

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Feb/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	152.415	1294.467	1) Gujrat	-1.775	2.065
2) Hydro	7.886	117.021	2) Madhya Pradesh	4.858	57.937
3) Gas	6.901	63.459	3) Chattisgarh	4.170	42.640
Total MSPGCL	167.202	1474.947	4) Maharashtra	216.426	1957.940
B) 1) APMIL	67.810	607.033	5) Goa (Amona)	-2.297	-22.854
2) JSWEL	26.626	228.796	Total	221.382	2037.728
3) VIPL	0.000	0.000	a) Mumbai Schedule	33.166	325.830
4) RPL(AMT)	31.420	272.745	b) Mumbai Drawl	34.878	351.395
5) SWPGPL	12.144	107.937	c) MSEDCL Bilateral *	99.968	906.726
6) Other IPP	43.535	382.277	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	33.166	325.349
C) 1) TPCL Thermal	9.201	52.563	Include PX	0.000	0.000
2) TPCL Hydro	1.283	24.946	Standby	0.000	0.481
3) TPCL Gas	2.671	30.880	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.901	53.198	1) MSEDCL	548.578	4901.901
D) STATE			2) Mumbai Discoms	53.934	512.982
1) Thermal	349.052	2999.016	3) Other Discoms	11.896	110.361
(A1+C1+C4+(B1-B6))			TOTAL STATE	614.408	5525.244
2) Hydro (A2+C2)	9.169	141.967			
3) Gas (A3+B7+C3)	9.572	94.339			
4) Wind	3.929	51.446			
6) SOLAR	21.304	200.748			
TOTAL STATE	393.026	3487.516			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6181	6194	6458	5657
MSPGCL Hydro	746	283	423	444
MSPGCL Gas	290	274	285	294
MSPGCL Total Generation	7217	6751	7166	6395
Central Sector Receipt	10085	9976	9409	8751
WIND	229	119	258	213
CPP / IPP Thermal	7648	6753	8002	7369
CPP / IPP Gas	0	0	0	0
SOLAR	2779	3138	0	0
Exchange with Mumbai	-1675	-1755	-1594	-1487
MSEDCL DEMAND MET	25776	24485	22709	20744
Load Shedding	0	0	0	0
MSEDCL DEMAND	25776	24485	22709	20744
TPCL GENERATION	515	497	646	521
AEML GENERATION	249	244	249	247
MUMBAI DEMAND	2439	2496	2489	2255
OTHER DISCOM DEMAND	507	497	532	497
STATE DEMAND MET	28722	27478	25730	23496
STATE DEMAND	28722	27478	25730	23496
Frequency (Hz)	50.03	50.02	49.96	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 14:02 Hrs	49.77 Hz at 09:06 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.10	36.33	175	165
Unit 8	14.17	127.23	616	571
Unit 9	14.01	126.36	616	550
Unit 10	13.51	64.46	590	535
Total	45.79	354.37		
Bhusawal				
Unit 3	3.46	32.03	175	80
Unit 4	3.64	85.00	450	0
Unit 5	9.64	85.48	475	300
Total	16.73	202.50		
Parli				
Unit 6	3.90	37.60	241	143
Unit 7	3.96	37.31	248	137
Unit 8	2.17	29.43	194	0
Total	10.02	104.34		
Chandrapur				
Unit 3	4.29	25.02	192	121
Unit 4	3.37	23.11	150	127
Unit 5	8.52	78.72	390	280
Unit 6	0.00	0.00	0	0
Unit 7	8.51	63.32	423	62
Unit 8	11.03	90.26	480	438
Unit 9	0.00	0.00	0	0
Total	35.73	280.43		
Paras				
Unit 3	5.43	45.33	239	212
Unit 4	5.73	45.08	252	218
Total	11.17	90.41		
Khaparkheda				
Unit 1	2.76	34.52	180	0
Unit 2	4.28	24.75	188	168
Unit 3	4.31	31.97	190	166
Unit 4	4.06	35.63	183	159
Unit 5	10.72	63.12	460	430
Total	26.12	189.98		
Nasik				
Unit 3	3.40	28.94	159	120
Unit 4	0.00	13.05	0	0
Unit 5	3.46	30.43	170	117
Total	6.85	72.43		
Uran				
All Units	6.90	63.46	303	265
Total	6.90	63.46		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.46	4.78	20	3
Total	0.46	4.78		
Koyna				
Stage 1-2	1.70	18.22	260	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.30	37.08	155	0
Stage 3	0.42	11.73	80	0
Total	2.42	67.02		
Hydro				
KDPH	0.82	7.34	34	34
VTRNA	0.21	0.52	60	0
TILLARI	0.44	4.10	61	0
BHIRA T.R.	0.12	1.18	40	0
SMLHY_PTN	3.51	31.18	150	142
GHATGHAR	0.37	5.67	125	0
Total	5.47	50.00		
Wind				
Total	3.93	51.45	0	0
Total	3.93	51.45		
CPP				
APML(Mus)	67.81	607.03	0	0
JSWEL(Mus)	26.63	228.80	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.42	272.74	0	0
SWPGPL-Mus	12.14	107.94	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.53	32.57	263	171
Other(Mus)	36.03	330.86	0	0
JPL	1.97	18.85	131	74
Total	181.54	1598.79		
SOLAR				
Total	21.30	200.75	0	0
Total	21.30	200.75		
Tata				
Trombay 5	5.79	18.51	280	220
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.46	18.50	63	59
Trombay 7B	1.21	12.38	51	50
TATA Hydro	1.28	24.95	196	6
Trombay 8	3.41	34.05	213	123
Total	13.16	108.39		
AEML				
DTPS U-1&2	5.90	53.20	250	232
Total	5.90	53.20		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	152.42	1294.47	MSPGCL Total	167.20	1474.95
			MSPGCL Thml+Gas	159.32	1357.93	Koyna 1,2 & 4 Total	2.00	55.30
			MSPGCL Hydro	7.89	117.02	State Total	393.03	3487.52

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 09/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6829	229	296	7354	82	7779	0	0	8640	8419	-1431	21741	0	0	21741	2169	462	24372	50.00
2	6602	224	295	7121	82	7623	0	0	8911	8826	-1298	21905	0	0	21905	2033	449	24387	49.98
3	6422	219	296	6937	77	7411	0	0	9128	8909	-1184	21725	0	0	21725	1921	425	24071	49.97
4	6330	219	300	6849	179	7457	0	0	9109	9038	-1125	21992	0	0	21992	1857	406	24255	49.98
5	6502	219	298	7019	178	7689	0	0	9072	8777	-1108	22142	0	0	22142	1836	413	24391	50.00
6	6477	224	300	7001	192	7854	0	0	9426	9119	-1167	22554	0	0	22554	1897	445	24896	50.01
7	6575	287	299	7161	316	8069	0	11	9535	8897	-1181	22808	0	0	22808	1962	465	25235	50.04
8	6912	337	303	7552	283	8241	0	253	8912	8763	-1032	23577	0	0	23577	2013	483	26073	49.94
9	6863	388	299	7550	136	8051	0	1051	9160	9336	-1259	24381	0	0	24381	2163	484	27028	49.96
10	6707	400	292	7399	214	7978	0	1917	9439	9534	-1530	24988	0	25	24988	2321	524	27833	49.99
11	6181	746	290	7217	229	7648	0	2779	9799	10085	-1675	25776	0	53	25776	2439	507	28722	50.03
12	6059	651	275	6985	143	7305	0	3094	10019	9934	-1745	25219	0	88	25219	2468	497	28184	49.99
13	6194	283	274	6751	119	6753	0	3138	9788	9976	-1755	24485	0	88	24485	2496	497	27478	50.02
14	5996	221	267	6484	76	6458	0	3034	9909	10034	-1726	23858	0	83	23858	2451	502	26811	50.07
15	6017	246	265	6528	73	6735	0	2642	9912	9860	-1660	23661	0	53	23661	2417	517	26595	50.02
16	6300	317	266	6883	61	7056	0	1962	9831	9993	-1610	23806	0	13	23806	2389	539	26734	50.00
17	6437	233	274	6944	61	7787	0	1075	9550	9351	-1551	23113	0	8	23113	2368	554	26035	50.01
18	6349	300	282	6931	88	7778	0	344	9638	9087	-1519	22160	0	2	22160	2340	549	25049	50.01
19	6343	395	282	7020	179	7879	0	4	9480	9200	-1463	22276	0	0	22276	2415	543	25234	49.98
20	6458	423	285	7166	258	8002	0	0	9509	9409	-1594	22709	0	0	22709	2489	532	25730	49.96
21	6099	350	287	6736	206	7643	0	0	8945	8909	-1633	21309	0	0	21309	2475	552	24336	49.94
22	6106	250	290	6646	220	7595	0	0	8618	8473	-1591	20806	0	0	20806	2415	537	23758	50.02
23	6000	281	292	6573	264	7375	0	0	8617	8702	-1554	20844	0	0	20844	2345	516	23705	49.96
24	5657	444	294	6395	213	7369	0	0	8617	8751	-1487	20744	0	0	20744	2255	497	23496	49.93
MUs	152.42	7.89	6.90	167.20	3.93	181.53	0.00	21.30	223.56	221.38	-34.88	548.58	0.00	0.41	548.58	53.93	11.90	614.41	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)ELR carried out at 132kV Rahuri s/s due to overloading of 132 KV BBLR TO Rahuri line.
- 2) ELR carried out at 220kV Nashik GCR s/s due to overloading of 220kV GCR-BBLR-1 and 2

Maximum Demand scenario for the date 09/Feb/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28722 MW	25776 MW	2496 MW
11 Hrs	11 Hrs	13 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Feb/2025

Position as on 6.30 Hrs of 10/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	11/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	12/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	15/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	19/02/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	15/02/2025
MSPGCL	Parli Unit 8	250	07/02/2025	11:55	09/02/2025	08:47	Boiler Tube Leakage	09/02/2025
MSPGCL	Bhusawal Unit 4	500	09/02/2025	09:46		Continued.	Boiler Tube Leakage	13/02/2025
MSPGCL	Khaparkhedda Unit 1	210	09/02/2025	16:18	10/02/2025	10:53	Furnace Pressure High	
MSPGCL	Chandrapur Unit 7	500	09/02/2025	23:15		Continued.	Suspected BTL	14/02/2025
Total Capacity MSPGCL		2495						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52		Continued.	APH -1A Problem	11/02/2025
Total Capacity AEML		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3065						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Feb/2025

Position as on 6.30 Hrs of 10/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/02/2025	08:52		Continued.	Zero Schedule Given By MSEDCL (not available due to boiler A2 work).	
MSPGCL	Uran Unit 5	108	08/02/2025	19:27	10/02/2025	06:51	No schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	10/02/2025	08:59		Continued.	No schedule from MSEDCL	
Total Capacity MSPGCL		324						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		474						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 10/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
408 TIE BAY OF EKTUNI CKT 1 AND BUS REACTOR	InterState	09/02/2025	10:54			PO	Cable termination and testing work and IPS tube connection work
Tie bay (408) of Ektuni line 1 @ Taptitanda	IntraState	09/02/2025	10:54			HT	Cable termination and testing work and ips tube connection work.
400 KV MAINBAY Outages/Trippings							
400KV 167MVA SPARE ICT @ 400KV TAPTITHANDA S/S	InterState	09/02/2025	10:25	10/02/2025	00:03	PO	A post occ outage has been proposed on 400 kV Main Bus - II for 125 MVAR Bus Reactor bay erection work and Spare ICT unit is directly connected to Y phase of the bus through CB. Hence during said outage period Spare ICT will be out of charge.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
PADGHE - TARAPUR CKT - 1	InterState	08/02/2025	07:17	09/02/2025	19:14	PO	1. 400kV Tarapur-I on TBC for B bus conductor replacement work of Sec-II between tarapur-I & Nago-II. 2. 400kV Tarapur-I hand trip required for 02 hrs on day one for gantry jumper opening by cold line method due to stub bus crossing. 3. 400kV Tarapur-I hand trip required for 02 hrs on day two for gantry jumper reconnection by cold line method due to stub bus crossing.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
PADGHE - NAGOTHANE CKT - 2	IntraState	08/02/2025	07:30	09/02/2025	19:19	PO	1. 400kV nago-II H/T required for two days for safety purpose for bus conductor replacement work of Sec-II between Tarapur-I and Nago-II.
MAIN BUS - 2 @ PADGHE	IntraState	08/02/2025	13:02	09/02/2025	16:35	PO	1) Partially Bus outage for replacement of B Bus conductor of Sec-II between 400kV tarapur-I and nagothane-II. 2) 400kV Tarapur-I in service through TBC. 3) 400kV Nago-II hand trip required for 2 days for bus conductor replacement. 4) 400kV Nago-I H/t required for 3 hrs for safety purposed for removing and reconnection of jumper by Hot line method on day one and day two.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 10/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NAGOTHANE CKT - 1	IntraState	09/02/2025	10:26	09/02/2025	17:32	PO	1. 400kV nago-I H/T required for 03 hrs for safety purpose for reconnection of gantry jumper between nago-I & II by hot line method.
MAIN BUS - 2 @ TAPTITANDA	IntraState	09/02/2025	11:10	09/02/2025	23:54	PO	For Bus Bar protection integration work
MAIN BUS - 2 @ TAPTITANDA	IntraState	09/02/2025	11:10	09/02/2025	23:54	PO	Stub Bus to main bus jump removal and main bus to Isolator jumper connect on work
JEJURI- KOYNA STAGE-IV	IntraState	09/02/2025	12:10	09/02/2025	18:57	PO	Insulator string replacement work
JEJURI- KOYNA STAGE-IV	IntraState	10/02/2025	04:29			T	Distance protection
400 KV ICT Outages/Trippings							
400/220KV 315 MVA ICT - 2 @ BOISAR PG	InterState	08/02/2025	23:51	09/02/2025	08:08	PO	Simultaneous outage of 220KV Bus-1 and ICT-1 for busbar relay retrofitting and testing.
400/220KV 500 MVA ICT - 4 @ BOISAR (PG)	InterState	10/02/2025	00:56	10/02/2025	08:05	PO	Simultaneous outage of 220KV Bus-1 and ICT-1 for busbar relay retrofitting and testing.
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220/20 KV 500MVA ICT - 3 @ KALWA	IntraState	09/02/2025	15:30	09/02/2025	21:34	T	During yard inspection it was found that small metal object was hanging near LV side R ph CT. that metal wire is removed.
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA _r) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (80 MVA _r) @ DHULE	IntraState	03/02/2025	14:36			HT	Rectification of tc2 indication of CB ..CB overhauling work by PGCIL.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 10/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	23/01/2025	08:40	09/02/2025	13:11	HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49			HT	For load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/01/2025	17:47			HT	Load management
PUSAD - WARDHA (PG)	IntraState	06/02/2025	18:24			PO	For replacement of existing SSN to DSN & STN to DTN at various location under LES scheme.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Feb/2025

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Position as on 6.30 Hrs of 10/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NALASOPARA - VASAI (T)	IntraState	08/02/2025	08:03	09/02/2025	00:24	PO	A) On date 08.02.2025 after availing the outage on PADGHE - NALASOPARA - VASAI (T) following work will be carried out:1) Jumper at Loc no. 55 of 220kV Vasai-Nalasopara line will be removed to separate the Vasai-Nalasopara Tap. 2) After opening of the jumper at Loc no.55, 220kV Padghe-Nalasopara line will be charged @ 09:00 Hrs. B) From 06:00 Hrs to 16:00 Hrs following work will be carried out on 220kV Vasai-Nalasopara link line (now made dead by removing of the jumper at Loc no.55):1) Work of erection of one side cross arm at proposed Loc no. 1 & 4 of 220kV Vasai-Nalasopara link line.2) Cut point formation over newly erected Monopole will be carried out at Loc no. 1 & 4. Also related conductor destringing & stringing work will be carried out.C) On 08.02.2025 @ 16:00 Hrs to 19:00 Hrs following work will be carried out:1) To reconnect the jumper at Loc no. 55 of 220kV Vasai-Nalasopara Link line to 220kV PADghe-Nalasopara line and 220kV PADGHE - NALASOPARA - VASAI (T) will be re-established at 19:00 Hrs
BOISAR II - BOISAR (PG) CKT - 3	IntraState	09/02/2025	00:19	09/02/2025	08:36	PO	Simultaneous outage of 220KV Bus-1 and line for busbar relay retrofitting and testing
MALEGAON-SATANA	IntraState	09/02/2025	05:38	09/02/2025	17:26	HT	Load management.
HINJAWADI I- CHINCHWAD	IntraState	09/02/2025	07:44	09/02/2025	20:25	HT	Load management.
ALEPHATA- PARGAON(KATHAPUR)	IntraState	09/02/2025	07:45	09/02/2025	20:25	HT	Load management.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 09/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 10/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NALASOPARA - VASAI (T)	IntraState	09/02/2025	09:39	10/02/2025	00:43	PO	A)On 09.02.2025 @ 06:00 Hrs to 09:00 Hrs Outage on 220kV Padgha-Nalasopara-Vasai Tap will be availed to carry out following works: 1)Jumper at Loc no. 55 of 220kV Padgha-Nalasopara-Vasai Line will be opened to separate the 220kV Padgha-Nalasopara Line & make it dead. 2)After jumper opening 220kV Vasai-Nalasopara link line will be charged @ 09:00 Hrs of 09.02.2025 thereby making the portion from Loc no. 55 to 220kV Padgha i.e 220kV Padgha-Nalasopara will be dead. B)On 09.02.2025 @ 09:00 Hrs to 15:00 Hrs following work will be carried out on dead 220kV Padgha-Nalasopara line: 1)One side cross arm erection work will be carried out at proposed Loc no. 1 & 9. 2)Cut point formation over newly erected Monopole will be carriedout at Loc no. 1 & 9 of 220kV Padgha-Nalasopara line & also related conductor de-stringing & stringing work will be carried out. C)On 09.02.2025 @ 15:00 Hrs to 18:00 Hrs following work will be carried out: 1)Reconnecting the jumper at Loc no. 55 of 220kV Padgha-Nalasopara line. 2)After reconnecting the jumper at Loc no. 55 re-establishing 220kV Padgha-Nalasopara-Vasai Tap line @ 18:00Hrs.
LOTEPARSHURAM- DASTURI LINE	IntraState	09/02/2025	11:46	09/02/2025	16:14	EO	For replacement of conductor at loc no 01 to 02.
GIGAPLEX (PDG) - NTT NEON (DC 13) CKT	IntraState	09/02/2025	12:00	09/02/2025	14:22	EO	To attend hotspot in R ph jumper cone at TL no. 401.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	10/02/2025	00:57	10/02/2025	08:26	PO	Simultaneous outage of 220KV Bus-1 and ICT-1 for busbar relay retrofitting and testing.
220 KV ICT Outages/Tripping							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220 KV BUSBAR Outages/Tripping							
BUS SECTION- 2 @ BABHALESHWAR	IntraState	08/02/2025	12:28	09/02/2025	00:13	PO	Dismantling of old 220kV Bus Section isolator and its RCC support structure and jumpering between two sections through pilot string. Disconnection of jump from live bus & its reconnection will be done by hot line method.
132 KV LINE Outages/Tripping							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV KANHAN (220 KV) - PENCH CKT	InterState	29/01/2025	10:56			HT	H/T AT PENCH END AFTER BLACK START

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CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KALYAN KALWA SALSETTE 1	IntraState	09/02/2025	19:16	09/02/2025	20:36	PO	FOR STABILITY TEST
110 KV BUSBAR Outages/Trippings							
ZONE 1 (BUS SECTION 1& 2) @ KHOPOLI	IntraState	09/02/2025	05:50	09/02/2025	14:20	PO	R/M

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage