



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Aug/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Aug/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	81.371	763.188	1) Gujrat	7.297	8.956
2) Hydro	25.413	99.040	2) Madhya Pradesh	16.987	112.200
3) Gas	6.670	81.002	3) Chattisgarh	7.700	52.090
Total MSGENCO	113.454	943.230	4) Maharashtra Net	83.681	563.648
B) 1) JSW JAIGAD	12.917	161.303	(Incl. 765kV Solapur-Raichur)	-9.704	-73.556
2) WPCL	4.826	41.968	5) Goa	-5.808	-51.272
3) ADANI	30.436	440.240	6) TAPS 1&2 Injection	7.410	66.692
4) Other CPP / IPP	13.738	113.533	7) RGPPL Injection	0.000	0.000
5) Wind Generation	20.102	314.417	8) Pench (Excess)	-0.212	-1.465
6) PENCH (MS)	0.212	1.465			
7) SOLAR	0.947	7.413	# Total Cent. Sector	117.055	750.849
C) 1) TPCL Thermal	16.166	134.740	F) Other Exchanges		
2) TPCL Hydro	3.333	38.166	1) With TPCL (Excess)	-22.724	-213.440
TOTAL TPCL	19.499	172.906	G) Bilateral Power *		
3) REL Thermal	12.524	109.671	1) MSEDCL Bilateral	23.061	113.910
D) STATE			Include PX	0.000	-61.290
1) Thermal (A1+C1+C3)	110.061	1007.599	2) MUMBAI Bilateral	23.693	182.436
2) Hydro (A2+B6+C2)	28.958	138.671	Include PX	1.848	19.346
3) Gas (A3)	6.670	81.002	3) MUMBAI Schedule	23.693	182.735
4) Wind (B5)	20.102	314.417	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	61.917	757.044	1) MSEDCL	290.963	2560.978
6) SOLAR (B7)	0.947	7.413	2) TPCL	34.507	310.424
TOTAL STATE	228.655	2306.146	3) REL	20.243	185.602
			TOTAL STATE	345.713	3057.004

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3444	3644	3248
MSGENCO Hydro	1623	1030	365
MSGENCO Gas	279	271	284
MSGENCO Total Generation	5346	4945	3897
Central Sector Receipt	5447	4840	4608
WIND	977	1151	806
CPP / IPP	2690	2675	2325
SOLAR	113	124	0
Exchange with Mumbai	-1292	-1267	-370
MSEDCL DEMAND MET	13281	12468	11266
Load Shedding	521	646	161
MSEDCL DEMAND	13802	13114	11427
TPCL GENERATION	893	854	762
R-INFRA GENERATION	521	522	523
TPCL+R-INFRA DEMAND	2706	2643	1655
STATE DEMAND MET	15987	15111	12921
STATE DEMAND	16508	15757	13082
Frequency (Hz)	49.99	49.98	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.24 Hz at 05.56 Hrs	49.59 Hz at 19.07 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Aug/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.92	25.79	150	0	130
Unit 7	2.43	27.01	135	6	60
Total	5.35	52.80			190
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.26	18.93	155	120	127
Unit 4	0.00	39.45	0	0	0
Unit 5	6.94	60.22	420	0	275
Total	10.20	118.60			402
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	3.88	0	0	0
Unit 7	0.00	2.03	0	0	0
Total	0.00	5.91			0
Chandrapur					
Unit 1	3.04	26.41	131	120	135
Unit 2	3.19	27.98	140	115	150
Unit 3	3.46	30.13	166	110	170
Unit 4	3.91	32.83	180	139	200
Unit 5	9.27	44.34	425	250	250
Unit 6	7.23	74.05	373	211	250
Unit 7	7.92	45.41	388	266	250
Total	38.01	281.14			1405
Paras					
Unit 3	3.68	31.18	168	139	170
Unit 4	4.80	41.68	211	161	230
Total	8.48	72.87			400
Khaparkheda					
Unit 1	0.11	27.86	110	0	0
Unit 2	3.18	10.18	165	70	170
Unit 3	4.26	34.69	186	164	180
Unit 4	3.50	33.15	176	127	180
Unit 5	0.00	51.57	0	0	0
Total	11.05	157.45			530
Nasik					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.02	36.66	181	125	200
Unit 5	4.27	37.76	192	156	190
Total	8.29	74.42			390
Uran					
All Units	6.67	81.00	285	270	280
Total	6.67	81.00			280
PENCH (MS)					
Pench (MS)	0.21	1.46	50	0	
Total	0.21	1.46			
Koyna					
Stage 1-2	6.66	24.90	455	45	600
Stage 4	11.05	17.52	775	0	250
Stage 3	4.43	17.16	320	0	320
Kovna 12&4 Total	17.71	42.42			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	22.13	59.58			1170
Hydro					
KDPH	0.00	0.00	0	0	
VTRNA	0.33	1.47	61	0	61
TILLARI	0.74	7.39	62	0	62
BHTGR/VEER	0.21	0.52	9	8	
BHIRA T.R.	0.36	3.59	47	0	40
RNGR+BHTSA	0.06	0.53	3	2	3
BHANDARDRA	0.46	6.69	31	0	30
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.12	8.89	53	44	16
GHATGHAR	0.00	10.39	0	0	
Total	3.28	39.46			212
Wind					
MalharPeth	0.65	10.49			
Vankuswadi	1.08	18.02			
ATIT	0.17	2.71			
Kale	0.47	8.03			
Satara	10.40	153.43			
Shirala	0.52	11.00			
K Mahankal	0.06	1.03			
Supa	0.18	2.88			
Vita	2.35	32.40			
Dondaicha	2.12	37.89			
Sakri	0.56	8.26			
Nandurbar	0.37	7.62			
Khandke	0.82	10.89			
Khaparale	0.34	9.78			
Total	20.10	314.42			
CPP					
JSW JAIGAD	12.92	161.30	606	371	476
WARDHA	4.83	41.97	217	178	210
Adani	30.44	440.24	1415	1201	1296
Other CPPs	13.74	113.53			510
Total	61.92	757.04			2492
SOLAR					
Total	0.95	7.41			
Total	0.95	7.41			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.52	97.06	501	401	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.99	24.22	128	116	120
Trombay 7B	1.66	13.46	70	66	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.33	38.17	323	72	447
Total	19.50	172.91			1127
REL					
1&2	12.52	109.67	524	520	500
Total	12.52	109.67			500
Cent Sect					
Share					4913
Total					4913
MS PG CL	Thermal	81.37	763.19		3317
	Thml+Gas	88.04	844.19		3597
	Hydro	25.41	99.04		1382
	Total	113.45	943.23		4979
State Total		228.66	2306.15		14011

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Aug/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	3275	763	275	4313	799	2601	0	3989	4517	-625	-673	11557	115	11672	1963	13635	49.97
2	3139	821	275	4235	835	2365	0	4029	4676	-593	-504	11607	136	11743	1794	13537	49.95
3	3180	728	284	4192	820	2389	0	4071	4296	-575	-433	11264	153	11417	1711	13128	49.95
4	3248	365	284	3897	806	2325	0	4151	4608	-576	-370	11266	161	11427	1655	13082	50.03
5	3153	139	273	3565	718	2386	0	4228	5020	-618	-367	11322	174	11496	1652	13148	49.92
6	3118	539	284	3941	782	2430	0	4207	5130	-663	-455	11828	339	12167	1739	13906	49.97
7	3170	993	284	4447	698	2470	4	4260	4922	-704	-550	11991	728	12719	1836	14555	49.98
8	3393	1122	285	4800	695	2532	34	4313	4967	-752	-673	12355	753	13108	1960	15068	49.94
9	3520	1244	278	5042	745	2619	76	4702	4986	-999	-897	12571	643	13214	2176	15390	49.92
10	3489	1418	281	5188	862	2628	87	4928	5601	-1128	-1250	13116	459	13575	2481	16056	49.95
11	3444	1623	279	5346	977	2690	113	4777	5447	-1326	-1292	13281	521	13802	2706	16508	49.99
12	3530	1584	276	5390	1005	2646	134	4712	4902	-1375	-1287	12790	650	13440	2737	16177	50.03
13	3659	1265	276	5200	987	2683	113	4644	4857	-1375	-1332	12508	762	13270	2734	16004	50.00
14	3644	1030	271	4945	1151	2675	124	4473	4840	-1264	-1267	12468	646	13114	2643	15757	49.98
15	3649	1062	270	4981	1160	2652	116	4414	4607	-1261	-1258	12258	501	12759	2611	15370	49.93
16	3576	1219	271	5066	1253	2657	65	4395	4614	-1224	-1292	12363	509	12872	2592	15464	49.96
17	3453	1253	274	4980	1149	2672	45	4403	4495	-1181	-1272	12069	606	12675	2595	15270	49.99
18	3376	704	278	4358	890	2634	33	4490	4613	-1158	-1292	11236	546	11782	2571	14353	50.04
19	3415	522	274	4211	874	2687	3	4464	4751	-1175	-1309	11250	413	11663	2547	14210	49.94
20	3424	1164	277	4865	776	2648	0	4614	4877	-1072	-1140	12066	501	12567	2629	15196	49.80
21	3393	1530	280	5203	654	2663	0	4713	4956	-1085	-1011	12512	367	12879	2550	15429	49.93
22	3398	1492	282	5172	520	2629	0	4717	5220	-1139	-1063	12528	238	12766	2426	15192	49.97
23	3521	1331	283	5135	479	2677	0	4479	5118	-1021	-919	12530	167	12697	2294	14991	49.88
24	3206	1502	276	4984	467	2559	0	4328	5035	-804	-818	12229	144	12373	2145	14518	49.87
MUs	81.37	25.41	6.67	113.46	20.10	61.92	0.95	106.50	117.06	-23.69	-22.72	290.96	10.23	301.20	54.75	355.94	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Aug/2014

Position as on 6.30 Hrs of 10/Aug/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna ST - IV 3	250	07/07/2014	09.00		Continued.	Annual Overhaul	23/08/2014
Nasik Unit 3	210	10/07/2014	14.10	10/08/2014	17.10	A/OH.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	I D Fan Bearing Temperature High.	
CPP IPL U-1	270	26/06/2014	05.46		Continued.	Coal Shortage.	
Parli Unit 4	210	29/06/2014	10.19		Continued.	Water Shortage	
Bhusawal Unit 2	210	18/07/2014	23.46		Continued.	Coal Shortage.	
CPP JSW (J) U2	300	20/07/2014	00.00		Continued.	No Buyer	
CPP VIPL U-1	300	23/07/2014	00.05		Continued.	Bunker Coal Feed Problem.	
Parli Unit 5	210	30/07/2014	00.02		Continued.	Water Shortage.	
Tata Trombay 6	500	31/07/2014	21.34		Continued.	Economic Shut down.	
Parli Unit 7	250	01/08/2014	10.10		Continued.	Water Shortage.	
Parli Unit 6	250	01/08/2014	19.08		Continued.	Water Shortage.	
Bhusawal Unit 4	500	06/08/2014	13.56		Continued.	Boiler Tube Leakage.	
Uran Unit A0	120	07/08/2014	05.45		Continued.	Main X'mer Bucholz.	
Uran Unit 6	108	07/08/2014	05.45		Continued.	Non Availability of AO.	
Khaparkhedda Unit 5	500	07/08/2014	10.51	10/08/2014	22.27	Boiler Waterwall Tube Leakage.	
Uran Unit 5	108	07/08/2014	11.19		Continued.	Gas Shortage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Aug/2014

Position as on 6.30 Hrs of 10/Aug/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CPP JSW (J) U1	300	08/08/2014	11.19	10/08/2014	18.05	Turbine Lube Oil Leakage.	
Bhusawal Unit 5	500	08/08/2014	23.47	09/08/2014	03.08	Flame Failure.	
Khaparkheda Unit 1	210	09/08/2014	00.42		Continued.	BTL.	
CPP Adani U-4	660	09/08/2014	01.08		Continued.	Coal Shortage.	
Koradi Unit 6	210	09/08/2014	19.35	09/08/2014	21.58	flame failure	
Koradi Unit 7	210	09/08/2014	23.03	10/08/2014	01.26	Tripped on high furnace pressure	
Paras Unit 3	250	09/08/2014	23.51	10/08/2014	02.08	Tripped on flame failure	
Koradi Unit 7	210	10/08/2014	01.31	10/08/2014	02.01	H.P.T.Exhaust Temp High	
CPP IPL U-2	270	10/08/2014	16.04		Continued.	B.T.Pump Problem	
Nasik Unit 3	210	10/08/2014	21.10		Continued.	UAT Differential	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2014

Position as on 6.30 Hrs of 10/Aug/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol-Nagothane-II	29/07/2014	00.05		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	01/08/2014	17.46	09/08/2014	08.14	Over Voltage.
Kolhapur - Mapusa - I	06/08/2014	17.08		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	09/08/2014	20.25		Continued.	over voltage
Dhule-Sar'Sarovar - I	10/08/2014	01.00		Continued.	over voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	09/08/2014	02.59	09/08/2014	08.42	Over Voltage.
Karad - Solapur (PGCIL)	10/08/2014	06.04	10/08/2014	10.48	over voltage
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE I & II @ Padgha	08/08/2014	08.00	09/08/2014	20.20	Annual Maintenance Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ICT-II at Warora	09/07/2014	14.35		Continued.	Attending CTR Fire System Nitrogen Leakage.
HVDC AC Bay- I @ Padgha	08/08/2014	08.28	09/08/2014	19.21	Maintance work
HVDC A/C - II Bay @ Padgha	08/08/2014	08.29	09/08/2014	19.22	Maintance work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Phursungi - Sirum	09/08/2014	09.15	09/08/2014	17.01	maintance work
Hinjewadi-II - Infosys	09/08/2014	10.00	09/08/2014	17.58	half yearly maintance work
Kharghar-Nerul	09/08/2014	10.05	09/08/2014	17.15	Taken on TBC To Attend HOT Spot
Bhusawal - Chalisgaon - II	09/08/2014	11.09	09/08/2014	14.15	Replacement work
Chandrapur MIDC - Gadchandur	09/08/2014	13.30	09/08/2014	16.25	Distance Relay Testing Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	28/07/2014	15.43	09/08/2014	09.53	over voltage
Karad-Jaigad I	28/07/2014	17.01		Continued.	Over Voltage
Lonikand- Koyna Stage IV	08/08/2014	22.09	09/08/2014	07.40	Over Voltage.
Karad - Kolhapur - I	09/08/2014	16.44	10/08/2014	06.48	over voltage
Lonikand-Stage4	09/08/2014	20.03	10/08/2014	6.43	over voltage
Bhusawal- Aurangabad	09/08/2014	23.02		Continued.	Over Voltage
Karad - Kolhapur - II	10/08/2014	13.10		Continued.	Over Voltage
Lonikand-Karad	10/08/2014	16.48		Continued.	Over Voltage
Lonikand- Koyna Stage IV	10/08/2014	17.24		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
BBLSR-Chalisgaon	09/08/2014	11.05	09/08/2014	14.18	over voltage
Voltage Level : 400KV			Outage Type TRIPPED		
New Koyna - Dabhol - I	10/08/2014	02.24	10/08/2014	07.30	over voltage
Karad - Kolhapur - II	10/08/2014	02.24	10/08/2014	07.21	over voltage
Nagothane-Dabhol-I	10/08/2014	06.02		Continued.	over voltage
New Koyna - StageIV - I	10/08/2014	06.06	10/08/2014	06.31	over voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2014

Position as on 6.30 Hrs of 10/Aug/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
New Koyna-Jaigad II	10/08/2014	06.06	10/08/2014	06.37	over voltage
New Koyna - Dabhol - I	10/08/2014	13.01		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Aurangabad-Jalna-II	02/07/2014	14.33		Continued.	Heavy Rain @ Aurangabad S/S load Trimming Schem Operated,Ckt Charged from Chikhli End @ 15.15 Hrs DT 2.7.14.
220/100 KV,200MVA ICT - I at Padgha	18/07/2014	02.37		Continued.	Diff.Prot
Gangapur-Valve	23/07/2014	03.16		Continued.	Dist.Prot.Tower Collapse.
Bale-Osmanbad	08/08/2014	06.40	09/08/2014	21.38	Distance Protection operated Zone 1 Y and B Ph, At Loc no.98,99 Y Ph Cross Arm Bent.
Wardha-Badnera	09/08/2014	19.40	09/08/2014	20.02	distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Aug/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	130
	620	270
Bhusawal		
Unit 2	210	0
Unit 3	210	134
Unit 4	500	0
Unit 5	500	376
	1420	510
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	130
Unit 2	210	140
Unit 3	210	130
Unit 4	210	160
Unit 5	500	400
Unit 6	500	220
Unit 7	500	400
	2340	1580
Paras		
Unit 3	250	152
Unit 4	250	201
	500	353
Khaparkheda		
Unit 1	210	0
Unit 2	210	170
Unit 3	210	180
Unit 4	210	180
Unit 5	500	0
	1340	530
Nasik		
Unit 3	210	0
Unit 4	210	200
Unit 5	210	190
	630	390
Uran		
All Units	852	280
	852	280
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	29
ELDARY	23	9
SMLHY PTN	12	11
GHATGHAR	250	0
	611	210
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	548
WARDHA	405	210
Adani	2640	1296
Other CPPs	300	510
	4545	2564
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	
	500	
Cent Sect		
Share	3455	5579
	3455	5579