



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Feb/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.888	1109.217	1) Gujrat	4.738	44.398
2) Hydro	18.278	121.188	2) Madhya Pradesh	17.632	153.102
3) Gas	11.346	98.494	3) Chattisgarh	9.920	84.600
Total MSGENCO	143.512	1328.899	4) Maharashtra	70.897	628.200
B) 1) JSW JAIGAD	24.857	233.282	5) Goa	-5.463	-49.299
2) WPCL	8.413	76.365	6) TAPS 1&2 Injection	3.050	4.784
3) ADANI	0.000	0.000	7) RGPPL Injection	0.000	39.950
4) Other CPP / IPP	11.721	103.260	8) Pench (Excess)	-0.492	-3.994
5) Wind Generation	4.096	28.523	# Total Cent. Sector	100.282	901.741
6) PENCH (MS)	0.492	3.994	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.851	-82.491
1) TPCL Thermal	20.917	180.886	G) Bilateral Power *		
2) TPCL Hydro	4.748	44.436	1) MSEDCL Bilateral	23.432	228.807
TOTAL TPCL	25.665	225.322	Include PX	0.000	9.834
3) REL Thermal	12.121	110.144	2) MUMBAI Bilateral	8.377	90.742
D) STATE			Include PX	-3.294	-14.788
1) Thermal (A1+C1+C3)	146.926	1400.247	3) MUMBAI Schedule	8.377	90.742
2) Hydro (A2+B5+C2)	23.518	169.618	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.346	98.494	1) MSEDCL	285.522	2593.573
4) Wind (B4)	4.096	28.523	2) TPCL	29.958	275.971
5) CPP (B1+B2+B3)	44.991	412.907	3) REL	15.680	142.010
TOTAL STATE	230.877	2109.789	TOTAL STATE	331.160	3011.554

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4962	4745	4545
MSGENCO Hydro	1797	1380	114
MSGENCO Gas	457	451	492
MSGENCO Total Generation	7216	6576	5151
Central Sector Receipt	4211	4263	3710
WIND	141	50	344
CPP / IPP	2013	1982	1770
Exchange with Mumbai	-434	-339	-210
MSEDCL DEMAND MET	13174	12572	10765
Load Shedding	472	423	32
MSEDCL DEMAND	13646	12995	10797
TPCL GENERATION	1369	1308	677
R-INFRA GENERATION	528	528	393
TPCL+R-INFRA DEMAND	2331	2175	1280
STATE DEMAND MET	15505	14747	12045
STATE DEMAND	15977	15170	12077
Frequency (Hz)	50.07	50.04	50.09

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.45 Hz at 13.00 Hrs	49.64 Hz at 18.40 Hrs	50.05	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.53	29.45	138	75	115
Unit 7	3.15	31.68	150	115	150
Total	5.68	61.13			265
Bhusawal					
Unit 2	0.00	19.16	0	0	0
Unit 3	3.76	36.44	165	150	161
Unit 4	9.89	79.21	455	335	420
Unit 5	0.00	7.16	0	0	
Total	13.65	141.97			581
Parli					
Unit 3	3.55	30.50	158	132	150
Unit 4	0.00	0.00	0	0	0
Unit 5	3.78	32.47	175	140	140
Unit 6	0.00	0.00	0	0	0
Unit 7	4.78	46.13	250	156	200
Total	12.11	109.10			490
Chandrapur					
Unit 1	3.52	31.82	152	136	150
Unit 2	3.29	30.96	157	97	150
Unit 3	4.22	16.46	195	138	150
Unit 4	4.32	41.30	197	155	200
Unit 5	9.80	88.64	425	380	425
Unit 6	11.09	97.97	475	400	470
Unit 7	0.00	77.54	0	0	0
Total	36.25	384.69			1545
Paras					
Unit 3	5.20	48.99	233	190	230
Unit 4	5.00	46.01	219	190	230
Total	10.20	95.00			460
Khaparkheda					
Unit 1	3.62	35.88	180	135	190
Unit 2	2.15	35.05	190	0	190
Unit 3	4.13	34.54	191	150	190
Unit 4	4.31	12.76	190	171	190
Unit 5	8.82	82.52	427	322	350
Total	23.04	200.76			1110
Nasik					
Unit 3	4.37	39.38	195	165	195
Unit 4	4.27	37.80	185	172	185
Unit 5	4.34	39.37	193	169	195
Total	12.97	116.56			575
Uran					
All Units	11.35	98.49	492	451	470
Total	11.35	98.49			470
PENCH (MS)					
Pench (MS)	0.49	3.99	40	0	
Total	0.49	3.99			
Koyna					
Stage 1-2	3.90	28.18	435	40	600
Stage 4	7.18	37.19	845	0	250
Stage 3	2.66	14.26	236	0	240
Kovna 12&4 Total	11.08	65.37			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	13.74	79.64			1090
Hydro					
KDPH	0.30	3.29	20	0	0
VTRNA	0.61	3.11	61	0	60
TILLARI	0.18	2.84	60	0	60
BHTGR/VEER	0.06	0.51	3	2	3
BHIRA T.R.	0.22	2.56	80	0	80
RNGR+BHTSA	0.36	3.20	15	15	15
BHANDARDRA	0.51	3.74	45	12	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.04	9.14	50	40	12
GHATGHAR	1.26	13.17	250	0	
Total	4.54	41.55			250
Wind					
MalharPeth	0.15	1.39			
Vankuswadi	0.31	2.16			
ATIT	0.03	0.22			
Kale	0.12	0.63			
Satara	0.08	1.93			
Shirala	0.12	1.06			
K Mahankal	0.70	1.79			
Supa	0.10	0.73			
Vita	0.35	3.42			
Dondaicha	1.20	8.92			
Sakri	0.15	1.16			
Nandurbar	0.08	0.88			
Khandke	0.44	2.93			
Khaparale	0.26	1.30			
Total	4.10	28.52			
CPP					
JSW JAIGAD	24.86	233.28	1175	889	1062
WARDHA	8.41	76.36	353	347	350
Adani	0.00	0.00	0	0	
Other CPPs	11.72	103.26			
Total	44.99	412.91			1412
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.54	88.19	501	285	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	3.00	26.26	131	121	125
Trombay 7B	1.65	14.54	70	68	65
Trombay 8	5.73	51.89	252	194	250
TATA Hydro	4.75	44.44	471	0	447
Total	25.66	225.32			1387
REL					
1&2	12.12	110.14	529	393	500
Total	12.12	110.14			500
Cent Sect					
Share					3923
Total					3923

MS PG CL	Thermal	113.89	1109.22			5026
	Thml+Gas	125.23	1207.71			5496
	Hydro	18.28	121.19			1340
	Total	143.51	1328.90			6836
State Total		230.88	2109.79			14058

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4904	147	492	5543	199	1840	3669	3739	-267	-296	11025	11	11036	1464	12500	50.07
2	4751	109	492	5352	231	1761	3614	3718	-208	-262	10800	27	10827	1333	12160	50.12
3	4545	114	492	5151	344	1770	3720	3710	-319	-210	10765	32	10797	1280	12077	50.09
4	4521	114	492	5127	302	1765	3770	3856	-371	-178	10872	42	10914	1249	12163	50.13
5	4613	114	492	5219	309	1761	3636	4009	-232	-170	11128	74	11202	1264	12466	50.13
6	4768	110	492	5370	327	1840	3763	4135	-144	-47	11628	222	11850	1361	13211	50.01
7	4827	135	485	5447	295	1886	3800	4392	-221	-22	12008	607	12615	1490	14105	50.03
8	4830	661	485	5976	277	2000	3840	4102	-263	-146	12235	755	12990	1621	14611	50.03
9	4833	1213	476	6522	189	2010	3892	4459	-323	-319	12888	724	13612	1855	15467	49.97
10	4893	1728	471	7092	125	2013	3950	4358	-378	-343	13272	547	13819	2132	15951	50.05
11	4962	1797	457	7216	141	2013	4013	4211	-434	-434	13174	472	13646	2331	15977	50.07
12	4905	1490	455	6850	168	2011	4043	4296	-441	-442	12910	613	13523	2385	15908	50.06
13	4672	1424	455	6551	103	2006	3989	4280	-417	-468	12501	734	13235	2367	15602	50.06
14	4646	1226	454	6326	84	2010	4037	4309	-364	-340	12418	689	13107	2234	15341	50.14
15	4707	1363	453	6523	63	2009	3986	4425	-345	-359	12694	574	13268	2229	15497	50.08
16	4730	1578	455	6763	49	2011	3934	4506	-335	-374	12995	457	13452	2219	15671	50.08
17	4745	1380	451	6576	50	1982	3924	4263	-326	-339	12572	423	12995	2175	15170	50.04
18	4667	483	460	5610	67	1850	3930	3931	-325	-378	11120	498	11618	2159	13777	50.09
19	4711	586	465	5762	88	1741	3965	4299	-440	-450	11480	203	11683	2213	13896	49.94
20	4699	900	467	6066	84	1734	4034	4241	-478	-462	11703	330	12033	2319	14352	49.96
21	4752	749	468	5969	149	1737	4147	4246	-478	-458	11670	208	11878	2226	14104	49.95
22	4712	472	475	5659	140	1741	4148	4190	-474	-470	11287	112	11399	2065	13464	50.01
23	4746	190	479	5415	163	1740	4158	4311	-430	-490	11139	45	11184	1908	13092	50.02
24	4751	195	483	5429	149	1760	4096	4298	-364	-394	11242	38	11280	1758	13038	50.11
MUs	113.89	18.28	11.35	143.51	4.10	44.99	94.06	100.28	-8.38	-7.85	285.53	8.44	293.96	45.64	339.60	50.05

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Feb/2013

Position as on 6.30 Hrs of 10/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
Uran Unit 6	108	25/01/2013	20.25		Continued.	Gas Shortage	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Bhusawal Unit 2	210	08/02/2013	20.33		Continued.	Bottom Ash Heavy Leakage.	
CPP JSW (J) U2	300	09/02/2013	18.04	10/02/2013	00.05	Coal Mill Problem.	
CPP JSW (J) U4	300	10/02/2013	12.45		Continued.	Cooling duct leakage.	
Paras Unit 4	250	10/02/2013	20.05		Continued.	Front bearing steam leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2013

Position as on 6.30 Hrs of 10/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur - Bhadravati - III	07/02/2013	08.05	09/02/2013	15.28	Overhead crossing work of 400KV DC line LILO on C'Pur-Prly I&II Line
Chandrapur - Bhadravati - IV	07/02/2013	08.05	10/02/2013	10.44	Overhead crossing work of 400KV DC line LILO on C'Pur-Prly I&II Line
Warora - Deoli - I	09/02/2013	14.57	10/02/2013	11.32	For Attending Overvoltage Problem of CVT @ Wardha PGCIL End, Ready For Charging from 19.00 Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Bhoisor - Bhoisor PGCIL-II	06/02/2013	11.02	10/02/2013	08.00	Breaker Replacement(Line on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Tiroda - II	31/01/2013	17.14		Continued.	Heavy Sparking in Y Ph.Line Isolator.
Kolhapur - Mapusa - II	01/02/2013	16.38		Continued.	OVER VOLTAGE 2/43.
Kolhapur-Solapur(PGCIL)-I	07/02/2013	17.06	10/02/2013	10.06	Over Voltage
Dhule-S'Sarovar I	07/02/2013	20.15		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	10/02/2013	16.25		Continued.	Over Voltage.
Chandrapur-Bhadravti - I	10/02/2013	17.48		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV 600 MVA ICT-II @ Kalwa	18/01/2013	08.29		Continued.	Replacement of R ph.T/F.(Outage upto 08.02.2013 on Humming from 13.27 Hrs)
Kalwa - Padgha - I	08/02/2013	08.57	09/02/2013	18.12	Replacement of Rusted Earth Wire.
400/220KV 500MVA ICT-III at Bableshwar	09/02/2013	09.56	10/02/2013	21.59	For Insulation Painting/Coating of Teritary IPS Tube.
New Koyna - Jaigad - II	09/02/2013	10.08	09/02/2013	23.31	Cold Washing of Line Insulator String.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	09/02/2013	14.19	09/02/2013	19.20	For Inspection & Bushing Clearence & Load Shifted on Stn T/F-6.
Akola - Bhusawal	09/02/2013	15.38	10/02/2013	06.50	Red Hot @ Aux.Bus Iso. @ Bhusawal.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/132KV,100MVA ICT-II @ Kanhan	30/01/2013	13.36		Continued.	Replacement of 100MVA ICT-II by 200MVA
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure,Upto 10.2.2013.
Kalwa-Colourchem	08/02/2013	06.50	09/02/2013	10.09	Shifting of 220 KV Kalwa-Colourchem line on newly erected M/C Tower.
Lamboti-Bale-I	08/02/2013	09.41	09/02/2013	14.42	Replacement of existing conductor.
Khaparkheda-Kawlewada-I	09/02/2013	08.29	09/02/2013	19.31	Earth Wire Replacement Wrok @ Various Locations.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2013

Position as on 6.30 Hrs of 10/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Babaleshwar - Nagar - II	09/02/2013	08.45	09/02/2013	18.13	Replacement of Pid Faulty Isolator String & Damaged Jumps.
Nivali-Pawas	09/02/2013	09.25	09/02/2013	17.35	Cold Washing of Line Insulator String.
Malegaon - Satana - II	09/02/2013	10.09	09/02/2013	13.21	Q.M.Work.
ONGC-TSS	09/02/2013	10.15	09/02/2013	16.05	Dismantling of 220KV Bus Section Isolator for Erection of Pass.
Mulund - Bhandup (GIS)	09/02/2013	10.18	09/02/2013	13.04	Removal of Coup Capacity.
220/132 KV,200 MVA ICT-I at Ahamadnagar	09/02/2013	10.40	09/02/2013	12.33	Q.M. Work.
Borivali - Tata - V	09/02/2013	12.23	09/02/2013	17.10	SF-6 Gas Filling Work.
Trombay - Tata Tie - I	10/02/2013	08.02	10/02/2013	11.55	To facilitate work on new 220KV line.
Bhira - Dharavi - VII	10/02/2013	08.25	10/02/2013	14.56	Inspection work.
Trombay Salsette-Dharavi-9	10/02/2013	08.25	10/02/2013	15.20	Inspection work.
Lonand - Bothe (Surwadi)	10/02/2013	09.38	10/02/2013	17.27	Bunching remove on 220KV Lonand-Bothe for 220KV Phaltan S/s.
Dahanu-Ghodbunder	10/02/2013	10.18	10/02/2013	13.34	Replacement of VD at Loc.No.209.
Khaparkheda-Kawlewada-I	10/02/2013	10.28	10/02/2013	15.28	Replacewment of earth wire.
Kalwa - Borivali	10/02/2013	16.10	10/02/2013	17.50	To attend hot spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132KV 200 MVA ICT-II @ Raymond	10/02/2013	10.26	10/02/2013	10.49	Isolator problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
Deepnagar-Aurangabad-I	12/01/2013	13.36		Continued.	Over Voltage.
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Karad - Kolhapur - II	04/02/2013	17.03	09/02/2013	08.58	Over Voltage.
Bhusawal- Aurangabad	05/02/2013	17.42		Continued.	Over Voltage
Chandrapur - Parli - III	06/02/2013	17.59		Continued.	Over Voltage
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Karad - Kolhapur - I	08/02/2013	17.05	10/02/2013	07.25	Over Voltage.
Karad-New Koyna II	09/02/2013	00.23	09/02/2013	09.05	Over Voltage.
Lonikand- Koyna Stage IV	09/02/2013	00.28	09/02/2013	07.37	Over Voltage.
Dabhol - New Koyna - I	09/02/2013	00.32	09/02/2013	18.43	Over Voltage.
Dhule - Babhaleshwar - I	09/02/2013	01.06	09/02/2013	06.33	Over Voltage.
Lonikand- Koyna Stage IV	09/02/2013	21.49		Continued.	Over Voltage.
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
400/220KV 315MVA ICT-III at Karad.	10/02/2013	06.49	10/02/2013	11.55	Due to Sparking @ 220 KV Bay.
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2013

Position as on 6.30 Hrs of 10/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Babaleshwar - Alephata	09/02/2013	09.49	09/02/2013	22.49	To Avail Outage on 400/220 KV 500 MVA ICT-III @ Bblsr.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Dabhol-Nagothane - II	07/02/2013	02.59	09/02/2013	12.38	Over Voltage
Padgha - Nagothane- II	09/02/2013	12.13	09/02/2013	15.20	Distance Protection,Main-I,II Prot.
Karad - Kolhapur - II	09/02/2013	17.06		Continued.	Over Voltage.
Karad - Kolhapur - I	10/02/2013	16.18		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Karad Mudsingi-II	09/02/2013	05.28	09/02/2013	05.55	Distance protection.
Wadkhal - NDIL - I	09/02/2013	22.05	09/02/2013	22.23	Main-I Protection Operated.
Babaleshwar - Alephata	10/02/2013	07.12		Continued.	For load management.
Wadkhal - NDIL - I	10/02/2013	19.58	10/02/2013	20.21	Tripped.
Voltage Level : 132KV			Outage Type TRIPPED		
Pahur - Soygaon	09/02/2013	12.15	09/02/2013	16.35	At 132KV Soyagaon S/S 25 MVA 132/33KV Side B Ph.Bushing Burst & T/F Caught Fire.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	120
Unit 7	210	125
	620	245
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	450
Unit 5	500	0
	1420	630
Parli		
Unit 3	210	155
Unit 4	210	0
Unit 5	210	170
Unit 6	250	0
Unit 7	250	165
	1130	490
Chandrapur		
Unit 1	210	155
Unit 2	210	150
Unit 3	210	190
Unit 4	210	200
Unit 5	500	425
Unit 6	500	460
Unit 7	500	0
	2340	1580
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	190
Unit 4	210	190
Unit 5	500	350
	1340	920
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	248
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1066
WARDHA	405	350
Adani	660	
Other CPPs	0	
	2265	1416
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	130
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1387
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3990
	3455	3990