



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Aug/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	75.400	571.573	1) Gujrat	10.069	80.470
2) Hydro	12.678	143.173	2) Madhya Pradesh	18.212	175.793
3) Gas	10.951	101.558	3) Chattisgarh	7.130	79.770
Total MSGENCO	99.029	816.304	4) Maharashtra	66.482	527.527
B) 1) JSW JAIGAD	23.383	217.843	5) Goa	-5.099	-43.247
2) WPCL	4.218	48.954	6) TAPS 1&2 Injection	7.105	54.429
3) ADANI	12.230	209.360	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	4.445	38.811	8) Pench (Excess)	-0.433	-3.927
5) Wind Generation	26.565	203.511	# Total Cent. Sector	103.466	870.885
6) PENCH (MS)	0.433	3.927	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-20.366	-184.859
1) TPCL Thermal	15.524	140.475	G) Bilateral Power *		
2) TPCL Hydro	4.218	47.212	1) MSEDCL Bilateral	9.812	53.963
TOTAL TPCL	19.742	187.687	Include PX	0.000	-42.719
3) REL Thermal	10.799	103.413	2) MUMBAI Bilateral	16.491	154.738
D) STATE			Include PX	3.456	29.602
1) Thermal (A1+C1+C3)	101.723	815.461	3) MUMBAI Schedule	16.491	157.826
2) Hydro (A2+B5+C2)	17.329	194.312	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.951	101.558	1) MSEDCL	253.403	2224.736
4) Wind (B4)	26.565	203.511	2) TPCL	32.933	310.773
5) CPP (B1+B2+B3)	44.276	317.838	3) REL	17.972	165.017
TOTAL STATE	200.844	1632.680	TOTAL STATE	304.308	2700.526

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 9 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2989	3428	2951
MSGENCO Hydro	1510	470	240
MSGENCO Gas	445	453	475
MSGENCO Total Generation	4944	4351	3666
Central Sector Receipt	4881	3979	3806
WIND	1149	1042	904
CPP / IPP	1303	2259	2156
Exchange with Mumbai	-558	-813	-679
MSEDCL DEMAND MET	11740	10838	9870
Load Shedding	57	60	56
MSEDCL DEMAND	11797	10898	9926
TPCL GENERATION	1029	1025	582
R-INFRA GENERATION	525	486	394
TPCL+R-INFRA DEMAND	2112	2324	1655
STATE DEMAND MET	13852	13162	11525
STATE DEMAND	13909	13222	11581
Frequency (Hz)	50.13	49.76	50.26

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.58 Hz at 17.02 Hrs	49.8 Hz at 19.03 Hrs	50.07	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	1.74	1.74	125	0	100
Unit 6	2.16	25.83	120	55	130
Unit 7	0.73	20.33	115	0	120
Total	4.63	47.91			350
Bhusawal					
Unit 2	0.00	20.39	0	0	0
Unit 3	3.27	21.30	150	120	150
Unit 4	5.00	37.56	240	175	215
Unit 5	0.00	0.00	0	0	
Total	8.28	79.25			365
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.63	39.42	228	175	190
Unit 7	4.12	37.79	205	123	190
Total	8.75	77.21			380
Chandrapur					
Unit 1	2.81	19.04	139	103	115
Unit 2	0.00	11.71	0	0	0
Unit 3	2.67	21.40	171	64	110
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	5.95	18.38	365	190	200
Unit 7	6.71	52.18	365	219	300
Total	18.14	122.71			725
Paras					
Unit 3	3.81	31.23	200	128	128
Unit 4	3.87	31.98	190	137	148
Total	7.68	63.21			276
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.58	15.68	170	125	129
Unit 3	3.99	30.55	182	145	160
Unit 4	4.01	25.40	185	145	158
Unit 5	7.75	32.36	397	260	400
Total	19.34	103.99			847
Nasik					
Unit 3	4.32	38.68	205	170	200
Unit 4	0.00	0.00	0	0	0
Unit 5	4.27	38.61	196	170	200
Total	8.59	77.29			400
Uran					
All Units	10.95	101.56	477	434	465
Total	10.95	101.56			465
PENCH (MS)					
Pench (MS)	0.43	3.93	23	10	
Total	0.43	3.93			
Koyna					
Stage 1-2	2.33	31.98	485	40	600
Stage 4	1.76	28.59	421	0	250
Stage 3	1.21	19.67	160	0	240
Kovna 12&4 Total	4.09	60.57			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.29	80.24			1090
Hydro					
KDPH	0.93	8.35	39	38	36
VTRNA	1.42	9.74	61	28	61
TILLARI	0.78	7.87	60	0	60
BHTGR/VEER	0.19	1.84	9	8	5
BHIRA T.R.	0.53	4.02	80	0	80
RNGR+BHTSA	0.44	4.00	19	18	15
BHANDARDRA	0.54	5.80	29	14	15
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.14	12.48	48	47	15
GHATGHAR	1.41	8.83	250	0	
Total	7.38	62.94			287
Wind					
MalharPeth	1.10	8.91			
Vankuswadi	2.02	14.50			
ATIT	0.22	1.95			
Kale	0.58	5.18			
Satara	7.76	52.96			
Shirala	0.53	5.26			
K Mahankal	0.06	8.37			
Supa	0.48	2.93			
Vita	2.42	25.57			
Dondaicha	7.29	47.16			
Sakri	1.15	7.74			
Nandurbar	0.60	4.23			
Khandke	1.08	10.02			
Khaparale	1.27	8.74			
Total	26.56	203.51			
CPP					
JSW JAIGAD	23.38	217.84	1021	934	925
WARDHA	4.22	48.95	237	63	200
Adani	12.23	209.36	1120	0	1234
Other CPPs	4.44	38.81			0
Total	44.28	514.97			2359
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.07	91.35	501	320	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.45	49.12	255	184	250
TATA Hydro	4.22	47.21	365	72	447
Total	19.74	187.69			1197
REL					
1&2	10.80	103.41	526	392	500
Total	10.80	103.41			500
Cent Sect					
Share					4533
Total					4533

MS PG CL	Thermal	75.40	571.57			3343
	Thml+Gas	86.35	673.13			3808
	Hydro	12.68	143.17			1377
	Total	99.03	816.30			5185
State Total		200.84	1632.68			13774

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3001	304	474	3779	932	2414	4110	3911	-587	-906	10153	88	10241	1899	12140	50.04
2	2971	279	475	3725	904	2164	4075	3979	-556	-765	10030	56	10086	1740	11826	50.16
3	2951	240	475	3666	904	2156	3736	3806	-534	-679	9870	56	9926	1655	11581	50.26
4	2934	244	477	3655	838	2160	3718	4092	-511	-629	10136	56	10192	1605	11797	50.33
5	2930	379	477	3786	864	1879	3826	4301	-539	-650	10190	56	10246	1624	11870	50.27
6	3025	665	471	4161	1063	1374	4102	4886	-557	-445	11049	58	11107	1725	12832	50.22
7	3007	770	466	4243	1012	1334	4152	5234	-581	-430	11413	58	11471	1812	13283	50.15
8	2951	1287	451	4689	906	1255	4214	5067	-580	-329	11608	58	11666	1931	13597	50.02
9	2989	1510	445	4944	1149	1303	4228	4881	-596	-558	11740	57	11797	2112	13909	50.13
10	3008	1198	442	4648	1049	1375	4384	5077	-756	-836	11334	56	11390	2350	13740	50.11
11	3062	963	452	4477	1120	1417	4519	4943	-878	-923	11056	56	11112	2500	13612	50.19
12	3062	748	451	4261	1172	1391	4564	4964	-918	-1012	10797	56	10853	2520	13373	50.20
13	3110	571	445	4126	1273	1518	4224	4847	-886	-1141	10642	116	10758	2495	13253	49.93
14	3149	324	447	3920	1413	1714	4111	4261	-774	-1018	10310	60	10370	2360	12730	50.11
15	3098	295	442	3835	1461	1757	4180	4271	-716	-948	10389	60	10449	2343	12792	49.97
16	3192	287	436	3915	1333	1855	3930	4230	-705	-1040	10312	60	10372	2334	12706	50.02
17	3249	287	434	3970	1511	1981	3959	3897	-794	-1120	10256	60	10316	2326	12642	50.00
18	3337	292	450	4079	1435	1993	3904	3267	-795	-1149	9648	60	9708	2325	12033	50.04
19	3352	289	464	4105	1289	2004	3713	3782	-735	-1034	10169	60	10229	2288	12517	50.02
20	3292	535	470	4297	1004	2212	4074	3954	-735	-892	10595	60	10655	2368	13023	49.68
21	3428	470	453	4351	1042	2259	4353	3979	-742	-813	10838	60	10898	2324	13222	49.76
22	3400	287	453	4140	1203	2272	4392	3929	-692	-1054	10500	60	10560	2215	12775	49.97
23	3467	243	451	4161	859	2190	3857	4138	-683	-1009	10350	60	10410	2096	12506	49.97
24	3435	211	450	4096	829	2299	3396	3771	-643	-986	10019	60	10079	1960	12039	50.14
MUs	75.40	12.68	10.95	99.03	26.56	44.28	97.72	103.47	-16.49	-20.37	253.40	1.49	254.89	50.91	305.80	50.07

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Aug/2013

Position as on 6.30 Hrs of 10/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koyna ST-IV 1	250	08/08/2013	08.00		Continued.	Q.M.Work for Next Three Days.	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
CPP WPCL U-1	135	19/07/2013	16.17	09/08/2013	18.37	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Koradi Unit 5	200	29/07/2013	12.44	09/08/2013	05.12	I D Fan Problem.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Chandrapur Unit 2	210	06/08/2013	22.40		Continued.	Economiser Tube Leakage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Bhusawal Unit 2	210	08/08/2013	21.05		Continued.	I D Fan Problem.	
CPP Adani U1	660	09/08/2013	04.41	09/08/2013	11.41	Due to Tripping of 400 KV Warora-Tiroda D/C.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Aug/2013

Position as on 6.30 Hrs of 10/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CPP Adani U-2	660	09/08/2013	04.41	09/08/2013	15.02	Due to Tripping of 400 KV Warora-Tiroda D/C.	
CPP WPCL U-4	135	09/08/2013	06.45	09/08/2013	08.37	Furnace Pressurre High.	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Furnace Pressurre High.	
CPP WPCL U-4	135	10/08/2013	04.39		Continued.	Gen Prot Optd.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2013

Position as on 6.30 Hrs of 10/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	31/07/2013	11.14		Continued.	Over Voltage.
765 KV Seoni-Wardha-II	02/08/2013	12.55		Continued.	Over Voltage
Parly(PG)- Solapur(PG) - II	07/08/2013	03.39		Continued.	Over Voltage
Kolhapur-Mapusa-II	08/08/2013	16.11		Continued.	Over Voltage.
Solapur-Solapur(PGCIL)	08/08/2013	17.23	09/08/2013	07.04	Over Voltage.
Akola - Wardha - I	09/08/2013	01.20	09/08/2013	06.26	Over Voltage.
Akola - Aurangabad - I	09/08/2013	01.32	09/08/2013	06.40	To Control Loading on 400KV Akola-Wardha-2.
Wardha (PG) - Warora - I	09/08/2013	14.16	09/08/2013	21.26	Safety purpose for Repl.of Warora-Tiroda II B-Ph CT.
Solapur - Solapur (PG)	09/08/2013	17.11	10/08/2013	06.51	Over Voltage.
Karad - Solapur (PGCIL)	10/08/2013	02.27		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Koradi-Satpur	07/08/2013	23.48		Continued.	Over Voltage.
Solapur PG - Parly PG - I	08/08/2013	17.01		Continued.	Over Voltage.
Padgha-Tarapur - II	09/08/2013	04.11	09/08/2013	06.21	Over Voltage.
Wardha (PG) - Warora - I	09/08/2013	04.41	09/08/2013	06.55	Bus Fault @ Warora.
Warora - Tiroda - II	09/08/2013	04.41	09/08/2013	22.38	Bus Fault @ Warora.
Akola - Wardha - I	09/08/2013	13.10	09/08/2013	13.53	Over Voltage.
Padgha-Tarapur - II	10/08/2013	01.50		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
Padgha - Kalwa- I	05/08/2013	00.37		Continued.	Hot Spot (Taken on TBC at Padgha end)
Chandrapur - Parli - I	08/08/2013	09.16	09/08/2013	16.40	Making LILO Arrangment @ Loc.-2 for C'pur-2 New S/S.
Kalwa - Padgha - II	09/08/2013	08.23	09/08/2013	17.34	Maint.Work.
Tie Bay (BSL ckt-Wardha ckt.1) at Akola	09/08/2013	10.21	09/08/2013	16.18	R.M.Work
C'pur I-C'pur II	09/08/2013	18.44	09/08/2013	19.46	New Ckt.Charged.
Bus II at C'pur II	09/08/2013	18.44	09/08/2013	19.46	New S/S Charged.
Bus I at C'pur II	09/08/2013	18.45	09/08/2013	19.46	New S/S Charged.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Jejuri-Jejuri-II	08/08/2013	09.49		Continued.	Testing Work.
220/132KV 150MVA ICT	08/08/2013	22.06		Continued.	Oil Filtration.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2013

Position as on 6.30 Hrs of 10/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
@ Boisor					
Padgha-Jambhul-I	09/08/2013	13.15	09/08/2013	15.32	Tree cutting.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Bus Coupler @ Boiser- II	09/08/2013	09.30	09/08/2013	11.05	Hot Spot & Tan delta of CT's.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
Nagothane-Dabhol-I	31/07/2013	14.53		Continued.	Over Voltage.
Bhusawal- Aurangabad	06/08/2013	15.58		Continued.	Over Voltage
Lonikand- Koyna Stage IV	08/08/2013	23.44	09/08/2013	07.23	Over Voltage.
Lonikand- Koyna Stage IV	09/08/2013	23.34	10/08/2013	06.38	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BBLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda-I	02/08/2013	04.20		Continued.	Over Voltage.
Koradi - II - Indiabull	06/08/2013	13.02	10/08/2013	06.48	Over Voltage
Koradi-Khaparkheda II	07/08/2013	17.12		Continued.	Over Voltage.
Karad - Kolhapur - II	08/08/2013	02.28		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	09/08/2013	01.20		Continued.	Over Voltage.
Wardha-Warora-II	09/08/2013	04.41	09/08/2013	14.08	Bus Fault @ Warora.
Warora-Tiroda-I	09/08/2013	04.41	09/08/2013	07.07	Bus Fault @ Warora.
Akola - Bhusawal	09/08/2013	13.10	10/08/2013	06.28	Over Voltage.
Karad-Jaigad I	10/08/2013	02.17		Continued.	Over Voltage.
Koradi - New Koradi	10/08/2013	02.30	10/08/2013	06.42	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Purti - Bhugaon	09/08/2013	16.12	09/08/2013	16.27	Dist Prot.
null					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
TBC II at Chandrapur	09/08/2013	10.35	09/08/2013	17.35	To attend problem of R-Ph PG-2 isolator.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	75
Unit 6	210	135
Unit 7	210	0
	620	210
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	215
Unit 5	500	0
	1420	365
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	220
Unit 7	250	250
	1130	470
Chandrapur		
Unit 1	210	120
Unit 2	210	0
Unit 3	210	100
Unit 4	210	0
Unit 5	500	0
Unit 6	500	325
Unit 7	500	300
	2340	845
Paras		
Unit 3	250	180
Unit 4	250	180
	500	360
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	180
Unit 4	210	180
Unit 5	500	350
	1340	870
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	15
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	287
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	925
WARDHA	405	300
Adani	1320	1234
Other CPPs	300	0
	3225	2459
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4657
	3455	4657

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