17.45	Turbine Trip.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2011

Position as on 6.30 Hrs of 10/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad - Solapur (PGCIL)	09/02/2011	06.11	09/02/2011	20.16	Stringing Work Beetween Tower Loc. No.320-321 of 400 KV Jaigad-Karad.
Solapur - Solapur (PG)	09/02/2011	07.45	09/02/2011	19.35	To Change the String of Disc Insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	08/02/2011	23.03	09/02/2011	10.08	Over Voltage.
Akola - Wardha - II	08/02/2011	23.55	09/02/2011	06.11	Over Voltage.
Dhule-Sar'Sarovar - II	09/02/2011	00.03	09/02/2011	08.57	Over Voltage.
Kolhapur - Mapusa - I	09/02/2011	20.36		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	09/02/2011	22.47	10/02/2011	05.39	Over Voltage.
Akola - Wardha - I	09/02/2011	22.52	10/02/2011	05.54	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-S'Sarovar I	06/02/2011	18.40		Continued.	Shunt Reactor pannel problem
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT-II @ Kharghar	08/02/2011	07.57		Continued.	Oil Filtration & Maint.Work.
Lonikand-Karad	09/02/2011	06.00	10/02/2011	06.06	Stringing Work Beetween Tower Loc.No.320-321 of 400KV Jaigad-
400/220 KV 315 MVA ICT-II @ Nagothane.	09/02/2011	08.50	09/02/2011	13.59	Safety Dismantling of Beam to Attend Hot Spot.
400/220 KV 300 MVA ICT-I @ Koradi	09/02/2011	09.42	09/02/2011	18.16	Q.M.Work of C T, Breaker, L A.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA (up to 10/2/11)
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @ Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantling and erection of MC tower and stringing of conductor.
220/132KV 50MVA ICT-I @Peth	04/02/2011	08.45		Continued.	Augmentation by 100MVA ICT(upto 10/02/2011).
Parly - New Parly TPS - II	07/02/2011	10.40		Continued.	Erection of Unavailable Isolators of Main Bus-I & Aux.Bus.
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.
Dhule-Dondaicha-II	08/02/2011	10.20		Continued.	Replacement of Line Isolater.
Apta-Nagothane	09/02/2011	08.19	09/02/2011	19.03	Replacement of E/W & Insulator Under LES Scheme.
Tambati-Pedambe	09/02/2011	08.40	09/02/2011	18.20	Replacement of E/W & Insulator.
Wadkhal-IPCL-II	09/02/2011	09.00	09/02/2011	12.35	Oiling of Line Isolator & Earth Switch.
Bhigwan - Biltgraphic	09/02/2011	09.03	09/02/2011	14.25	Replacement of Faulty Disc Insulator.
Chandrapur-Warora - I	09/02/2011	09.10	09/02/2011	15.08	Replacement of Damaged B Ph Coductor @ Loc. No. 67.
Pawas-Kharepatan	09/02/2011	09.22	09/02/2011	17.55	Insulator Replacement.
Ambazari-Wardha	09/02/2011	09.28	09/02/2011	20.04	Making LILO Arrangement for Abhijeet Power @ Loc.26.
220/132 KV ICT -I @	09/02/2011	10.21	09/02/2011	15.51	Quarterly Maintainance Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2011

Position as on 6.30 Hrs of 10/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kanhana					
220/132KV 100 MVA ICT @ Yavatmal	09/02/2011	10.35	09/02/2011	16.50	Attending Oil Leakage.
Mudshingi-Talangade - I	09/02/2011	10.40	09/02/2011	13.16	Q.M.Work.
220/132KV 200MVA ICT @ Beed	09/02/2011	11.00	09/02/2011	12.30	For Attending Oil Leakage.
220/33 KV 100 MVA T/F - I @ Ghodbandar	09/02/2011	11.51	09/02/2011	14.02	Q.M.Work.
Gadchandur-Virur-I	09/02/2011	11.55	09/02/2011	14.26	Protection Testing Work.
Gadchandur-Virur-II	09/02/2011	14.28	09/02/2011	15.07	Protection Testing Work.
Gadchiroli - Virur	09/02/2011	15.10	09/02/2011	16.47	Protection Testing Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Giravali-Parli-I	04/02/2011	11.41		Continued.	Breaker replacement
Ambazari-Pardi	09/02/2011	08.15	09/02/2011	15.30	Quarterly Maintenance Work.
Virur-Ashti	09/02/2011	17.05	09/02/2011	18.02	Protection Testing Work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Main Bus - I @ Abhijeet	09/02/2011	13.43		Continued.	For Phasing Out Work.
Parli-Usmanabad	09/02/2011	23.10	10/02/2011	01.49	For Attending Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage, charged from HV side on 09/02/2011 at 16.40Hrs.
Karad - Kolhapur - II	08/02/2011	22.18	09/02/2011	07.37	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control LNKD ICT Load.
Dhule-Chalisgaon	18/01/2011	15.53		Continued.	To control O/L Dhule ICT's, From Dt. 22/01 opportunity outage taken for repl. of Line Isolator Work.
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV Warora-Hinganghat.
Bhugaon - IIPL	03/02/2011	20.00		Continued.	H/T.
BBLSR-Waluj	06/02/2011	09.28		Continued.	To control BBLSR ICT Loading
220/100KV, 200MVA T/F-IV at Kalwa	06/02/2011	20.32		Continued.	For Thermovision inspection
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthening Mumbai system
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthening Mumbai system
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	04/02/2011	17.14		Continued.	H/T From Kalwa end.
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux. Dist. box due to burning of 2 No. feeder.
Kalwa I-Taloja	08/02/2011	21.47	09/02/2011	13.03	Due to Isolator Sparking.
220/132 KV 150 MVA ICT-I @ Akola.	09/02/2011	06.30	09/02/2011	08.50	Over Current Protection.
220/132KV 200 MVA ICT-I @ Amravati	09/02/2011	06.30	09/02/2011	07.23	LBB Operated.
220/132KV 200 MVA ICT-	09/02/2011	06.30	09/02/2011	07.24	LBB Operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2011

Position as on 6.30 Hrs of 10/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
II @ Amravati					
Badnera-Amravati	09/02/2011	06.30	09/02/2011	07.22	LBB Operated.
220/132 KV 150 MVA ICT-II @ Akola.	09/02/2011	06.30	09/02/2011	07.37	Over Current Protection.
Ambazari-Amravati	09/02/2011	06.30	09/02/2011	08.06	LBB Operated.
Ambazari-Amravati	09/02/2011	11.21		Continued.	Main Breaker Testing Work.CKT on TBC.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa - Salshet - I	10/02/2011	02.42	10/02/2011	02.56	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Feb/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	175
Unit 6	210	165
Unit 7	210	195
	1040	535
Bhusawal		
Unit 1	58	
Unit 2	210	190
Unit 3	210	200
	478	390
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	190
Unit 4	210	160
Unit 5	210	195
Unit 6	250	250
Unit 7	250	235
	1190	1030
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	190
Unit 5	500	475
Unit 6	500	475
Unit 7	500	480
	2340	2140
Paras		
Unit 2	55	
Unit 3	250	210
Unit 4	250	188
	555	398
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	76
Unit 2	120	76
Unit 3	210	172
Unit 4	210	192
Unit 5	210	182
	870	698
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	470

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	470
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	198
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1200
	960	1200
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3359
	3143	3359

	17376	8 of 8 15030
--	--------------	---------------------