



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Apr/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	131.970	1192.433	1) Madhya Pradesh	50.569	455.072
2) Hydro	22.614	181.072	2) Gujrat	32.480	289.193
3) Gas	15.104	129.956	3) Goa	-7.078	-57.903
Total MSGENCO	169.688	1503.461	4) TAPS 1&2 (Inj.)	6.432	43.275
B) OTHERS			5) Pench (Excess)	-0.345	-2.845
1) RGPPL Gas	30.302	314.023	# Total Cent. Sector	82.058	726.792
2) Wind Generation	4.067	55.777	F) Other Exchanges		
3) CPP	23.973	201.685	1) With TPCL (Excess)	-11.818	-111.772
4) PENCH (MS)	0.345	2.845	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.756	127.250
1) TPCL Thermal	24.639	202.955	Include PX	0.000	0.000
2) TPCL Hydro	4.256	39.553	2) MUMBAI Bilateral	12.588	117.793
TOTAL TPCL	28.895	242.508	Include PX	0.714	13.426
3) REL Thermal	12.635	113.639	3) MUMBAI Schedule	12.588	120.168
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	169.244	1509.027	1) MSEDCL	298.615	2692.811
2) Hydro (A2+B3+C2)	27.215	223.470	2) TPCL	34.852	310.309
3) Gas (A3+B1)	45.406	443.979	3) REL	18.492	157.594
4) Wind (B2)	4.067	55.777	TOTAL STATE	351.959	3160.714
5) CPP (B3)	23.973	201.685			
TOTAL STATE	269.905	2433.938			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5681	5614	5342
MSGENCO Hydro	889	1363	259
MSGENCO Gas	592	635	649
MSGENCO Total Generation	7162	7612	6250
Central Sector Receipt	4003	3562	2774
RGPPL	1272	1264	1252
WIND	31	211	342
CPP	978	1014	965
Exchange with Mumbai	-678	-630	-257
MSEDCL DEMAND MET	12775	13076	11326
Load Shedding (LS)	387	47	0
MSEDCL DEMAND (INCL. LS)	13162	13123	11326
TPCL GENERATION	1470	1321	872
REL GENERATION	525	527	527
TPCL+REL DEMAND	2673	2478	1656
STATE DEMAND MET	15448	15554	12982
Load Management (LM)	2302	3597	1620
Total Load Relief (LS+LM)	2689	3644	1620
UNRESTRICTED STATE DEMAND	18137	19198	14602
Frequency (Hz)	49.83	49.63	49.82

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.29 Hz at 18.31 Hrs	49.08 Hz at 05.15 Hrs	49.73	.35 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.85	36.08	174	139	140
Unit 6	4.23	40.18	194	150	188
Unit 7	3.96	38.27	185	140	170
	12.04	114.53			498
Bhusawal					
Unit 2	4.07	36.32	180	155	180
Unit 3	4.36	38.98	190	170	185
Unit 4		0.00	0	0	
	8.42	75.29			365
Parli					
Unit 3	0.00	27.80	0	0	0
Unit 4	4.26	40.07	203	152	170
Unit 5	4.37	37.31	192	175	180
Unit 6	5.00	48.23	236	177	200
Unit 7	4.36	42.92	221	82	200
	17.98	196.33			750
Chandrapur					
Unit 1	3.71	32.94	166	146	155
Unit 2	3.63	32.71	163	137	160
Unit 3	4.53	39.12	198	163	190
Unit 4	4.30	38.24	190	162	190
Unit 5	10.68	97.60	485	355	450
Unit 6	10.50	96.50	468	371	460
Unit 7	9.74	83.62	441	320	450
	47.09	420.73			2055
Paras					
Unit 3	5.85	34.60	250	233	250
Unit 4	5.86	50.00	262	226	250
	11.71	84.60			500
Khaparkheda					
Unit 1	4.46	42.42	205	170	190
Unit 2	3.28	30.25	195	0	0
Unit 3	5.06	44.65	220	182	210
Unit 4	5.09	47.07	220	197	210
Unit 5		0.00	0	0	
	17.90	164.39			610
Nasik					
Unit 1	2.06	13.04	95	79	76
Unit 2	1.96	15.09	88	76	76
Unit 3	4.32	38.02	195	145	172
Unit 4	4.50	36.56	207	171	182
Unit 5	3.99	33.84	201	128	132
	16.84	136.56			638
Uran					
All Units	15.10	129.96	659	585	640
	15.10	129.96			640
Dabhol					
RGPPL	30.30	314.02	1279	1242	1250
	30.30	314.02			1250
Koyna					
Stage 1-2	6.02	39.18	505	70	530
Stage 4	8.86	69.63	846	0	250
Stage 3	3.33	23.81	308	0	320
	18.20	132.62			1100
Kovna 12&4 Total	14.87	108.81			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	4.09	19	19	19
VTRNA	1.45	10.43	61	60	60
TILLARI	0.36	3.34	60	0	60
BHTGR/VEER	0.46	3.77	20	19	19
BHIRA T.R.	0.35	2.53	82	0	80
RNGR+BHTSA	0.34	3.14	14	14	14
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.01	8.31	42	42	0
GHATGHAR	0.00	8.56	0	0	0
	4.42	48.45			252
PENCH (MS)					
Pench (MS)	0.34	2.84	43	0	
	0.34	2.84			
Wind					
MalharPeth	0.20	2.12			
Vankuswadi	0.30	4.42			
ATIT	0.07	1.41			
Kale	0.14	1.75			
Satara	0.10	4.16			
Shirala	0.20	2.05			
K Mahankal	0.04	1.68			
Supa	0.05	0.96			
Vita	0.21	6.74			
Dondaicha	1.98	19.78			
Sakri	0.36	3.08			
Nandurbar	0.21	2.45			
Khandke	0.02	2.51			
Khaparale	0.20	2.68			
	4.07	55.78			
CPP					
JSW JAIGAD	14.37	119.93	605	553	550
WARDHA	5.62	43.74	245	216	285
Other CPPs	3.98	38.02			
	23.97	201.68			835
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.04	82.81	490	325	490
Trombay 6	3.60	41.96	150	150	500
Trombay 7A	2.89	26.26	124	117	120
Trombay 7B	1.59	14.27	68	65	60
Trombay 8	5.52	37.65	250	150	250
TATA Hydro	4.26	39.55	410	0	447
	28.90	242.51			1867
REL					
1&2	12.64	113.64	529	523	500
	12.64	113.64			500
Cent Sect					
Share					3424
					3424

MS PG CL	Thermal	131.97	1192.43		5416
	Thml+Gas	147.07	1322.39		6056
	Hydro	22.61	181.07		1352
	Total	169.69	1503.46		7408
State Total		269.90	2433.94		15284

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5190	618	649	6457	1259	212	971	3099	3297	-501	-495	11727	2113	11727	2041	15881	49.71
2	5201	634	656	6491	1250	344	965	3010	2892	-398	-363	11605	2007	11605	1852	15464	49.63
3	5292	336	659	6287	1247	346	969	2979	2905	-363	-294	11467	1715	11467	1735	14917	49.67
4	5342	259	649	6250	1252	342	965	2884	2774	-264	-257	11326	1620	11326	1656	14602	49.82
5	5414	293	642	6349	1249	369	966	2884	2867	-264	-233	11567	1717	11567	1632	14916	49.71
6	5427	676	645	6748	1242	323	993	2884	3016	-264	-236	12086	1939	12086	1691	15716	49.49
7	5456	1172	645	7273	1267	386	996	3045	2851	-264	-195	12578	2234	12659	1725	16537	49.77
8	5568	1074	633	7275	1277	75	1014	3097	3320	-319	-302	12659	2318	12824	1782	16759	49.75
9	5624	955	623	7202	1279	48	1013	3145	3392	-367	-382	12552	2326	12725	1998	16876	49.81
10	5685	1016	622	7323	1276	34	1018	3411	3426	-506	-494	12600	2416	12807	2346	17362	49.67
11	5710	827	598	7135	1275	34	1015	3700	3730	-678	-643	12572	2677	12929	2602	17851	49.84
12	5681	889	592	7162	1272	31	978	3727	4003	-702	-678	12775	2689	13162	2673	18137	49.83
13	5632	1299	585	7516	1262	26	987	3727	4132	-702	-672	13251	2707	13651	2677	18635	49.69
14	5593	1167	599	7359	1267	29	998	3709	4034	-678	-648	13039	2654	13386	2590	18283	49.91
15	5603	1321	598	7522	1257	35	1020	3592	4208	-678	-659	13383	2442	13699	2567	18392	49.73
16	5574	1701	600	7875	1259	49	1023	3475	3635	-678	-644	13197	2374	13498	2553	18124	49.75
17	5525	1724	623	7872	1258	113	973	3475	3666	-678	-640	13242	2429	13570	2529	18200	49.65
18	5548	911	637	7096	1272	183	1016	3439	3381	-639	-603	12345	2691	12660	2483	17519	49.88
19	5508	585	643	6736	1273	212	1014	3206	3360	-560	-516	12106	3416	12225	2447	17969	49.84
20	5538	1468	643	7649	1267	59	1014	3435	3433	-656	-623	12842	3695	12942	2521	19058	49.70
21	5614	1363	635	7612	1264	211	1014	3459	3562	-680	-630	13076	3644	13123	2478	19198	49.63
22	5461	1016	643	7120	1259	259	1024	3434	3368	-656	-605	12468	3592	12468	2325	18385	49.67
23	5491	534	642	6667	1261	198	1020	3226	3453	-560	-520	12119	3586	12119	2234	17939	49.74
24	5293	776	643	6712	1258	149	1007	3043	3353	-536	-486	12033	3194	12033	2211	17438	49.59
MUs	131.97	22.61	15.10	169.69	30.30	4.07	23.97	79.08	82.06	-12.59	-11.82	298.62	62.20	302.26	53.35	414.16	49.73

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Apr/2011

Position as on 6.30 Hrs of 10/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14		Continued.	Annual Overall.	25/04/2011
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
FORCED OUTAGE							
Khaparkheda Unit 2	210	07/04/2011	08.49	09/04/2011	02.28	Boiler Tube Leakage.	
CPP WPCL U-3	135	07/04/2011	19.17	10/04/2011	08.44	ID Fan Problem	
Parli Unit 3	210	08/04/2011	00.07	10/04/2011	06.35	Extension of Boiler Validity.	
Dabhol 2A	230	08/04/2011	17.40		Continued.	Fine protection system trouble.	11/04/2011
Khaparkheda Unit 2	210	09/04/2011	05.10	09/04/2011	06.38	Control valve problem.	
Koyna Unit 6	75	10/04/2011	07.00	10/04/2011	17.20	Preventative maintenance work.	
Parli Unit 3	210	10/04/2011	07.38	10/04/2011	10.30	Low vaccume.	
Cent_Sect NTPC(K-7)	500	10/04/2011	07.45		Continued.	Boiler tube leakage.	13/04/2011
CPP WPCL U-3	135	10/04/2011	10.55	10/04/2011	12.13	Tripped on exitation problem.	
Nasik Unit 1	125	10/04/2011	22.50		Continued.	Boiler tube leakage.	14/04/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Apr/2011

Position as on 6.30 Hrs of 10/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	03/04/2011	09.10		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbander.(up to 20.04.2011)
Bhoisor-Bhoisor(PGCIL)-I	10/04/2011	08.33	10/04/2011	12.55	Attending hot spot.
Bhoisor - Bhoisor PGCIL-II	10/04/2011	13.50	10/04/2011	18.34	Attending hot spot.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel.up to 15.04.2011.
Pench - Kanhan	08/04/2011	10.39		Continued.	Replacement of relay & control pannel.Up to 15.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	05/04/2011	23.41	09/04/2011	06.38	Over Voltage
Dhule - S'Sarovar- II	08/04/2011	23.29	10/04/2011	08.57	Over Voltage.
Akola - Wardha - I	08/04/2011	23.33	09/04/2011	06.39	Over Voltage.
Dhule-Sar'Sarovar - I	10/04/2011	00.10		Continued.	Over Voltage.
Kolhapur - Mapusa - II	10/04/2011	22.15		Continued.	Over Voltage.
Voltage Level : 500KV			Outage Type TRIPPED		
Bhadravati HVDC Pole - I	07/04/2011	22.33	10/04/2011	22.04	Filter L A Burst.
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni-Amona I	09/04/2011	17.05	10/04/2011	18.49	Distance protection,B-Ph Tripped declared faulty.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H work up to 12.04.2011.
400/132KV 200 MVA ICT-II @ Bhusawal	06/04/2011	08.44		Continued.	Replacement of 132KV Side Bus-I & II Isolators of 200MVA 400/132KV ICT-II Under LES Scheme.LV side taken on TBC.
Padgha - Chakan	07/04/2011	07.00		Continued.	LILO Arrangement @ 400 KV Talegaon PG S/S.(Outage Till 14.04.11)
TBC at 400KV Aurangabad	10/04/2011	11.27	10/04/2011	17.00	Maintenance work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.Kept on Humming @ 16.15 Hrs dt 15.04.2011
220/7 KV 20 MVA Stn.T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar(Up to 20/4/11)
Butibori-Indorama	06/04/2011	09.05	09/04/2011	14.07	Tan Delta Measurment of C T @ Butibori & Indorama End & Bay Maint. of Both S/S.
Bus - I @ Babaleshwar	07/04/2011	06.14	09/04/2011	22.20	P T Replacement.
TBC Breaker at Talangade	08/04/2011	09.30		Continued.	Overhauling of C.B.Up to 12.04.2011.
Chalisgaon-BSL-I	09/04/2011	06.17	09/04/2011	15.19	400KV line crossing.
Chalisgaon - Bhusawal- II	09/04/2011	06.23	09/04/2011	15.20	400KV line crossing.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Apr/2011

Position as on 6.30 Hrs of 10/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100KV 125 MVA ICT-I @ Kalwa	09/04/2011	06.50	09/04/2011	09.40	Ateending hot spot.
220/132KV 150MVA ICT @ Boisor	09/04/2011	07.03	09/04/2011	14.10	Replacement of PRV.
220/132 KV 200 MVA ICT-I @ Satana	09/04/2011	07.05	10/04/2011	00.10	Y ph.bushing replacement.
Pedambe-Newkoyna	09/04/2011	08.27	09/04/2011	17.23	Repl. of R and B ph.line side conductor.
M.B.I at New Koyna.	09/04/2011	08.27	09/04/2011	17.02	Repl of R and B ph.line side conductor.
Malegaon-Satana	09/04/2011	08.45	09/04/2011	17.55	Q.M.Work
Bableshtar-Nasik-I	09/04/2011	08.50	09/04/2011	21.10	For replacement of 220KV M.B.3Nos.PTs under LES.
Nasik - Airoli - Knowledge Park	09/04/2011	09.18	09/04/2011	21.10	For replacement of 220KV M.B. 3Nos.PTs under LES.
NewKoyna - Pawas	09/04/2011	09.25	09/04/2011	17.38	Cold line washing of line insulator.
Wathar - Mudshingi	09/04/2011	09.35	09/04/2011	17.05	Replacement of insulator.
Kalwa-Taloja	09/04/2011	10.13	09/04/2011	17.30	Tan delta measurement of CTs.
Babaleshtar - Nagar - II	09/04/2011	10.30	09/04/2011	13.35	Q.M.Work.
220/132KV,200MVA T/F-I at Lonand	09/04/2011	10.40	09/04/2011	15.28	Attending heavy oil leakage from Y ph.HV bushing.
220/33 KV 100 MVA T/F - I @ Ghodbandar	10/04/2011	06.10		Continued.	Annual maintenance work.
Aarey-Borivali-II	10/04/2011	10.13	10/04/2011	15.45	Annual maintenance work.
220/132KV,200MVA T/F-I at Lonand	10/04/2011	13.20	10/04/2011	14.01	Oil leakage.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali - Borivali - I	10/04/2011	11.37	10/04/2011	20.25	Attending hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	08/04/2011	20.33	09/04/2011	05.39	Over Voltage.
Bhusawal- Aurangabad	09/04/2011	21.17	10/04/2011	05.28	Over Voltage.
Karad - Kolhapur - II	09/04/2011	21.36	10/04/2011	06.35	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV A'zari-AEPL loading.
Babaleshtar - Bhenda	05/03/2011	20.47		Continued.	To control BBLSR ICT Load
Dhule-Chalisgaon	23/03/2011	12.48	09/04/2011	06.21	To Control Dhule ICT Loading.
Chandrapur-Warora - I	08/04/2011	08.00		Continued.	To control Wrrahnghnt L/L.
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisgaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	05/04/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
Newkoyna - Jaigad - I	09/04/2011	06.06	09/04/2011	07.05	Distance Protection.
400/220KV,500 MVA ICT-III At A'bad.	09/04/2011	10.10	09/04/2011	11.32	Tripped on E/F protection due to opening of HV side R ph.jumper.
Karad-Kolhapur-II	10/04/2011	18.21		Continued.	Direct trip, auto reclose lockout.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Apr/2011

Position as on 6.30 Hrs of 10/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
III at Kalwa					tripped
Gangapur-Valve	09/04/2011	07.30	09/04/2011	10.30	Bus bar protection operated at Gangapur.
Aurangabad-Shendra	09/04/2011	10.10	09/04/2011	10.48	Due to load trimming operated after tripping of 500MVA ICT-III.
Aurangabad-Jalna-II	09/04/2011	10.10	09/04/2011	10.49	Due to load trimming operated after tripping of 500MVA ICT-III.
New Koyna-Pophali	09/04/2011	10.35	09/04/2011	10.45	At New Koyna end only.
Lamboti - Pandharpur	09/04/2011	13.56	09/04/2011	14.02	Distance protection.
220/132KV,50 MVA T/F-I at Chakan	10/04/2011	07.03		Continued.	Differential protection.
Chinchwad-Parvati	10/04/2011	13.17	10/04/2011	13.30	Distance protection
Talandge - Sawantwadi	10/04/2011	18.31	10/04/2011	22.59	Distance protection
Karad - Miraj	10/04/2011	21.17	10/04/2011	21.32	Distance protection
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani-Jintur	09/04/2011	16.10	09/04/2011	16.40	Distance protection.
Kankawali-Kudal	10/04/2011	19.10	10/04/2011	19.25	Tripped at Kankawali end
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Kalyan	10/04/2011	16.05	10/04/2011	16.30	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	180
Unit 6	210	190
Unit 7	210	190
	620	560
Bhusawal		
Unit 2	210	180
Unit 3	210	185
Unit 4	0	
	420	365
Parli		
Unit 3	210	0
Unit 4	210	165
Unit 5	210	185
Unit 6	250	200
Unit 7	250	210
	1130	760
Chandrapur		
Unit 1	210	165
Unit 2	210	160
Unit 3	210	200
Unit 4	210	135
Unit 5	500	400
Unit 6	500	400
Unit 7	500	350
	2340	1810
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	200
Unit 2	210	180
Unit 3	210	190
Unit 4	210	210
Unit 5	0	
	840	780
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	190
Unit 4	210	200
Unit 5	210	180
	870	750
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	1940	1300
	1940	1300
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	14
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	263
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	550
WARDHA	405	240
Other CPPs	0	
	1005	790
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3288
	3455	3288