



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Mar/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.583	1027.906	1) Gujrat	15.246	125.594
2) Hydro	23.424	197.823	2) Madhya Pradesh	21.980	186.421
3) Gas	7.585	80.792	3) Chattisgarh	9.600	84.560
Total MSGENCO	140.592	1306.521	4) Maharashtra	84.162	720.893
B) 1) JSW JAIGAD	21.270	186.563	5) Goa	-6.523	-56.277
2) WPCL	8.226	66.352	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	0.000	5.690	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	9.368	89.157	8) Pench (Excess)	-0.559	-2.917
5) Wind Generation	3.033	46.498	# Total Cent. Sector	123.906	1070.904
6) PENCH (MS)	0.559	2.917	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.093	-112.142
1) TPCL Thermal	28.450	204.367	G) Bilateral Power *		
2) TPCL Hydro	4.333	51.185	1) MSEDCL Bilateral	39.130	275.977
TOTAL TPCL	32.783	255.552	Include PX	12.923	46.150
3) REL Thermal	12.650	107.423	2) MUMBAI Bilateral	12.431	118.428
D) STATE			Include PX	1.772	21.434
1) Thermal (A1+C1+C3)	150.683	1339.696	3) MUMBAI Schedule	12.431	120.254
2) Hydro (A2+B5+C2)	28.316	251.925	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.585	80.792	1) MSEDCL	297.861	2662.460
4) Wind (B4)	3.033	46.498	2) TPCL	35.879	312.805
5) CPP (B1+B2+B3)	38.864	342.072	3) REL	18.644	162.294
TOTAL STATE	228.481	2060.983	TOTAL STATE	352.384	3137.559

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4357	4644	4423
MSGENCO Hydro	1892	1234	210
MSGENCO Gas	309	305	325
MSGENCO Total Generation	6558	6183	4958
Central Sector Receipt	5711	5384	5072
WIND	15	216	96
CPP / IPP	1615	1634	1599
Exchange with Mumbai	-574	-429	-139
MSEDCL DEMAND MET	13375	12988	11586
Load Shedding	797	524	165
MSEDCL DEMAND	14172	13512	11751
TPCL GENERATION	1618	1622	1109
R-INFRA GENERATION	527	526	528
TPCL+R-INFRA DEMAND	2719	2577	1776
STATE DEMAND MET	16094	15565	13362
STATE DEMAND	16891	16089	13527
Frequency (Hz)	49.96	50.04	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 17.01 Hrs	49.52 Hz at 22.06 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	29.64	0	0	0
Unit 7	4.41	36.91	195	170	180
Total	4.41	66.56			180
Bhusawal					
Unit 2	3.75	36.74	165	150	150
Unit 3	3.74	30.68	165	140	150
Unit 4	10.44	70.70	480	355	470
Unit 5	0.00	12.35	0	0	
Total	17.94	150.47			770
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.33	29.83	144	132	145
Unit 2	3.63	22.46	163	0	160
Unit 3	4.83	43.85	204	194	200
Unit 4	4.70	42.13	203	174	200
Unit 5	9.66	88.59	430	370	410
Unit 6	0.98	54.84	300	0	0
Unit 7	10.30	89.74	450	414	450
Total	37.44	371.45			1565
Paras					
Unit 3	2.42	32.54	232	0	0
Unit 4	5.48	47.88	245	218	250
Total	7.90	80.42			250
Khaparkheda					
Unit 1	4.52	30.07	205	155	200
Unit 2	3.34	36.34	185	0	160
Unit 3	4.82	40.67	213	159	160
Unit 4	4.96	43.04	212	187	200
Unit 5	10.97	94.83	494	378	450
Total	28.61	244.94			1170
Nasik					
Unit 3	4.55	35.44	195	175	195
Unit 4	4.14	38.18	184	163	185
Unit 5	4.60	40.45	196	188	195
Total	13.28	114.07			575
Uran					
All Units	7.58	80.79	327	300	300
Total	7.58	80.79			300
PENCH (MS)					
Pench (MS)	0.56	2.92	50	0	
Total	0.56	2.92			
Koyna					
Stage 1-2	7.09	54.60	590	45	600
Stage 4	10.03	75.36	841	0	250
Stage 3	3.38	27.82	240	0	240
Kovna 12&4 Total	17.12	129.95			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	20.49	157.77			1090
Hydro					
KDPH	0.46	5.10	20	19	36
VTRNA	0.00	5.87	0	0	60
TILLARI	0.12	0.98	59	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.35	3.27	80	0	80
RNGR+BHTSA	0.36	3.11	15	15	15
BHANDARDRA	0.24	1.35	10	10	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.04	8.84	44	43	0
GHATGHAR	0.36	10.07	250	0	0
Total	2.93	38.59			251
Wind					
MalharPeth	0.25	2.20			
Vankuswadi	0.31	3.96			
ATIT	0.11	0.56			
Kale	0.10	1.24			
Satara	0.22	5.62			
Shirala	0.18	1.76			
K Mahankal	0.07	5.55			
Supa	0.13	1.06			
Vita	0.26	7.31			
Dondaicha	0.88	9.29			
Sakri	0.14	1.28			
Nandurbar	0.05	0.66			
Khandke	0.20	3.99			
Khaparale	0.12	2.03			
Total	3.03	46.50			
CPP					
JSW JAIGAD	21.27	186.56	891	872	809
WARDHA	8.23	66.35	353	323	350
Adani	0.00	5.69	0	0	
Other CPPs	9.37	89.16			
Total	38.86	347.76			1159
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.82	105.44	503	432	500
Trombay 6	6.04	16.27	405	158	500
Trombay 7A	2.95	25.91	125	119	120
Trombay 7B	1.63	14.56	69	67	60
Trombay 8	6.02	42.19	252	249	250
TATA Hydro	4.33	51.18	458	0	447
Total	32.78	255.55			1877
REL					
1&2	12.65	107.42	528	525	500
Total	12.65	107.42			500
Cent Sect					
Share					5067
Total					5067

MS PG CL	Thermal	109.58	1027.91			4510
	Thml+Gas	117.17	1108.70			4810
	Hydro	23.42	197.82			1341
	Total	140.59	1306.52			6151
State Total		228.48	2060.98			14754

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4369	800	321	5490	84	1605	4931	5143	-557	-436	11886	63	11949	2070	14019	49.92
2	4399	392	323	5114	121	1591	4836	5150	-445	-269	11707	132	11839	1906	13745	49.92
3	4423	210	325	4958	96	1599	4786	5072	-428	-139	11586	165	11751	1776	13527	49.95
4	4431	132	325	4888	51	1602	4793	5214	-428	-69	11686	173	11859	1697	13556	49.97
5	4438	193	326	4957	36	1605	4730	5204	-428	-51	11751	231	11982	1678	13660	49.96
6	4488	892	327	5707	19	1600	4525	4818	-428	-116	12055	464	12519	1745	14264	49.94
7	4503	1200	327	6030	25	1614	4577	4711	-428	-184	12246	943	13189	1813	15002	49.88
8	4532	1308	327	6167	13	1612	4742	5098	-408	-181	12759	931	13690	1877	15567	50.06
9	4512	1344	323	6179	20	1625	4743	5202	-435	-306	12770	849	13619	2086	15705	49.95
10	4503	1851	317	6671	38	1624	4859	5175	-461	-368	13190	636	13826	2397	16223	49.98
11	4380	2088	313	6781	11	1626	5079	5387	-547	-477	13378	627	14005	2628	16633	49.93
12	4357	1892	309	6558	15	1615	5109	5711	-581	-574	13375	797	14172	2719	16891	49.96
13	4419	1660	311	6390	16	1629	5106	5221	-583	-569	12737	976	13713	2731	16444	49.93
14	4644	1551	312	6507	40	1628	5105	5156	-560	-549	12829	859	13688	2626	16314	50.14
15	4655	1366	303	6324	46	1632	5247	5385	-558	-516	12883	672	13555	2634	16189	49.98
16	4645	1555	300	6500	84	1634	5250	5315	-561	-421	13112	539	13651	2615	16266	49.88
17	4644	1234	305	6183	216	1634	5162	5384	-539	-429	12988	524	13512	2577	16089	50.04
18	4727	446	307	5480	275	1638	4859	4515	-504	-422	11486	497	11983	2504	14487	50.13
19	4761	388	308	5457	253	1643	4864	4998	-531	-459	11922	0	11922	2460	14382	49.99
20	4805	706	312	5823	382	1637	5301	5397	-634	-513	12776	0	12776	2576	15352	49.95
21	4877	401	314	5592	445	1626	5328	5269	-630	-530	12442	0	12442	2504	14946	49.97
22	4937	338	315	5590	290	1621	5160	5186	-601	-503	12187	0	12187	2378	14565	49.97
23	4618	594	317	5529	240	1611	5041	5105	-596	-514	11971	0	11971	2306	14277	49.89
24	4516	883	318	5717	217	1613	4888	5090	-563	-498	12139	0	12139	2223	14362	49.99
MUs	109.58	23.42	7.58	140.59	3.03	38.86	119.02	123.91	-12.43	-9.09	297.86	10.08	307.94	54.53	362.46	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Mar/2013

Position as on 6.30 Hrs of 10/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	12/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	12/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Uran Unit 8	108	03/03/2013	11.18		Continued.	Gas Shortage.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Uran Unit 6	108	05/03/2013	05:30		Continued.	Gas Shortage.	
Chandrapur Unit 6	500	05/03/2013	22:29	09/03/2013	17.00	Boiler Tube Leakage.	
Paras Unit 3	250	06/03/2013	20.40	09/03/2013	12.24	Seal Oil system Leakage	
Koradi Unit 6	210	08/03/2013	13.42		Continued.	Tripped on Boiler Problem.	
Bhusawal Unit 5	500	08/03/2013	18.22		Continued.	Conductivity Problem.	
Khaparkheda Unit 2	210	09/03/2013	10.10	09/03/2013	12.34	Low Vaccum.	
Chandrapur Unit 6	500	09/03/2013	22.03	10/03/2013	00.34	Boiler Protection Operated.	
Khaparkheda Unit 3	210	10/03/2013	10.55		Continued.	Boiler tube leakage.	13/03/2013
Bhusawal Unit 4	500	10/03/2013	21.26		Continued.	Control cable burnt.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Mar/2013

Position as on 6.30 Hrs of 10/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	04/03/2013	09.07		Continued.	Interchanging.
Warora - Deoli - II	08/03/2013	13.07		Continued.	Hand Tripped,Charged Upto Dead End Tower @ 12.52 Hrs on 8.3.2013.
Kolhapur - Mapusa - I	08/03/2013	22.02		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	09/03/2013	16.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	10/03/2013	23.23		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV315 MVA ICT-I @ BBLR	05/03/2013	10:12		Continued.	On TBC for Replacement of LV BKR.(Problem in Pressure Switch)
400/220 KV 105 MVA Spare ICT - I at Nagothane.	05/03/2013	11:50		Continued.	Fitting of MOG & Maint. & Testing work.
400/220 KV 300 MVA ICT-I @ Koradi	08/03/2013	10.26	09/03/2013	18.07	Testing Commissioning of Nitrogen Injection Fire Fighting System.
Kalwa-Padgha-II	09/03/2013	08.25	09/03/2013	17.06	Balance Work of Replacement of Earthwire
Newkoyna - Jaigad - I	09/03/2013	09.03	09/03/2013	18.58	Insulator Replacement.
TBC Bay - I @ Chandrapur	09/03/2013	09.06	09/03/2013	19.00	Replacement PG Pad Clamp Witj Flexible Bond Type Clamp of 400KV R.Y.B Ph CT's.
Main Bus - I @ Bhusawal	09/03/2013	09.52		Continued.	For Replacement of Main Bus-I PGIsolator of Koradi Bay.(5 Days Outage)
Main Bus- II @ Kalwa	09/03/2013	10.38	09/03/2013	17.01	400 KV Lonikand Line Handger Assembly Alignment.
Bus Reactor @ Kolhapur	09/03/2013	11.03	09/03/2013	16.11	To Out Bus Reactor @ Kolhapur.
Karad-Jaigad II	10/03/2013	08.00	10/03/2013	10.07	Insulator replacement.
Newkoyna - Jaigad - I	10/03/2013	10.33	10/03/2013	15.43	Insulator replacement.
Bus-Coupler @ Lonikand	10/03/2013	10.57	10/03/2013	14.25	To attend hot spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthing work to be carried out on Boiser-Borivali section upto 15/3/2013
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthing work for 20 Days.Reconfigur as 220KV Khargar-Mahape.
Khargar - Tifil	26/02/2013	19.07		Continued.	Mumbai Strengthing work
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 26/3/13)
Aarey - Saki - I	08/03/2013	09.06	10/03/2013	17.30	Shifting of Control & Relay Panel(4 Days Outage).
Malegaon - Satana - I	09/03/2013	09.05	09/03/2013	12.55	Q.M.WORK.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Mar/2013

Position as on 6.30 Hrs of 10/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Main Bus - II @ Varsova	09/03/2013	09.26	09/03/2013	17.23	Annual Maintenance.
220/132 KV 100 MVA T/F - I @ Satara	09/03/2013	09.40	09/03/2013	18.03	Tan Delta Test on T/F H V L V CT'S.
Trombay-Mulund	09/03/2013	09.41	09/03/2013	18.30	Insulator Replacement.
Peth-Nigde	09/03/2013	10.01		Continued.	Replacing Both Bus & Line Side Isolator
220/132 KV 150 MVA ICT @ Bhandara	09/03/2013	10.05	09/03/2013	15.05	Q.M.Work.
Theur - Magarpatta	09/03/2013	10.22	09/03/2013	16.41	Annual Relay Testing Work.
220/132 KV 200 MVA ICT - II @ Raymand	09/03/2013	10.47	09/03/2013	14.59	Q.M.Work.
220/100KV 200MVA ICT-I at Taloja	09/03/2013	14.12	09/03/2013	17.14	Attending Work for Replacement of CT to Line Isolator Y Ph Conductor.
Trombay - Tata Tie - I	10/03/2013	07.41	10/03/2013	18.46	To facilitate work of New 220KV bay at TATA end.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45		Continued.	Erection of Tower & D/C String of New Conductor Outage Upto 22/3/2013.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
New Koyna - Stage IV - I	09/03/2013	23.16	10/03/2013	06.34	Breaker Oil Leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2013	17.07		Continued.	Over Voltage
Dabhol-Nagothane - II	06/03/2013	17.34		Continued.	Red Hot (Ready for charging at 19.30Hrs)
Khadka - Deepnagar - II	07/03/2013	06.17		Continued.	Over Voltage.
Karad - Kolhapur - I	08/03/2013	17.03	09/03/2013	07.27	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	04.16		Continued.	H/T.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	04.19		Continued.	H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - II	08/03/2013	16.30	09/03/2013	08.43	Over Voltage.
Karad - Kolhapur - II	09/03/2013	16.33	10/03/2013	06.51	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Mar/2013

Position as on 6.30 Hrs of 10/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV 150 MVA ICT @ Ambazari	08/03/2013	16.13	09/03/2013	03.51	Diffrential Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Nanded - Umri	09/03/2013	12.50	09/03/2013	13.10	Distance Protection.
Renapur - Latur	10/03/2013	18.55		Continued.	Distance protection zone 1.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	180
	620	180
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	430
Unit 5	500	
	1420	730
Parli		
Unit 3	210	
Unit 4	210	
Unit 5	210	
Unit 6	250	
Unit 7	250	
	1130	
Chandrapur		
Unit 1	210	145
Unit 2	210	0
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	425
Unit 7	500	425
	2340	1820
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	200
Unit 2	210	200
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1320
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	251
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	809
WARDHA	405	343
Adani	660	
Other CPPs	0	
	2265	1152
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	280
	2024	1710
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5132
	3455	5132

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