

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/May/2024 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	180.929	1558.912	1) Gujrat	3.009	23.565
2) Hydro	17.540	143.412	2) Madhya Pradesh	6.589	60.584
3) Gas	7.849	62.590	3) Chattisgarh	4.410	30.370
Total MSPGCL	206.318	1764.914	4) Maharashtra	190.776	1710.267
B) 1) APML	62.087	573.966	5) Goa (Amona)	-1.940	-17.892
2) JSWEL	28.602	253.812	Total	202.844	1806.894
3) VIPL	0.000	0.000	a) Mumbai Schedule	45.949	373.887
4) RPL(AMT)	31.459	275.166	b) Mumbai Drawl	46.136	391.478
5) SWPGPL	12.162	109.735	c) MSEDCL Bilateral *	82.625	808.600
6) Other IPP	18.006	166.478	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	45.949	373.887
C) 1) TPCL Thermal	9.118	111.565	Include PX	0.000	0.000
2) TPCL Hydro	6.294	44.901	Standby	0.000	0.000
3) TPCL Gas	3.876	32.773	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.192	86.519	1) MSEDCL	534.775	4787.900
D) STATE			2) Mumbai Discoms	76.616	667.235
1) Thermal	353.555	3136.153	3) Other Discoms	11.489	102.217
(A1+C1+C4+(B1-B6))			TOTAL STATE	622.880	5557.352
2) Hydro (A2+C2)	23.834	188.313			
3) Gas (A3+B7+C3)	11.725	95.363			
4) Wind	15.441	165.129			
6) SOLAR	15.481	165.501			
TOTAL STATE	420.036	3750.459			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	7195	7284	7818	7315
MSPGCL Hydro	316	474	672	933
MSPGCL Gas	375	372	380	293
MSPGCL Total Generation	7886	8130	8870	8541
Central Sector Receipt	9414	9617	7942	8294
WIND	257	502	990	409
CPP / IPP Thermal	5517	5689	6852	5949
CPP / IPP Gas	0	0	0	0
SOLAR	2192	1638	0	542
Exchange with Mumbai	-2167	-2259	-1980	-1561
MSEDCL DEMAND MET	22598	22836	22146	21685
Load Shedding	0	0	0	0
MSEDCL DEMAND	22598	22836	22146	21685
TPCL GENERATION	1003	922	863	587
AEML GENERATION	502	503	500	503
MUMBAI DEMAND	3672	3684	3343	2651
OTHER DISCOM DEMAND	501	481	528	489
STATE DEMAND MET	26771	27001	26017	24825
STATE DEMAND	26771	27001	26017	24825
Frequency (Hz)	50.03	49.96	50.03	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.17 Hz at 10:01 Hrs	49.8 Hz at 14:25 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/May/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.34	38.48	190	160
Unit 8	13.32	48.63	610	201
Unit 9	14.34	125.13	608	570
Unit 10	12.92	125.88	610	411
Total	44.92	338.13		
Bhusawal				
Unit 3	3.49	24.40	170	120
Unit 4	10.68	95.96	490	300
Unit 5	10.87	68.90	500	345
Total	25.04	189.26		
Parli				
Unit 6	4.50	40.48	242	120
Unit 7	4.27	39.66	220	140
Unit 8	4.49	39.99	250	144
Total	13.26	120.13		
Chandrapur				
Unit 3	3.44	31.76	159	125
Unit 4	3.48	32.95	164	121
Unit 5	8.89	76.94	445	275
Unit 6	7.95	73.77	395	280
Unit 7	8.62	82.31	460	271
Unit 8	10.00	93.74	454	220
Unit 9	11.62	100.38	496	469
Total	54.00	491.86		
Paras				
Unit 3	0.12	41.85	115	0
Unit 4	5.80	50.22	251	198
Total	5.92	92.07		
Khaparkheda				
Unit 1	3.92	30.58	175	150
Unit 2	4.38	36.59	206	153
Unit 3	4.10	34.56	179	144
Unit 4	4.20	33.05	195	0
Unit 5	9.89	98.65	480	370
Total	26.48	233.43		
Nasik				
Unit 3	3.82	27.16	181	125
Unit 4	3.95	35.39	184	130
Unit 5	3.53	31.47	165	117
Total	11.30	94.02		
Uran				
All Units	7.85	62.59	380	289
Total	7.85	62.59		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.45	2.20	43	0
Total	0.45	2.20		
Koyna				
Stage 1-2	3.40	30.90	540	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	7.88	58.81	939	0
Stage 3	2.41	20.00	240	0
Total	13.70	109.71		
Hydro				
KDPH	0.67	6.30	28	28
VTRNA	0.89	8.03	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.17	17.37	99	84
GHATGHAR	0.11	2.00	109	0
Total	3.84	33.70		
Wind				
Total	15.44	165.13	0	0
Total	15.44	165.13		
CPP				
APML(Mus)	62.09	573.97	0	0
JSWEL(Mus)	28.60	253.81	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.46	275.17	0	0
SWPGPL-Mus	12.16	109.74	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.39	48.43	268	169
Other(Mus)	6.96	68.59	0	0
JPL	5.66	49.46	267	216
Total	152.32	1379.16		
SOLAR				
Total	15.48	165.50	0	0
Total	15.48	165.50		
Tata				
Trombay 5	8.94	75.71	464	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.40	20.03	108	60
Trombay 7B	1.47	12.74	64	49
TATA Hydro	6.29	44.90	392	108
Trombay 8	0.18	35.86	148	0
Total	19.29	189.24		
AEML				
DTPS U-1&2	11.19	86.52	503	292
Total	11.19	86.52		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	180.93	1558.91	MSPGCL Total	206.32	1764.91
			MSPGCL Thml+Gas	188.78	1621.50	Koyna 1,2 & 4 Total	11.28	89.71
			MSPGCL Hydro	17.54	143.41	State Total	420.04	3750.46

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 09/May/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7627	1799	290	9716	838	7080	0	0	7666	7784	-1641	23324	0	0	23324	3135	454	26912	50.03
2	7736	1097	290	9123	788	7080	0	0	8439	8199	-1661	23119	0	0	23119	2897	410	26426	50.03
3	7951	699	292	8942	761	7068	0	0	8379	8394	-1657	23117	0	0	23117	2703	391	26211	50.04
4	8167	696	293	9156	653	7032	0	0	8063	7831	-1656	22624	0	0	22624	2559	392	25575	50.01
5	8228	699	291	9218	574	7006	0	0	8055	7692	-1561	22539	0	0	22539	2490	390	25419	49.99
6	8233	908	293	9434	461	6963	0	0	7841	7666	-1455	22638	0	0	22638	2503	430	25572	49.98
7	7829	975	294	9098	436	6751	0	115	8134	7967	-1440	22464	0	12	22464	2508	463	25435	50.01
8	7315	933	293	8541	409	5949	0	542	8363	8294	-1561	21685	0	9	21685	2651	489	24825	49.99
9	7307	516	289	8112	649	5638	0	1087	9104	8862	-1863	21958	0	1	21958	2982	526	25467	49.98
10	7236	319	292	7847	414	5494	0	1616	9733	9357	-2015	22200	0	0	22200	3315	513	26028	50.00
11	7131	314	379	7824	322	5409	0	1961	9966	9272	-2128	22157	0	0	22157	3562	503	26222	50.01
12	7195	316	375	7886	257	5517	0	2192	9980	9414	-2167	22598	0	2	22598	3672	501	26771	50.03
13	6912	411	372	7695	281	5371	0	2186	9928	9343	-2150	22238	0	5	22238	3662	489	26388	49.95
14	6757	439	372	7568	545	5365	0	1913	9737	9410	-2159	22150	0	6	22150	3614	492	26256	49.96
15	7284	474	372	8130	502	5689	0	1638	9944	9617	-2259	22836	0	6	22836	3684	481	27001	49.96
16	7295	463	376	8134	680	5887	0	1180	9612	8979	-2323	22017	0	7	22017	3789	520	26326	50.04
17	7068	483	375	7926	1170	5771	0	720	9102	8813	-2273	21602	0	3	21602	3733	525	25860	50.02
18	7085	438	375	7898	1116	5946	0	303	8610	8366	-2159	20938	0	0	20938	3583	532	25053	49.95
19	7364	895	377	8636	1055	6177	0	28	8199	8363	-2173	21550	0	0	21550	3375	536	25461	49.99
20	7818	672	380	8870	990	6852	0	0	8133	7942	-1980	22146	0	0	22146	3343	528	26017	50.03
21	7860	331	308	8499	830	7052	0	0	8140	8225	-2032	22064	0	0	22064	3243	510	25817	50.03
22	7897	659	290	8846	718	7086	0	0	7783	7698	-2010	21852	0	0	21852	3174	486	25512	50.04
23	7870	1304	290	9464	576	7090	0	0	7477	7586	-1902	22348	0	0	22348	3195	467	26009	50.04
24	7764	1700	291	9755	416	7044	0	0	7814	7770	-1911	22613	0	0	22613	3244	462	26318	50.01
MUs	180.93	17.54	7.85	206.32	15.44	152.32	0.00	15.48	208.20	202.84	-46.14	534.78	0.00	0.05	534.78	76.62	11.49	622.88	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to Overload of 132kV BBLR-Rahuri line.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/May/2024

Position as on 6.30 Hrs of 10/May/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Paras Unit 3	250	09/05/2024	00:45		Continued.	Boiler Tube Leakage	11/05/2024
MSPGCL	Khaparkheda Unit 4	210	09/05/2024	22:14	10/05/2024	04:07	Generator Protection operated	
MSPGCL	Koyna STG-IV Unit-3	250	09/05/2024	22:33	10/05/2024	01:35	Labyrinth valve control problem.	10/05/2024
MSPGCL	Bhusawal Unit 4	500	10/05/2024	04:30		Continued.	Boiler Tube Leakage	12/05/2024
Total Capacity MSPGCL		1330						
TPC-G								
TPC-G	Trombay 8	250	09/05/2024	01:24		Continued.	To attend both debris filter chocking due to shell & barnacles.	10/05/2024
Total Capacity TPC-G		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/08/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1900						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/05/2024	23:54		Continued.	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 5	108	07/05/2024	00:09	09/05/2024	09:44	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 5	108	09/05/2024	20:15		Continued.	No Schedule from MSEDCL	
Total Capacity MSPGCL		324						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		324						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/May/2024

Position as on 6.30 Hrs of 10/May/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity		FORCED OUTAGE DUE TO NO PPA	988					

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/May/2024

Statement-VII

Position as on 6.30 Hrs of 10/May/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
TIRODA - KORADI 3 CKT - 2	IntraState	09/05/2024	09:41	09/05/2024	11:32	T	Tripped on distance protection
400 KV MAINBAY Outages/Trippings							
TBC @ KARAD	IntraState	06/05/2024	11:15			PO	For Panel rewiring work and retrofitting of LBB Relay
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 1	InterState	09/05/2024	08:48	09/05/2024	18:50	PO	For Replacement of Missing Earth wire, Missing Hardware , Cold line washing & Other maintenance work.400 KV Dhule-SSNNL CKT 2 Auto Reclose switchwill be kept on Non Auto mode during Outage
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
CHANDRAPUR 2 - WARORA CKT-1	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
CHANDRAPUR 2 - WARORA CKT-2	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	01/05/2024	22:11			HT	For faciliating outage on 765 Kv Aurangabad - Padghe line.
CHANDRAPUR-PARLI CKT-3	IntraState	09/05/2024	05:34	09/05/2024	12:34	PO	For replacement of insulator strings of Y & B ph at loc. No. 99 for found faulty in online PID and also replacement of polymer insulator strings by long rod porcelain at LOC 75.
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	09/05/2024	06:35	09/05/2024	12:00	HT	String replacement work.
220 KV WARORA - CHANDRAPUR (400 KV) CKT	IntraState	09/05/2024	13:12	09/05/2024	19:35	HT	C - R PH, Z1, 18.8 KM, 7.2 KA. W - R PH, 17.2 KM, 6.05 KA.
220 KV KORADI (400 KV) - AMBAZARI CKT I	IntraState	09/05/2024	17:14	09/05/2024	23:48	HT	KORADI- D IST PROT B PH D= 20.5 KM IF= 3.85 KA AMBAZARI.
CHANDRAPUR 2 - DHARIWAL CKT - 2	IntraState	10/05/2024	06:08			PO	for 400 kv line maintenance work and bay equipments testing & PM work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	09/05/2024	12:21	09/05/2024	17:03	PO	33kv side IPS tube high insulation compound coating work.
400/220/33 KV 167 MVA SPARE ICT @ WALUJ	IntraState	09/05/2024	12:37	09/05/2024	16:49	PO	33kv Side IPS tube insulation compound coating work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
PARANDA-BARSHI	IntraState	08/05/2024	09:26			PO	Outage is required for Quarterly bay maintenance work
AAREY - AEML SAKI CKT - 2	IntraState	08/05/2024	21:48			T	Tripped on Yph to ground fault

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/May/2024

Statement-VII

Position as on 6.30 Hrs of 10/May/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
JEJURI - KONDHWA	IntraState	09/05/2024	00:40	09/05/2024	07:43	PO	Double Jumepring work due to Hotspot 1) L. N -7 (M /C tower)-Y Phase - 64 degree 2) L. N -31 (M/ C tower)-Y Phase , -61 degree 3) L.N.-98 (M/C tower)-Y Phase,58 Degree 4) L.N.-86 (M/c tower) �Y Phase-54 Degree 5) L.N- 1(D/C tower) � R,Y, B Phase-63,42,92 Degree Replacements of String due to broken L.N.-12- R, Phase Suspension string Double Jumepring work due to Hotspot 6) L.N.-97 (M/C tower)-Y Phase,52 Degree. 7) L. N -49 (M/ C tower)-Y Phase, Kondhawa side -51 Degree. 8) L.N.-98(M/C tower)-B Phase,73 Degree & 47 Degree
BOISAR II - BOISAR (PG) CKT - 1	IntraState	09/05/2024	04:58	09/05/2024	09:20	PO	work for replacement of existing 0.4 ACSR Zebra Conductor and all its Hardware by equivalent CCC HTLS Conductor and suitable Hardware for 220kV Boisar - PGCIL (Dead Line). Outage required of 220kV PGCIL - Boisar Line No. 1 for safety purpose only.
NANDED 2 (WAGHALA) - PARBHANI	IntraState	09/05/2024	10:24	09/05/2024	14:42	HT	Replacement of broken disc at location number 104,105,106.
PANDHARPUR - MALINAGAR	IntraState	09/05/2024	11:50	09/05/2024	20:33	PO	Outage is required for Destrtring and stringing from Loc No. 37 to 46 to attain issue of low Ground clearance.
PEDAMBE-KALAMBANI(TSS)	IntraState	09/05/2024	15:00	09/05/2024	17:50	PO	For replacement of rusted Hardware of all phases at loc no 104.
KHARGHAR - KHANDESHWAR CKT - 2	IntraState	09/05/2024	16:55	09/05/2024	21:02	PO	For Routine Maintenance & Testing Work
NANDED 2 (WAGHALA) - PARBHANI	IntraState	09/05/2024	17:14	09/05/2024	23:48	HT	P.END-- Z1, Y B PH IY- 2.8 KA IB - .996 KA 35.29 KM W. END--Y B PH 1 IY- 6.9.KA IB-5.8 KA DIST 26.2 KM.
KALWA - TFIPL	IntraState	09/05/2024	22:19	10/05/2024	07:44	PO	For the installation of saver assembly sets at TL no. 27/3, 28, 43, 45, 46, 47 & 48 (Total 24 sets out of 24 sets are to be installed)
BORIVALI - CTRLS CKT	IntraState	09/05/2024	22:32	10/05/2024	07:41	PO	For the installation of saver assembly sets at TL no. 4, 7, 20, 21, 22, 23, 25 &26 (Total 30 sets out of 60 sets are to be installed)
BOISAR II - BOISAR (PG) CKT - 1	IntraState	10/05/2024	05:02	10/05/2024	09:31	PO	work for replacement of existing 0.4 ACSR Zebra Conductor and all its Hardware by equivalent CCC HTLS Conductor and suitable Hardware for 220kV Boisar - PGCIL (Dead Line). Outage required of 220kV PGCIL - Boisar Line No. 1 for safety purpose only.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/May/2024

Statement-VII

Position as on 6.30 Hrs of 10/May/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TALANDAGE - FIVE STAR MIDC 1	IntraState	10/05/2024	09:03			PO	For earth wire replacement between tower loc no. 12 to Gantry & STN to DTN work at loc no. 8 & 9.
PADGHE - KAMBA 2	IntraState	10/05/2024	09:17			PO	1. Retrofitting of Dist. Protection relay 2. Diagnostic Testing work 3. Bay maintenance work 4. Replacement of Y & B Phase
220 KV ICT Outages/Trippings							
220/100 KV 100 MVA ICT 2 @ KANDALGAON	IntraState	08/05/2024	08:47			PO	Replacement of HV/LV bushing work to be carried out.
220/132 KV 100 MVA ICT 1	IntraState	09/05/2024	06:46	09/05/2024	08:56	HT	Pre monsoon maintenance daignonistic testing work.
220/132 KV 200 MVA ICT 1@AKOLA	IntraState	09/05/2024	07:18	09/05/2024	13:12	HT	Replacement of p2 side jumper of rph lv ct of ict1 and diagnostic testing of ict 1.
220/132 KV 100 MVA ICT 2	IntraState	09/05/2024	09:02	09/05/2024	10:35	HT	Outage required for pre monsoon maintenance & diagnostic testing work & other bay maintenance work.
220/132 KV 100 MVA ICT - 1 @KALWAN	IntraState	09/05/2024	11:07	09/05/2024	16:21	PO	Pre-Monsoon ICT & Bay Maintenance work
132 KV LINE Outages/Trippings							
KANHAN-PENCH	IntraState	09/05/2024	06:47	09/05/2024	11:34	PO	For earthwire replacement & routine maintenance work
KANHAN-PENCH	IntraState	10/05/2024	06:02			PO	For earthwire replacement & routine maintenance work
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage