

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Mar/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	171.363	1533.288	1) Gujrat	0.904	23.863
2) Hydro	11.911	176.743	2) Madhya Pradesh	11.682	103.281
3) Gas	5.057	49.302	3) Chattisgarh	3.880	40.970
Total MSPGCL	188.331	1759.333	4) Maharashtra	211.102	1954.007
B) 1) APLM	72.989	512.857	5) Goa (Amona)	-2.669	-24.029
2) JSWEL	23.322	234.196	Total	224.899	2098.092
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.298	327.462
4) RPL(AMT)	31.537	283.354	b) Mumbai Drawl	35.065	355.961
5) SWPGPL	12.366	111.434	c) MSEDCL Bilateral *	113.598	1077.818
6) Other IPP	23.657	258.334	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	32.298	327.462
C) 1) TPCL Thermal	10.507	94.476	Include PX	0.000	0.000
2) TPCL Hydro	1.965	23.773	Standby	0.000	0.000
3) TPCL Gas	3.679	36.268	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.587	88.352	1) MSEDCL	561.871	5098.113
D) STATE			2) Mumbai Discoms	61.803	598.830
1) Thermal	356.328	3116.291	3) Other Discoms	12.783	116.403
(A1+C1+C4+(B1-B6))			TOTAL STATE	636.457	5813.346
2) Hydro	13.876	200.516			
(A2+C2)					
3) Gas	8.736	85.570			
(A3+B7+C3)					
4) Wind	6.471	74.482			
6) SOLAR	26.147	238.395			
TOTAL STATE	411.558	3715.254			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 23 Hrs
MSPGCL Thermal	6752	6673	7360	7263
MSPGCL Hydro	287	348	1334	294
MSPGCL Gas	222	219	228	241
MSPGCL Total Generation	7261	7240	8922	7798
Central Sector Receipt	9199	10341	8985	9189
WIND	446	150	269	171
CPP / IPP Thermal	6939	6441	7255	7185
CPP / IPP Gas	0	0	0	0
SOLAR	3183	2455	0	0
Exchange with Mumbai	-1759	-1842	-1287	-1474
MSEDCL DEMAND MET	24731	24234	23584	22340
Load Shedding	0	0	0	0
MSEDCL DEMAND	24731	24234	23584	22340
TPCL GENERATION	565	579	1044	757
AEML GENERATION	314	328	495	497
MUMBAI DEMAND	2638	2749	2826	2728
OTHER DISCOM DEMAND	539	551	560	529
STATE DEMAND MET	27907	27534	26970	25597
STATE DEMAND	27907	27534	26970	25597
Frequency (Hz)	50.00	49.92	50.00	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.39 Hz at 18.02 Hrs	49.72 Hz at 16.41 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.98	34.78	175	155
Unit 8	13.95	123.75	636	514
Unit 9	14.04	121.00	617	507
Unit 10	13.50	122.60	620	520
Total	45.47	402.13		
Bhusawal				
Unit 3	3.26	29.22	150	120
Unit 4	10.16	86.98	500	285
Unit 5	9.98	56.34	480	280
Unit 6	0.00	44.43	0	0
Total	23.40	216.97		
Parli				
Unit 6	5.00	41.49	246	140
Unit 7	4.96	39.96	248	140
Unit 8	4.73	37.05	222	155
Total	14.69	118.50		
Chandrapur				
Unit 3	4.35	37.24	201	125
Unit 4	0.00	22.16	0	0
Unit 5	8.83	76.11	415	280
Unit 6	10.15	72.98	475	285
Unit 7	9.32	80.70	432	282
Unit 8	11.23	96.18	479	455
Unit 9	0.00	0.00	0	0
Total	43.89	385.35		
Paras				
Unit 3	5.09	44.49	229	185
Unit 4	3.38	43.17	241	97
Total	8.47	87.66		
Khaparkheda				
Unit 1	3.84	33.92	180	140
Unit 2	4.20	35.66	194	153
Unit 3	4.28	34.62	189	160
Unit 4	3.78	32.66	180	141
Unit 5	10.84	96.41	475	415
Total	26.95	233.26		
Nasik				
Unit 3	3.49	29.86	164	118
Unit 4	3.78	31.69	172	125
Unit 5	1.23	27.86	143	0
Total	8.50	89.41		
Uran				
All Units	5.06	49.30	243	146
Total	5.06	49.30		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.09	2.29	20	0
Total	0.09	2.29		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.06	20.88	280	40
Stage 4	2.46	80.78	586	0
Stage 3	1.34	21.94	156	0
Total	5.87	123.61		
Hydro				
KDPH	0.82	7.45	34	34
VTRNA	0.42	3.45	60	0
TILLARI	0.44	3.73	62	0
BHIRA T.R.	0.08	0.93	40	0
SMLHY_PTN	4.09	35.89	194	148
GHATGHAR	0.20	1.68	125	0
Total	6.04	53.14		
Wind				
Total	6.47	74.48	0	0
Total	6.47	74.48		
CPP				
APML(Mus)	72.99	512.86	0	0
JSWEL(Mus)	23.32	234.20	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.54	283.35	0	0
SWPGPL-Mus	12.37	111.43	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.91	52.80	268	217
Other(Mus)	13.48	165.89	0	0
JPL	4.27	39.64	216	155
Total	163.87	1400.18		
SOLAR				
Total	26.15	238.40	0	0
Total	26.15	238.40		
Tata				
Trombay 5	6.95	62.79	409	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.24	22.57	109	61
Trombay 7B	1.44	13.70	65	50
TATA Hydro	1.96	23.77	242	25
Trombay 8	3.56	31.69	222	127
Total	16.15	154.52		
AEML				
DTPS U-1&2	10.59	88.35	500	287
Total	10.59	88.35		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	171.36	1533.29	MSPGCL Total	188.33	1759.33
			MSPGCL Thml+Gas	176.42	1582.59	Koyna 1,2 & 4 Total	4.53	101.67
			MSPGCL Hydro	11.91	176.74	State Total	411.56	3715.25

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 09/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7656	237	233	8126	311	6978	0	0	9893	9589	-1588	22914	0	0	22914	2673	502	26089	50.04
2	7361	237	146	7744	256	7015	0	0	9709	9710	-1405	22865	0	0	22865	2506	454	25826	50.01
3	7726	240	146	8112	244	7034	0	0	9214	9137	-1253	22811	0	0	22811	2354	463	25628	50.01
4	7725	241	146	8112	291	7038	0	0	9165	9198	-1137	23055	0	0	23055	2235	447	25737	49.99
5	7709	250	160	8119	434	7031	0	0	9347	9406	-1093	23431	0	0	23431	2191	466	26088	49.97
6	7703	622	170	8495	393	7055	0	0	8985	8964	-953	23464	0	0	23464	2240	491	26194	49.98
7	7701	829	173	8703	399	7058	0	43	8876	8889	-770	23811	0	5	23811	2268	512	26590	49.99
8	7587	929	224	8740	352	7053	0	579	8856	8895	-1038	24050	0	6	24050	2252	530	26833	50.01
9	6690	924	234	7848	277	6479	0	1639	9001	9174	-1275	23590	0	0	23590	2352	552	26494	50.01
10	6443	830	234	7507	340	6633	0	2543	8916	9289	-1561	24179	0	0	24179	2491	572	27242	49.96
11	6752	287	222	7261	446	6939	0	3183	9426	9199	-1759	24716	0	19	24716	2638	553	27907	50.00
12	6344	320	223	6887	305	6459	0	3543	9779	9493	-1794	24357	0	67	24357	2705	536	27598	49.98
13	6223	315	218	6756	230	5697	0	3562	9787	9862	-1843	23751	0	37	23751	2708	513	26972	49.91
14	6191	265	218	6674	210	5663	0	3459	9555	10012	-1828	23653	0	22	23653	2691	537	26881	49.98
15	6570	288	220	7078	172	5873	0	3082	9702	9910	-1771	23768	0	16	23768	2749	576	27093	50.00
16	6673	348	219	7240	150	6441	0	2455	10257	10341	-1842	24222	0	19	24222	2749	563	27534	49.92
17	7188	436	225	7849	92	7058	0	1504	9681	9672	-1696	23907	0	19	23907	2716	572	27195	49.92
18	7295	457	226	7978	114	7127	0	535	9960	9964	-1533	23599	0	10	23599	2683	586	26868	50.05
19	7319	522	229	8070	255	7172	0	20	9318	9082	-1409	22618	0	0	22618	2706	572	25896	50.06
20	7360	1334	228	8922	269	7255	0	0	8594	8985	-1287	23572	0	0	23572	2826	572	26970	50.00
21	7323	773	237	8333	239	7247	0	0	8602	8994	-1543	22700	0	0	22700	2794	570	26064	50.02
22	7329	698	243	8270	201	7165	0	0	8398	8641	-1541	22166	0	0	22166	2772	570	25508	49.99
23	7263	294	241	7798	171	7185	0	0	8833	9189	-1474	22329	0	0	22329	2728	540	25597	49.97
24	7232	235	242	7709	320	7217	0	0	9127	9304	-1672	22343	0	0	22343	2776	534	25654	49.99
MUs	171.36	11.91	5.06	188.33	6.47	163.87	0.00	26.15	222.98	224.90	-35.06	561.87	0.00	0.22	561.87	61.80	12.78	636.46	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)132 KV BBLR TO Rahuri line over Load ELR Carried out at 132 KV Rahuri S/Stn.

2)220 kV Chalisgaon-Kopargaon Line Triped & as instructed by 132 KV Yeola Ss to avoid overloading of 132 KV Manmad Chordya Solar Line

3)ELR Carried out at 132KV R'Pimpalas S/S due overloading of 132KV OCR-Adgaon line

Maximum Demand scenario for the date 09/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
27907 MW	24716 MW	2826 MW
11 Hrs	11 Hrs	20 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Mar/2025

Position as on 6.30 Hrs of 10/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30	09/03/2025	20:34	Turbine Tripped on High Vibrations	08/03/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	11/03/2025
MSPGCL	Bhusawal Unit 6	660	05/03/2025	00:04		Continued.	PG TEST preparation	11/03/2025
MSPGCL	Chandrapur Unit 4	210	08/03/2025	09:55		Continued.	Boiler Tube Leakage	12/03/2025
MSPGCL	Uran Unit 6	108	09/03/2025	01:05	09/03/2025	04:20	Boiler protection.	
MSPGCL	Nasik Unit 5	210	09/03/2025	10:17	10/03/2025	21:21	Boiler Tube Leakage	12/03/2025
MSPGCL	Uran Unit A0	120	09/03/2025	22:22	10/03/2025	00:51	Turbine Vibration	
MSPGCL	Uran Unit A0	120	10/03/2025	03:09		Continued.	Turbine Vibration	11/03/2025
MSPGCL	Uran Unit 6	108	10/03/2025	22:45		Continued.	Generator Protection operated	
Total Capacity MSPGCL		2389						
IPP								
IPP	JSW (J) U3	300	08/03/2025	22:36	09/03/2025	16:05	Auxilliary Cooling Water Line Leakage	
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3009						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	05/03/2025	19:21	10/03/2025	21:40	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 5	108	10/03/2025	22:15		Continued.	Zero Schedule	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Mar/2025

Position as on 6.30 Hrs of 10/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 10/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY - 702 OF BUS REACTOR AND 765/400kV 1500MVA ICT @ AKOLA 2	IntraState	10/03/2025	17:16	10/03/2025	17:16	EO	To carry out the replacement of trip coil of 702 Tie Bay at 765KV Akola-II-SS
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	08/03/2025	22:45	09/03/2025	02:00	EO	For inspecting Pole 2 R Phase quadruple Valve for abnormal chattering sound.
400 KV TIEBAY Outages/Trippings							
TIE BAY (409) OF AURANGABAD AND GT - 4 @ DEEPNAGAR	IntraState	09/03/2025	17:03	09/03/2025	20:06	EO	CB CLOSING PROBLEM.
TIE BAY (402) OF KALA CKT - 2 @ KUDUS	IntraState	10/03/2025	13:37	10/03/2025	16:44	PO	Annual Maintenance of bays equipment & Diagnostics Testing Work
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
MAIN BAY (403) OF FUTURE LINE @ KUDUS	IntraState	10/03/2025	13:27	10/03/2025	16:44	PO	Annual Maintenance of bays equipment & Diagnostics Testing Work
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	03/03/2025	10:00			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	03/03/2025	10:23	09/03/2025	18:50	HT	For load management
AKOLA - KHADKA (BHUSAWAL)	IntraState	09/03/2025	11:47	09/03/2025	19:11	PO	Cold line washing work & Nutbolt tightening work
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	09/03/2025	11:47	09/03/2025	18:50	PO	Outdoor GIB erection
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	09/03/2025	13:23	09/03/2025	15:16	T	Distance Protection
CHANDRAPUR 2 - DHARIWAL CKT - 1	IntraState	10/03/2025	06:15	10/03/2025	16:33	PO	Line & its Bay Equipment PM & Testing work
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	10/03/2025	06:46			HT	H/T AT WALUJ END ONLY.
BUS COUPLER @ NEW KOYNA	IntraState	10/03/2025	12:01	10/03/2025	20:26	PO	Diagnostic testing & Relay testing work , Routine maint. Work & Chemical Washing work
AKOLA - KHADKA (BHUSAWAL)	IntraState	10/03/2025	12:16	10/03/2025	17:33	PO	Cold line washing work & Nutbolt tightening work
CHANDRAPUR GCR - CHANDRAPUR 2 CKT 1	IntraState	10/03/2025	13:42	10/03/2025	19:35	PO	1. Measurement of CB Timing, CRM & DCRM. 2. Maintenance and alignment of Isolators. 3. Replacement of faulty disc insulator string of Aux Bus (Section-1) in span of '400KV CHD-2 CKT-1".
DHULE- - BABLESHWAR CKT - 1	IntraState	10/03/2025	13:42			EO	Bay is to be shifted on TBC for attending NRV valve leakage of Y-phase CB Main compressor.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 10/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV JALNA - TAPTITANDA (400 KV) CKT - 1	IntraState	10/03/2025	14:02	10/03/2025	18:01	PO	FOR ROUTINE MAINTENACE AND TESTING ACTIVITY AND ISOLATOR OVERHAULING WORK.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 501MVA ICT - 4 @ BABHALESHWAR	IntraState	08/03/2025	18:22	09/03/2025	01:23	PO	For verification of RRS Scheme along with Spare ICT.Differential HV ,LV Back up relay ,HV CB DCRM Timing ,Bushing /Winding tan delta, HV CT Tan D and bay maintenance work
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	10/03/2025	12:43	10/03/2025	17:20	PO	1) Diagnostic Testing of HV CB (Timing, DCRM, IR) and Maintenance work. 2) Outage on 400/220/33 KV 500 MVA ICT - 3 @ WALUJ HV Bay through TBC Bay.
400/220/33 KV 315 MVA ICT - 2 @ KOLHAPUR	IntraState	10/03/2025	14:22	10/03/2025	20:21	PO	Oil leakage attending work will be done by agency and Quaterly maintenance work
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ TIRORA	IntraState	10/03/2025	09:38			PO	Dia Equipment Maintenance
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	07/03/2025	15:02	09/03/2025	21:59	HT	Hand Tripped for load management.
TBC @ PEGASUS	IntraState	10/03/2025	11:45	10/03/2025	15:25	PO	Half year maintenance work & Testing work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
INTERCONNECTOR @ KALWA	IntraState	10/03/2025	23:54		Continued.	PO	For safety purpose during ongoing TATA GIS bus duct connection work for establishment of 220kV Kalwa-TATA Salsette -5
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
PANCHALI TSS - BOISAR (PG)	InterState	09/03/2025	10:59	09/03/2025	22:32	PO	For replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 10/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	06/03/2025	19:27			HT	H/T for load management.
HINJAWADI I- CHINCHWAD	IntraState	08/03/2025	06:36	09/03/2025	22:08	HT	Hand Tripped for load management.
KHARGHAR - SONKHAR	IntraState	08/03/2025	17:53	09/03/2025	15:29	PO	Relay retrofitting work at both substation ends. Stringing work between loc between Loc no.20 to 21 for Top phase LILO (B-ph as per sequence) Bunching at Loc no. 27 for Top phase (B-ph) and making LILO for newly proposed 220kV GIS New found S/stn
KHARGHAR - SONKHAR	IntraState	08/03/2025	17:53	09/03/2025	15:29	PO	Relay retrofitting work at both substation ends. Stringing work between loc between Loc no.20 to 21 for Top phase LILO (B-ph as per sequence) Bunching at Loc no. 27 for Top phase (B-ph) and making LILO for newly proposed 220kV GIS New found S/stn
PUSAD - WARDHA (PG)	IntraState	08/03/2025	20:26			PO	1)Shifting of Line on ERS for Erection & Conductor Stringing of Inline Towers under ORC work for the work of Diversion of 220kV Deoli - Pusad Line at Loc. No. 181 -182 by considering Monopole Tower for Wardha - Yavatmal - Nanded Railway Line Crossing. 2) ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH -361 (Butibori-Tuljapur)- shifting of line on ERS thereof. 3)ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH-361 (Butibori -Tuljapur)- shifting of line from ERS to newly erected tower thereof.
KHARGHAR - NET MAGIC GIS	IntraState	09/03/2025	01:02	09/03/2025	14:13	PO	For safety purpose during Stringing work between loc between Loc no.20 to 21 for Top phase LILO (B-ph as per sequence) Bunching at Loc no. 27 for Top phase (B-ph) and making LILO for newly proposed 220kV GIS New found S/stn
MALEGAON-SATANA	IntraState	09/03/2025	01:15	09/03/2025	18:03	HT	Hand Tripped for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 10/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAIN BUS - 2 @ AAREY	IntraState	09/03/2025	01:31	09/03/2025	02:31	PO	Charging of 220kV Bay 24 and 28. Shifting of feeders connected to 220kV Main Bus 2 on 220kV Main Bus-1 except 220kV Aarey Goregaon Line-2
KHARGHAR - BORIVALI CKT - 2	IntraState	09/03/2025	07:09	09/03/2025	14:43	PO	For safety purpose during Stringing work between loc between Loc no.20 to 21 for Top phase LILO (B-ph as per sequence) Bunching at Loc no. 27 for Top phase (B-ph) and making LILO for newly proposed 220kV GIS New found S/stn
ALEPHATA-PARGAON(KATHAPUR)	IntraState	09/03/2025	07:36	09/03/2025	20:11	HT	Hand Tripped for load management.
CHALISGAON -KOPARGAON	IntraState	09/03/2025	10:42	09/03/2025	12:48	T	Distance Protection
CHALISGAON -KOPARGAON	IntraState	09/03/2025	10:42	09/03/2025	12:48	T	ZONE-1, Y-PH, DIST-3.2KM, FAULT CURRENT-4.81 KA, AR LOCKOUT, AR OPTED.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	09/03/2025	11:09	09/03/2025	22:20	PO	Outage is required for safety purpose during For replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor of 220kV PGCIL(Boisar)-Panchali Line.
CHALISGAON - SAYNE	IntraState	09/03/2025	11:52	09/03/2025	12:52	T	Distance Protection
AMRAPUR - TAPTITANDA CKT - 2	IntraState	09/03/2025	14:04	09/03/2025	19:00	T	Distance Protection
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	09/03/2025	14:43	09/03/2025	15:34	T	Distance Protection
220KV GIS DCHI - COLOURCHEM	IntraState	09/03/2025	15:24	09/03/2025	16:42	T	Distance Protection
TATA BORIVLI MSETCL BORIVLI - 4	IntraState	09/03/2025	17:44	09/03/2025	20:59	EO	Isolator Contact Resistance Measurement of the 220 kV Tata 4 Line because of current zero in B phase only.
HAMIDWADA - MUMEWADI	IntraState	09/03/2025	18:54	09/03/2025	19:05	EO	To remove Bird Nest on Gyantry
MALEGAON-SATANA	IntraState	10/03/2025	03:30	10/03/2025	18:25	HT	H/T FOR LOAD MANAGEMENT.
HINJAWADI I- CHINCHWAD	IntraState	10/03/2025	06:37		Continued.	HT	H/T FOR LOAD MANAGEMENT.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	10/03/2025	07:29	10/03/2025	17:58	HT	H/T FOR LOAD MANAGEMENT.
URAN - APTA 4	IntraState	10/03/2025	11:35	10/03/2025	19:43	PO	Relay testing, diagnostic testing and bay maintenance work at 220kV Uran Ss Apta end:- Diagnostic and bay maintenance work EHV Lines:- damaged jumper replacement work
VIRUR - VIRUR RLY TSS 1	IntraState	10/03/2025	11:38	10/03/2025	13:07	PO	FOR DIAGNOSTIC TESTING WORK.
GHATGHAR - JINDAL	IntraState	10/03/2025	11:39	10/03/2025	15:42	PO	1. Urgent CB compressor servicing work 2. Diagnostic testing 3. Disc insulator replacement
KHAREPATAN -PAWAS LINE	IntraState	10/03/2025	12:00	10/03/2025	14:25	EO	For attending hot spot on line gantry of Rph CT jumper of 220kV Pawas - Kharepatan line bay at 220kV Pawas S/s by replacement of nutbolt.
BABLESHWAR-BABLESHWAR(400KV)-II	IntraState	10/03/2025	12:09	10/03/2025	15:25	PO	Outage is required for C.B.CRM,DCRM, Timing test (diagnostic test) .
LAMBOTI - TULJAPUR CKT - 1	IntraState	10/03/2025	15:40	10/03/2025	20:40	PO	Outage is required for Replacement of Flash over string at Loc. No. 14 R ph and Cold line washing of Insulator.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 10/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PUSAD-GHATODI	IntraState	10/03/2025	19:47			HT	IN VIEW OF OUTAGE ON PUSAD-WARDHA PG-CKT.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/132KV 100MVA ICT-2 @ WALCHANDNAGAR	IntraState	09/03/2025	18:03	09/03/2025	19:52	EO	Emergency Outage for Testing of ICT -02 As Rate of Rise of Gases is Increasing.
220/132KV 100MVA ICT 1 @ BARAMATI	IntraState	10/03/2025	10:58	10/03/2025	15:41	PO	Repairing & Testing of healthiness of NIFPS.
220/33 KV, 50MVA, PTR NO 2 @ ALEPHATA	IntraState	10/03/2025	11:02			PO	ABB make HV CB pole overhauling work & HV CB testing by agency
220/132 KV 200 MVA ICT 1 @ KALMESHWAR	IntraState	10/03/2025	11:14	10/03/2025	19:10	T	DIFFERENTIAL PROT OPTD.
100 MVA 220/132 KV ICT - II @ YAVATMAL	IntraState	10/03/2025	13:12	10/03/2025	16:28	PO	FOR ATTENDING OIL LEAKAGE FROM TOP PLATE OF ICT NO.2.
132 KV MAINBAY Outages/Trippings							
132KV PAITHAN -RAJPIMPRI CKT	IntraState	10/03/2025	13:50	10/03/2025	14:20	T	O/C TRIP R. R-B PH, 1 KA.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage