



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**09/Aug/2010**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 09/Aug/2010 MONDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
<b>A) MSGENCO</b>	<b>Daily</b>	<b>Monthly</b>	<b>E) Central Sector</b>	<b>Daily</b>	<b>Monthly</b>
1) Thermal	70.465	665.897	1) Madhya Pradesh	50.233	500.195
2) Hydro	8.621	62.230	2) Gujrat	32.151	234.486
3) Gas	15.447	139.669	3) Goa	-6.036	-52.705
<b>Total MSGENCO</b>	<b>94.533</b>	<b>867.796</b>	4)TAPS 1&2 (Inj.)	7.166	66.549
<b>B) OTHERS</b>			5)Pench (Excess)	-0.049	-0.471
1) RGPPL Gas	30.113	181.306	<b># Total Cent. Sector</b>	<b>83.465</b>	<b>748.054</b>
2) Wind Generation	15.926	203.013	<b>F) Other Exchanges</b>		
3) CPP	4.743	40.095	1) With TPCL (Excess)	-11.184	-93.069
4) PENCH (MS)	0.049	0.471	<b>G) Bilateral Power *</b>		
<b>C) TPCL &amp; REL</b>			1) MSEDCL Bilateral	1.866	30.612
1) TPCL Thermal	21.896	194.195	Include PX	4.318	52.577
2) TPCL Hydro	7.050	48.163	2) MUMBAI Bilateral	12.041	101.989
<b>TOTAL TPCL</b>	<b>28.946</b>	<b>242.358</b>	Include PX	4.486	35.221
3) REL Thermal	12.460	113.683	3) MUMBAI Schedule	12.041	101.989
<b>D) STATE</b>			<b>H) ENERGY CATERED (MUs)</b>		
1) Thermal (A1+C1+C3)	104.821	973.775	1) MSEDCL	217.645	1947.666
2) Hydro (A2+B3+C2)	15.720	110.864	2) TPCL	34.699	293.633
3) Gas (A3+B1)	45.560	320.975	3) REL	17.890	155.486
4) Wind (B2)	15.926	203.013	<b>TOTAL STATE</b>	<b>270.234</b>	<b>2396.785</b>
5) CPP (B3)	4.743	40.095			
<b>TOTAL STATE</b>	<b>186.770</b>	<b>1648.722</b>			

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2959	3104	2726
MSGENCO Hydro	242	925	116
MSGENCO Gas	649	647	649
<b>MSGENCO Total Generation</b>	<b>3850</b>	<b>4676</b>	<b>3491</b>
Central Sector Receipt	3716	3860	3131
RGPPL	1289	1275	1125
WIND	813	475	677
CPP	207	182	193
Exchange with TPCL	-768	-615	-124
<b>MSEDCL DEMAND MET</b>	<b>9107</b>	<b>9853</b>	<b>8493</b>
Load Shedding	2238	2758	602
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>11345</b>	<b>12611</b>	<b>9095</b>
TPCL GENERATION	1494	1356	862
REL GENERATION	523	505	527
<b>TPCL+REL DEMAND</b>	<b>2785</b>	<b>2476</b>	<b>1513</b>
<b>STATE DEMAND MET</b>	<b>11892</b>	<b>12329</b>	<b>10006</b>
<b>STATE DEMAND (INCL. LS)</b>	<b>14130</b>	<b>15087</b>	<b>10608</b>
Frequency (Hz)	49.72	49.26	49.82

MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)	<b>3076 MW AT 20.00 HRS</b>
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)	<b>50.97 MUS</b>

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
<b>50.25 Hz at 08.05 Hrs</b>	<b>48.79 Hz at 20.52 Hrs</b>	<b>49.66</b>	<b>4.36 % of Time(min)</b>

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 09/Aug/2010

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						<b>Uran</b>					
Unit 1	1.34	11.66	68	34	45	All Units	15.45	139.67	658	618	640
Unit 2	1.26	4.56	71	36	65		<b>15.45</b>	<b>139.67</b>			<b>640</b>
Unit 3	1.30	11.06	66	38	60	<b>Hydro</b>					
Unit 4	0.00	5.20	0	0	0	KDPH	0.00	0.00	0	0	0
Unit 5	2.93	19.65	140	107	120	VTRNA	0.00	1.56	0	0	0
Unit 6	0.15	14.14	49	0	0	TILLARI	0.68	5.50	60	0	60
Unit 7	2.64	18.86	130	80	130	BHTGR/VEER	0.22	1.83	9	9	8
	<b>9.62</b>	<b>85.14</b>			<b>420</b>	BHIRA T.R.	0.42	3.93	82	0	80
<b>Bhusawal</b>						RNGR+BHTSA	0.07	0.29	3	3	3
Unit 1	0.80	2.13	44	24	40	BHANDARDRA	0.62	6.79	26	26	36
Unit 2	2.22	17.96	120	45	130	ELDARY	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0	SMLHY_PTN	0.59	5.73	33	23	9
	<b>3.02</b>	<b>20.09</b>			<b>170</b>	GHATGHAR	1.16	8.59	250	0	0
<b>Parli</b>							<b>3.76</b>	<b>34.22</b>			<b>196</b>
Unit 1	0.00	0.00	0	0	0	<b>PENCH (MS)</b>					
Unit 2	0.00	0.00	0	0	0	Pench (MS)	0.05	0.47	25	0	
Unit 3	2.98	25.72	143	103	130		<b>0.05</b>	<b>0.47</b>			
Unit 4	0.00	0.00	0	0	0	<b>Wind</b>					
Unit 5	2.71	21.71	126	100	110	MalharPeth	0.98	7.57			
Unit 6	4.01	24.21	189	133	150	Vankuswadi	1.69	16.25			
Unit 7	2.26	17.87	182	44		ATIT	0.88	5.01			
	<b>11.96</b>	<b>89.51</b>			<b>390</b>	Kale	0.58	7.19			
<b>Chandrapur</b>						Satara	1.46	19.87			
Unit 1	3.23	25.23	155	105	160	Shirala	0.66	7.49			
Unit 2	3.23	25.60	146	118	140	K Mahankal	0.43	7.31			
Unit 3	0.00	0.00	0	0	0	Supa	0.25	3.42			
Unit 4	1.99	25.80	110	55	120	Vita	3.28	34.75			
Unit 5	4.64	42.03	240	145	200	Dondaicha	2.51	51.54			
Unit 6	4.04	36.84	225	115	250	Sakri	0.63	10.18			
Unit 7	5.36	49.99	250	160	250	Nandurbar	0.26	5.60			
	<b>22.49</b>	<b>205.48</b>			<b>1120</b>	Khandke	1.46	15.92			
<b>Paras</b>						Khaparale	0.86	10.91			
Unit 2	0.23	0.89	15	0	0		<b>15.93</b>	<b>203.01</b>			
Unit 3	2.88	21.46	137	92	140	<b>CPP</b>					
Unit 4	0.00	14.31	0	0		TOTAL CPP	4.74	40.10			
	<b>3.11</b>	<b>36.66</b>			<b>140</b>		<b>4.74</b>	<b>40.10</b>			
<b>Khaparkheda</b>						<b>Dabhol</b>					
Unit 1	4.08	38.54	205	135	190	RGPPPL	30.11	181.31	1303	984	1240
Unit 2	3.19	31.50	161	112	165		<b>30.11</b>	<b>181.31</b>			<b>1240</b>
Unit 3	3.85	36.24	167	154	160	<b>Tata</b>					
Unit 4	0.00	29.32	0	0	0	Trombay 4	0.00	4.07	0	0	0
	<b>11.12</b>	<b>135.60</b>			<b>515</b>	Trombay 5	5.58	64.43	290	215	500
<b>Nasik</b>						Trombay 6	7.37	50.43	450	160	500
Unit 1	1.63	15.32	95	45	61	Trombay 7A	2.60	19.70	109	107	120
Unit 2	1.69	11.20	97	47	41	Trombay 7B	1.51	9.78	63	62	60
Unit 3	2.57	25.55	145	45	142	Trombay 8	4.84	45.77	208	200	250
Unit 4	0.00	14.11	0	0	142	TATA Hydro	7.05	48.16	387	100	447
Unit 5	3.26	27.25	187	81	142		<b>28.95</b>	<b>242.36</b>			<b>1877</b>
	<b>9.16</b>	<b>93.42</b>			<b>528</b>	<b>REL</b>					
<b>Koyna</b>						1&2	12.46	113.68	530	499	500
Stage 1-2	3.40	18.50	530	35	600		<b>12.46</b>	<b>113.68</b>			<b>500</b>
Stage 4	0.00	0.00	0	0	0	<b>Cent Sect</b>					
Stage 3	1.47	9.51	316	0	320	Share					3597
	<b>4.86</b>	<b>28.01</b>			<b>920</b>						<b>3597</b>
<b>Koyna 12&amp;4 Total</b>						<b>MS PG CL</b>					
	<b>3.40</b>	<b>18.50</b>			<b>600</b>	Thermal	70.46	665.90			3283
						Thml+Gas	85.91	805.57			3923
						Hydro	8.62	62.23			1116
						Total	94.53	867.80			5039
						State Total	186.77	1648.72			12253

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 09/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2819	206	648	3673	984	705	179	3087	3152	-247	-227	8466	810	9276	1700	10976	49.71
2	2743	101	649	3493	993	707	185	3020	3010	-179	-161	8227	830	9057	1591	10648	49.77
3	2726	116	649	3491	1125	677	193	2977	3131	-133	-124	8493	602	9095	1513	10608	49.82
4	2748	106	646	3500	1303	688	187	2930	3224	-88	-65	8837	407	9244	1455	10699	49.84
5	2858	106	638	3602	1298	714	201	2930	3154	-88	-71	8898	605	9503	1461	10964	49.75
6	2877	171	658	3706	1296	674	194	2930	3156	-88	-72	8954	1258	10212	1481	11693	49.72
7	2801	116	647	3564	1297	626	207	3092	2844	-247	-219	8319	1838	10157	1710	11867	49.74
8	2952	96	650	3698	1297	578	206	3211	3385	-366	-357	8807	2102	10909	1867	12776	49.77
9	3010	131	656	3797	1298	645	184	3380	3527	-516	-515	8936	2500	11436	2144	13580	49.85
10	2907	173	642	3722	1292	798	189	3582	3178	-589	-597	8582	2703	11285	2472	13757	49.72
11	2907	235	648	3790	1294	814	205	3761	3618	-654	-673	9048	2376	11424	2659	14083	49.80
12	2959	242	649	3850	1289	813	207	3904	3716	-802	-768	9107	2238	11345	2785	14130	49.72
13	2878	187	643	3708	1276	815	214	3843	3820	-802	-772	9061	2001	11062	2752	13814	49.83
14	2952	155	637	3744	1281	834	199	3776	3901	-754	-719	9240	1847	11087	2654	13741	49.75
15	2972	351	628	3951	1279	777	192	3683	3782	-754	-748	9233	1928	11161	2682	13843	49.64
16	3021	346	637	4004	1278	756	215	3610	3565	-754	-752	9066	2346	11412	2673	14085	49.61
17	2975	166	641	3782	1283	760	206	3629	3341	-754	-730	8642	2544	11186	2642	13828	49.87
18	3042	151	649	3842	1279	583	214	3629	3775	-754	-717	8976	2532	11508	2580	14088	49.73
19	3056	279	637	3972	1284	532	186	3738	3777	-749	-707	9044	2769	11813	2465	14278	49.75
20	3104	925	647	4676	1275	475	182	3676	3860	-592	-615	9853	2758	12611	2476	15087	49.26
21	3037	1246	618	4901	1278	446	181	3677	4052	-592	-564	10294	2279	12573	2446	15019	49.38
22	3005	1238	654	4897	1277	484	198	3611	3854	-571	-423	10312	2248	12560	2269	14829	49.20
23	3031	1036	633	4700	1281	510	217	3461	3393	-533	-280	9845	1808	11653	2150	13803	49.46
24	3085	742	643	4470	1276	515	202	3305	3250	-438	-308	9405	1598	11003	1963	12966	49.26
<b>MUs</b>	<b>70.46</b>	<b>8.62</b>	<b>15.45</b>	<b>94.53</b>	<b>30.11</b>	<b>15.93</b>	<b>4.74</b>	<b>82.44</b>	<b>83.46</b>	<b>-12.04</b>	<b>-11.18</b>	<b>217.64</b>	<b>44.93</b>	<b>262.57</b>	<b>52.59</b>	<b>315.16</b>	<b>49.66</b>

**NOTE : ALL VALUES IN MW**

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

# Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 09/Aug/2010**

Position as on 6.30 Hrs of 10/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	10/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	11/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	10/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	15/09/2010
<b>FORCED OUTAGE</b>							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	10/08/2010
Koradi Unit 6	210	07/08/2010	08.15	09/08/2010	19.40	W/DN for fire near wind box.	
Dabhol 1A	230	08/08/2010	03.01	09/08/2010	00.01	Tripped.	
Paras Unit 4	250	08/08/2010	10.43		Continued.	Bunkering Problem	10/08/2010
Khaparkheda Unit 4	210	08/08/2010	17.26		Continued.	Generator problem	
Nasik Unit 4	210	09/08/2010	01.15		Continued.	BLR T/L.	12/08/2010
Paras Unit 2	55	09/08/2010	08.30	09/08/2010	10.33	Low Vaccume	
Bhusawal Unit 1	58	10/08/2010	06.05		Continued.	Wet Coal	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 09/Aug/2010**

Position as on 6.30 Hrs of 10/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Dhule - S'Sarovar- II	06/08/2010	01.53		Continued.	H/T for O/V
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover
Kolhapur - Mapusa - II	07/08/2010	23.38		Continued.	H/T for O/V.
Dhule-Sar'Sarovar - I	09/08/2010	00.01	09/08/2010	08.41	Over Voltage
Dhule-Khandwa-II	09/08/2010	01.22		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	10/08/2010	01.18		Continued.	Over voltage
<b>IntraState</b>					
<b>Voltage Level : 500KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Chandrapur - Padgha Pole -I	05/08/2010	08.23	09/08/2010	20.36	Annual maintenance work.
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
New Koyna - Dabhol - II	09/08/2010	10.40	09/08/2010	12.57	For filling of SF6 Gas in CB
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48	09/08/2010	14.10	Transformer Augmentation work.
220/132KV 100 MVA ICT- I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR Replacement Work.
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
TBC At 220 KV Parli-I	06/08/2010	14.30		Continued.	Isolator replacement work.
Raymond-Washala	09/08/2010	09.20	09/08/2010	18.50	Replacement of damaged Insulator at Loc.No.9
Apta-Uran-II	09/08/2010	09.25	09/08/2010	18.25	Attending Hot Spot and R.M.Work
Talangade - Mumewadi	09/08/2010	12.41	09/08/2010	16.36	R.M.work and Relay Testing work
Borivali - Aare - I	10/08/2010	00.15	10/08/2010	04.46	For Crimpping and connection of Jumpers
Main Bus-II at Aarey	10/08/2010	00.18	10/08/2010	04.40	Double Isolator Scheme work
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
New Koyna - Karad - I	23/07/2010	23.47	09/08/2010	11.20	Over Voltage
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	01/08/2010	16.38		Continued.	Over Voltage.
Dhule - Babhaleshwar - I	09/08/2010	21.41		Continued.	Over Voltage
Karad-Lamboti	10/08/2010	01.14	10/08/2010	06.30	Over Voltage
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Lonikand-Karad	07/08/2010	03.54	09/08/2010	12.17	Bus Fault.
Karad - Kolhapur - II	09/08/2010	00.24	09/08/2010	08.41	Over Voltage

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 09/Aug/2010**

Position as on 6.30 Hrs of 10/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Koradi - Kaparkheda	09/08/2010	02.44	09/08/2010	11.22	Over Voltage
400/220 KV 315 MVA ICT @ Akola	09/08/2010	22.15		Continued.	Due to Fire to Y phase CT of Tie Breaker
Jejuri-Koyna STG-IV	10/08/2010	06.04		Continued.	Over Voltage
Karad - Kolhapur - II	10/08/2010	06.05		Continued.	Over Voltage
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Khaparkheda-Kawlewada-I	09/08/2010	00.52	09/08/2010	01.26	Distance protection
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Hinganghat-RLY TSS-II	09/08/2010	02.44	09/08/2010	16.34	C.B.Lockout
Parbhani-Parthur	09/08/2010	18.10	09/08/2010	18.43	Dir.Over current relay operated

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 10/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>				<b>852</b>	<b>640</b>
Unit 1	105	45	<b>Hydro</b>		
Unit 2	105	20	KDPH	40	0
Unit 3	105	65	VTRNA	60	0
Unit 4	105	0	TILLARI	60	60
Unit 5	200	135	BHTGR/VEER	21	9
Unit 6	210	100	BHIRA T.R.	80	80
Unit 7	210	130	RNGR+BHTSA	20	3
	<b>1040</b>	<b>495</b>	BHANDARDRA	45	26
<b>Bhusawal</b>			ELDARY	23	0
Unit 1	58	40	SMLHY_PTN	12	9
Unit 2	210	100	GHATGHAR	250	
Unit 3	210	0		<b>611</b>	<b>187</b>
	<b>478</b>	<b>140</b>	<b>PENCH (MS)</b>		
<b>Parli</b>			Pench (MS)	53	
Unit 1	30	0		<b>53</b>	
Unit 2	30	0	<b>Wind</b>		
Unit 3	210	105	MalharPeth	0	
Unit 4	210	0	Vankuswadi	0	
Unit 5	210	110	ATIT	0	
Unit 6	250	165	Kale	0	
Unit 7	250		Satara	0	
	<b>1190</b>	<b>380</b>	Shirala	0	
<b>Chandrapur</b>			K Mahankal	0	
Unit 1	210	100	Supa	0	
Unit 2	210	130	Vita	0	
Unit 3	210	0	Dondaicha	0	
Unit 4	210	100	Sakri	0	
Unit 5	500	225	Nandurbar	0	
Unit 6	500	150	Khandke	0	
Unit 7	500	250	Khaparale	0	
	<b>2340</b>	<b>955</b>		<b>0</b>	
<b>Paras</b>			<b>CPP</b>		
Unit 2	55	20	TOTAL CPP	0	
Unit 3	250	120		<b>0</b>	
Unit 4	250		<b>Dabhol</b>		
	<b>555</b>	<b>140</b>	RGPPL	960	1250
<b>Khaparkheda</b>				<b>960</b>	<b>1250</b>
Unit 1	210	190	<b>Tata</b>		
Unit 2	210	175	Trombay 4	150	0
Unit 3	210	190	Trombay 5	500	500
Unit 4	210	0	Trombay 6	500	500
	<b>840</b>	<b>555</b>	Trombay 7A	120	120
<b>Nasik</b>			Trombay 7B	60	60
Unit 1	120	51	Trombay 8	250	250
Unit 2	120	51	TATA Hydro	444	447
Unit 3	210	122		<b>2024</b>	<b>1877</b>
Unit 4	210	0	<b>REL</b>		
Unit 5	210	122	1&2	500	500
	<b>870</b>	<b>346</b>		<b>500</b>	<b>500</b>
<b>Koyna</b>			<b>Cent Sect</b>		
Stage 1-2	600	600	Share	3143	3675
Stage 4	1000	0		<b>3143</b>	<b>3675</b>
Stage 3	320	320			
	<b>1920</b>	<b>920</b>			
<b>Uran</b>					
All Units	852	640			
				<b>17376</b>	<b>12060</b>