



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Jul/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	74.351	705.210	1) Madhya Pradesh	52.511	529.553
2) Hydro	6.917	53.583	2) Gujrat	22.092	158.489
3) Gas	15.903	139.671	3) Goa	-5.596	-50.803
Total MSGENCO	97.171	898.464	4) TAPS 1&2 (Inj.)	7.863	66.001
B) OTHERS			5) Pench (Excess)	-0.080	-0.144
1) RGPPL Gas	31.624	251.008	# Total Cent. Sector	76.790	703.096
2) Wind Generation	13.586	108.013	F) Other Exchanges		
3) CPP	5.178	43.618	1) With TPCL (Excess)	-10.056	-72.928
4) PENCH (MS)	0.080	0.144	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	-2.259	-21.998
1) TPCL Thermal	24.382	242.530	Include PX	2.398	20.408
2) TPCL Hydro	3.188	22.237	2) MUMBAI Bilateral	11.097	82.686
TOTAL TPCL	27.570	264.767	Include PX	2.916	25.360
3) REL Thermal	12.635	113.700	3) MUMBAI Schedule	11.097	82.686
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	111.368	1061.440	1) MSEDCL	214.373	1931.415
2) Hydro (A2+B3+C2)	10.185	75.964	2) TPCL	32.812	294.009
3) Gas (A3+B1)	47.527	390.679	3) REL	17.449	157.377
4) Wind (B2)	13.586	108.013	TOTAL STATE	264.634	2382.801
5) CPP (B3)	5.178	43.618			
TOTAL STATE	187.844	1679.714			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	3024	3071	3174
MSGENCO Hydro	156	1426	56
MSGENCO Gas	670	651	670
MSGENCO Total Generation	3850	5148	3900
Central Sector Receipt	2799	3319	3219
RGPPL	1330	1316	1327
WIND	533	590	460
CPP	214	211	221
Exchange with TPCL	-411	-512	-207
MSEDCL DEMAND MET	8315	10096	8920
Load Shedding	3032	2729	0
MSEDCL DEMAND (INCL. LS)	11347	12825	8920
TPCL GENERATION	1369	1323	817
REL GENERATION	527	525	526
TPCL+REL DEMAND	2307	2360	1550
STATE DEMAND MET	10622	12456	10470
STATE DEMAND (INCL. LS)	13654	15185	10470
Frequency (Hz)	49.85	49.66	49.92
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3608 MW AT 20.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			59.37 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.27 Hz at 15.03 Hrs	49.11 Hz at 21.21 Hrs	49.8	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.58	5.62	80	0	70
Unit 3	1.61	13.69	82	47	70
Unit 4	0.00	4.30	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.37	28.26	160	120	150
Unit 7	3.23	28.92	165	105	140
	8.79	80.79			430
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.54	29.45	170	130	170
Unit 3	3.60	34.32	160	125	170
	7.14	63.77			340
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.73	11.07	146	60	115
Unit 4	0.00	0.00	0	0	0
Unit 5	2.53	20.96	115	100	110
Unit 6	4.73	39.95	217	151	180
Unit 7	0.00	16.62	0	0	
	9.99	88.60			405
Chandrapur					
Unit 1	0.51	23.20	68	0	100
Unit 2	2.02	22.83	127	53	65
Unit 3	0.00	0.00	0	0	0
Unit 4	3.25	34.78	195	96	110
Unit 5	0.00	0.00	0	0	0
Unit 6	6.16	41.51	315	148	300
Unit 7	0.00	0.00	0	0	0
	11.94	122.32			575
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.08	35.69	166	82	150
Unit 4	2.80	31.56	177	85	0
	5.88	67.25			150
Khaparkheda					
Unit 1	4.14	34.63	200	140	180
Unit 2	3.95	34.21	178	139	170
Unit 3	3.43	35.17	175	122	170
Unit 4	3.38	34.50	170	119	170
	14.90	138.50			690
Nasik					
Unit 1	2.11	15.48	99	76	90
Unit 2	1.75	13.99	94	45	80
Unit 3	3.84	38.50	180	135	180
Unit 4	3.96	38.02	179	146	180
Unit 5	4.06	37.99	181	110	180
	15.72	143.99			710
Koyna					
Stage 1-2	1.68	16.43	290	30	600
Stage 4	2.00	13.25	689	0	250
Stage 3	1.02	9.77	312	0	320
	4.71	39.45			1170
Kovna 12&4 Total	3.68	29.68			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.90	139.67	686	636	630	
	15.90	139.67			630	
Hydro						
KDPH	0.00	0.00	0	0	0	
VTRNA	0.00	0.16	0	0	60	
TILLARI	0.12	1.58	60	0	60	
BHTGR/VEER	0.01	0.05	1	0	0	
BHIRA T.R.	0.37	2.47	41	0	40	
RNGR+BHTSA	0.00	0.18	0	0	0	
BHANDARDRA	0.00	0.06	0	0	25	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.20	0.59	16	6	0	
GHATGHAR	1.51	9.04	250	0	0	
	2.21	14.13			185	
PENCH (MS)						
Pench (MS)	0.08	0.14	24	0		
	0.08	0.14				
Wind						
MalharPeth	0.44	4.11				
Vankuswadi	1.17	11.19				
ATIT	0.16	1.65				
Kale	0.39	4.13				
Satara	1.74	11.62				
Shirala	0.30	3.30				
K Mahankal	0.05	7.84				
Supa	0.24	1.93				
Vita	2.18	21.48				
Dondaicha	3.77	21.16				
Sakri	0.75	4.30				
Nandurbar	0.43	2.55				
Khadakale	1.34	8.34				
Khaparale	0.62	4.43				
	13.59	108.01				
CPP						
TOTAL CPP	5.18	43.62				
	5.18	43.62				
Dabhol						
RGPPL	31.62	251.01	1336	1300	1250	
	31.62	251.01			1250	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	10.32	90.86	500	270	500	
Trombay 6	4.89	61.58	240	150	500	
Trombay 7A	2.82	24.71	121	99	120	
Trombay 7B	1.57	13.88	67	60	60	
Trombay 8	4.78	51.50	206	180	250	
TATA Hydro	3.19	22.24	311	0	447	
	27.57	264.77			1877	
REL						
1&2	12.64	113.70	530	517	500	
	12.64	113.70			500	
Cent Sect						
Share					3043	
					3043	
MS PG CL	Thermal	74.35	705.21		3300	
	Thml+Gas	90.25	844.88		3930	
	Hydro	6.92	53.58		1355	
	Total	97.17	898.46		5285	
State Total		187.84	1679.71		11955	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3199	36	663	3898	1323	435	226	2730	3344	-352	-306	8920	317	9237	1739	10976	49.84
2	3174	56	670	3900	1327	460	221	2637	3219	-260	-207	8920	0	8920	1550	10470	49.92
3	3271	46	686	4003	1328	505	226	2736	3108	-193	-133	9037	0	9037	1454	10491	49.91
4	3201	46	684	3931	1336	526	226	2666	3182	-126	-73	9128	0	9128	1397	10525	49.96
5	3170	51	681	3902	1330	346	228	2668	3578	-126	-75	9309	102	9411	1412	10823	49.88
6	3090	158	676	3924	1325	296	224	2703	3628	-171	-116	9281	1217	10498	1481	11979	49.79
7	3184	46	673	3903	1322	342	217	2421	3255	-216	-184	8855	2161	11016	1630	12646	49.77
8	3086	56	676	3818	1328	272	219	2480	3322	-283	-250	8709	2493	11202	1775	12977	49.87
9	3050	110	673	3833	1325	425	218	2585	2941	-375	-337	8405	3043	11448	2008	13456	49.78
10	3024	156	670	3850	1330	533	214	2779	2799	-423	-411	8315	3032	11347	2307	13654	49.85
11	3036	161	652	3849	1316	615	200	3141	3299	-679	-625	8654	2431	11085	2569	13654	49.77
12	3027	211	657	3895	1315	532	204	3140	3096	-679	-661	8381	2538	10919	2629	13548	49.81
13	2952	185	664	3801	1306	577	195	3112	3135	-679	-667	8347	2387	10734	2540	13274	49.71
14	2989	139	659	3787	1303	599	196	3054	3344	-679	-628	8601	2291	10892	2517	13409	49.85
15	2958	81	636	3675	1300	762	212	2956	3330	-642	-603	8676	2538	11214	2498	13712	49.63
16	3001	46	639	3686	1305	894	199	2895	2551	-642	-600	8035	2820	10855	2517	13372	49.83
17	3064	51	650	3765	1301	802	216	2948	3001	-679	-639	8446	2594	11040	2497	13537	49.76
18	3074	77	657	3808	1310	864	205	2928	3379	-655	-620	8946	2467	11413	2443	13856	49.89
19	3085	132	662	3879	1314	739	212	2953	3379	-611	-565	8958	2747	11705	2369	14074	49.91
20	3173	807	654	4634	1315	657	203	2939	3310	-564	-524	9598	3123	12721	2382	15103	49.72
21	3071	1426	651	5148	1316	590	211	2997	3319	-564	-512	10096	2729	12825	2360	15185	49.66
22	3118	1373	645	5136	1315	578	210	3055	3162	-540	-484	9941	2530	12471	2219	14690	49.53
23	3214	893	662	4769	1317	645	291	2938	3211	-491	-432	9825	1782	11607	2048	13655	49.75
24	3140	574	663	4377	1317	592	205	2778	2898	-467	-404	8990	1726	10716	1920	12636	49.78
MUs	74.35	6.92	15.90	97.17	31.62	13.59	5.18	68.24	76.79	-11.10	-10.06	214.37	47.07	261.44	50.26	311.70	49.80

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Jul/2010

Position as on 6.30 Hrs of 10/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	08/08/2010
Chandrapur Unit 7	500	25/04/2010	00.23	10/07/2010	01.06	Water Balancing Problem.	
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Koradi Unit 5	200	26/06/2010	02:33		Continued.	Annual Overhaul.	20/07/2010
Cent_Sect NTPC (K-2)	210	30/06/2010	23.46		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC(V) 9	500	01/07/2010	00.04		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	25/07/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05:10		Continued.	For Scrapping.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Koradi Unit 1	105	28/06/2010	05.53		Continued.	Low Bunkering.	15/07/2010
Cent_Sect TARAPUR-4	540	28/06/2010	05.54		Continued.	System Deficiency.	15/07/2010
Koradi Unit 4	115	06/07/2010	10.03		Continued.	Boiler Tube Leakage.	15/07/2010
Parli Unit 7	250	06/07/2010	23.03		Continued.	Generator Protection Operated.	12/07/2010
Koradi Unit 2	105	09/07/2010	07.46		Continued.	Boiler Tube Leakage.	15/07/2010
Chandrapur Unit 1	210	09/07/2010	08.20	10/07/2010	09.42	Main Steam Temp Low.	
Cent_Sect NTPC(V-3)	210	09/07/2010	12.30	10/07/2010	02.23	Drum Level Low.	
Koradi Unit 3	105	10/07/2010	01.15		Continued.	Bunkering Problem.	15/07/2010
Paras Unit 4	250	10/07/2010	16.44	10/07/2010	18.58	Flame Failure	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Jul/2010

Position as on 6.30 Hrs of 10/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Bhoisor (PGCIL)	09/07/2010	10.59	09/07/2010	14.36	Red HoT on R-Ph conductor clamp.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	25/06/2010	14.10		Continued.	To control Aurangabad ICT loading
Dhule-Sar'Sarovar - II	02/07/2010	22.19		Continued.	Over Voltage
Akola - Wardha - I	07/07/2010	11.00		Continued.	Changeover.
Kolhapur-Mapusa-II	07/07/2010	22.22	09/07/2010	11.17	Over Voltage.
Dhule-Sar'Sarovar - I	08/07/2010	23.28	09/07/2010	19.20	H/T for O/V.
Dhule-Sar'Sarovar - I	09/07/2010	22.32	10/07/2010	09.25	H/T For O/V.
Dhule-Khandwa I	10/07/2010	10.09		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	10/07/2010	23.00		Continued.	Over Voltage
Kolhapur-Mapusa-II	10/07/2010	23.49		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur-Mapusa Ckt I	09/07/2010	10.57	10/07/2010	09.43	Trip.
Akola - Aurangabad - II	09/07/2010	14.59	09/07/2010	15.27	Trip On O/V.
Akola - Wardha - II	09/07/2010	14.59	10/07/2010	09.27	Trip On O/v.
Wardha - Seoni	09/07/2010	14.59	09/07/2010	15.37	Trip On O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar - Pandurna	10/07/2010	08.21	10/07/2010	09.01	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur-Parli-II 50 MVAR Reactor @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of Line Reactor of Lonikand -I at Parli.
Bus Coupler at 400 KV Kolhapur	08/07/2010	11.57	09/07/2010	17.50	To attend Hot Spot.
Kalwa - Lonikand	08/07/2010	18.15	10/07/2010	19.57	Retrofitting of Relay.
Akola-Bhusawal	09/07/2010	08.31	09/07/2010	19.47	Q.M.Work
B Bus at Telangade	09/07/2010	11.45	09/07/2010	17.50	Isolator replacement.
400/220KV,500MVA ICT at Akola	09/07/2010	12.50	09/07/2010	14.39	For Changing of Tap Position.
400/220 KV 315 MVA ICT II AT CHAKAN	09/07/2010	15.58	09/07/2010	20.08	Maintenance Work.
Koradi - Bhusawal	10/07/2010	09.54	10/07/2010	17.56	Quarterly Maintenance Work.
Bus Coupler at New Koyna	10/07/2010	15.38	10/07/2010	16.23	SF6 Gas filling
New Koyna - Dabhol - II	10/07/2010	16.28	10/07/2010	16.45	Filling of SF6 Gas (taken on TBC)
Dabhol-Nagothane - II	10/07/2010	16.46		Continued.	Charged 400KV Nagothane-Dabhol-II line Bay at N'thane end only
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV,200MVA ICT-II at Amravati	05/07/2010	10.24		Continued.	Replacement of CT's & L A'S.
Parli-Usmanabad	06/07/2010	12.22		Continued.	CKT on TBC for main BKR Repl.work.
Nigade - Peth	09/07/2010	08.55	09/07/2010	11.58	Insulator replacement.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Jul/2010

Position as on 6.30 Hrs of 10/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Uran-Kharghar-I	09/07/2010	09.10	09/07/2010	19.31	Commissioning of Auto reclose scheme at Khargar.
Padgha - Jindal	09/07/2010	09.31	09/07/2010	17.12	CRM,Tan-delta measurement of CT.
220/132 KV,100 MVA T/F-II @ Malegaon	09/07/2010	10.37	09/07/2010	12.35	CT leakage work.
220/132 KV 200 MVA ICT IV at Padegaon.	09/07/2010	11.04	09/07/2010	16.05	Q.M.Work.
Kolhapur - Peth	09/07/2010	12.45	09/07/2010	15.05	Replacement of R-Ph CT jumper.
Main Bus @ Tillary.	09/07/2010	14.30	09/07/2010	17.22	Attending Bus Side Isolator Work.
Kalwa-Nasik III	09/07/2010	15.53	09/07/2010	21.17	Rectification of wave trap problem at Kalwa.
Kalwa-C'chem	09/07/2010	15.56	09/07/2010	20.01	Repl.of back-up relay at C'chem.
BBLSR II- BBL SRL CKT. I	10/07/2010	09.05	10/07/2010	17.07	Line Maint.work
220/132 KV 150 MVA ICT - I @ NSK.	10/07/2010	09.45	10/07/2010	16.46	R&B phase LV CT replacement
220 KV Bus Coupler at New Koyna	10/07/2010	10.29	10/07/2010	11.24	Attending oil leakage problem
220/33 KV,100 MVA ICT-II At Versova	10/07/2010	22.00		Continued.	To attend Y phase Bushing oil leakage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Karad-Lonikand Line Reactor @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
Karad-Kolhapur-II	02/07/2010	18.03	09/07/2010	10.24	Over Voltage
400/220KV 315MVA ICT-III at Karad.	09/07/2010	10.36	09/07/2010	10.41	Hand Tripped.
Karad - Kolhapur - I	09/07/2010	10.51	09/07/2010	10.58	Hand Tripped.
400/220 KV 315 MVA ICT at Akola	09/07/2010	15.12	09/07/2010	17.07	For Changing of Tap Position.
C'pur-Parli II	09/07/2010	22.01	10/07/2010	07.31	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV Bushing Burst and Caught Fire.
Chandrapur-Khaparkheda	02/07/2010	20.11		Continued.	Over Voltage
Koradi - Kaparkheda	02/07/2010	20.12		Continued.	Over Voltage
Parli-Solapur	08/07/2010	23.42	09/07/2010	12.45	Tripped on O/V.
Karad-Solapur(Lamboti)	08/07/2010	23.42	09/07/2010	20.02	Tripped on O/V.
Akola-Koradi	09/07/2010	14.59	09/07/2010	15.35	Trip On O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Voltage Level : 132KV			Outage Type TRIPPED		
Kanhan - Mouda	10/07/2010	10.30	10/07/2010	11.05	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	0
Unit 6	210	140
Unit 7	210	160
	1040	300
Bhusawal		
Unit 1	58	0
Unit 2	210	170
Unit 3	210	170
	478	340
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	150
Unit 4	210	0
Unit 5	210	110
Unit 6	250	180
Unit 7	250	
	1190	440
Chandrapur		
Unit 1	210	0
Unit 2	210	125
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	250
Unit 7	500	100
	2340	665
Paras		
Unit 2	55	0
Unit 3	250	160
Unit 4	250	
	555	160
Khaparkheda		
Unit 1	210	180
Unit 2	210	100
Unit 3	210	180
Unit 4	210	170
	840	630
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	150
Unit 4	210	170
Unit 5	210	170
	870	670
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	650

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	650
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	108
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	475
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1852
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2968
	3143	2968