

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Aug/2022 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	96.628	1013.892	1) Gujrat	3.760	60.540
2) Hydro	10.218	121.515	2) Madhya Pradesh	-0.260	35.962
3) Gas	2.715	45.602	3) Chattisgarh	2.710	22.610
Total MSPGCL	109.561	1181.009	4) Maharashtra	142.430	1495.383
B) 1) APML	41.131	449.454	5) Goa (Amona)	-1.866	-10.201
2) JSWEL	14.441	130.650	Total	146.774	1604.294
3) VIPL	0.000	0.000	a) Mumbai Schedule	31.181	299.127
4) RPL(AMT)	16.959	169.072	b) Mumbai Drawl	33.997	317.827
5) SWPGPL	7.733	57.726	c) MSEDCL Bilateral *	85.941	645.218
6) Other IPP	5.818	58.948	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	31.181	298.913
C) 1) TPCL Thermal	9.784	95.534	Include PX	0.000	0.000
2) TPCL Hydro	2.446	42.715	Standby	0.000	0.214
3) TPCL Gas	3.214	25.083	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.172	84.230	1) MSEDCL	367.030	3560.816
D) STATE			2) Mumbai Discoms	58.613	565.389
1) Thermal	201.666	2059.506	3) Other Discoms	8.390	79.271
(A1+C1+C4+(B1-B6))			TOTAL STATE	434.033	4205.476
2) Hydro (A2+C2)	12.664	164.230			
3) Gas (A3+B7+C3)	5.929	70.685			
4) Wind	61.075	236.424			
6) SOLAR	5.925	70.337			
TOTAL STATE	287.259	2601.182			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 10 Hrs	B. Day Peak at 18 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	4281	3985	4514	3647
MSPGCL Hydro	364	529	554	404
MSPGCL Gas	42	93	105	257
MSPGCL Total Generation	4687	4607	5173	4308
Central Sector Receipt	7471	6762	6242	5166
WIND	2413	2742	2695	2320
CPP / IPP Thermal	3853	3164	4413	3393
CPP / IPP Gas	0	0	0	0
SOLAR	479	140	0	0
Exchange with Mumbai	-1841	-1572	-1467	-985
MSEDCL DEMAND MET	16684	15439	16671	13918
Load Shedding	0	0	0	0
MSEDCL DEMAND	16684	15439	16671	13918
TPCL GENERATION	579	702	743	605
AEML GENERATION	347	370	428	352
MUMBAI DEMAND	2767	2644	2638	1942
OTHER DISCOM DEMAND	377	405	385	283
STATE DEMAND MET	19829	18487	19694	16144
STATE DEMAND	19829	18487	19694	16144
Frequency (Hz)	50.09	49.97	49.95	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 09:50 Hrs	49.72 Hz at 15:26 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/Aug/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.78	24.23	130	75
Unit 7	0.00	0.00	0	0
Unit 8	0.00	0.00	0	0
Unit 9	0.00	46.51	0	0
Unit 10	10.16	94.11	485	345
Total	12.94	164.85		
Bhusawal				
Unit 3	0.97	0.97	110	0
Unit 4	7.97	73.38	435	285
Unit 5	0.00	55.81	0	0
Total	8.94	130.16		
Parli				
Unit 6	3.95	37.58	188	142
Unit 7	3.80	28.75	187	140
Unit 8	3.59	32.81	162	122
Total	11.34	99.14		
Chandrapur				
Unit 3	1.71	20.58	84	45
Unit 4	1.24	12.42	70	0
Unit 5	4.71	46.84	225	165
Unit 6	5.29	47.71	250	149
Unit 7	0.00	0.00	0	0
Unit 8	8.68	86.12	432	285
Unit 9	8.65	87.50	430	279
Total	30.27	301.17		
Paras				
Unit 3	3.57	35.16	165	135
Unit 4	3.51	35.58	169	131
Total	7.08	70.74		
Khaparkheda				
Unit 1	2.70	24.60	120	105
Unit 2	2.74	25.67	130	95
Unit 3	3.48	33.97	168	131
Unit 4	3.30	32.97	161	125
Unit 5	7.98	76.63	425	270
Total	20.20	193.84		
Nasik				
Unit 3	3.10	27.57	156	117
Unit 4	0.00	0.00	0	0
Unit 5	2.75	26.41	146	0
Total	5.85	53.98		
Uran				
All Units	2.72	45.60	258	0
Total	2.72	45.60		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.61	5.48	26	24
Total	0.61	5.48		
Koyana				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	0.94	24.50	125	30
Stage 4	0.00	21.64	0	0
Stage 3	1.25	14.80	80	0
Total	2.19	60.93		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.72	3.75	61	0
TILLARI	1.12	2.55	55	0
BHIRA T.R.	0.48	3.92	80	0
SMLHY_PTN	5.09	42.43	223	200
GHATGHAR	0.00	2.45	0	0
Total	7.41	55.11		
Wind				
Total	61.08	236.42	0	0
Total	61.08	236.42		
CPP				
APML(Mus)	41.13	449.45	0	0
JSWEL(Mus)	14.44	130.65	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	16.96	169.07	0	0
SWPGPL-Mus	7.73	57.73	0	0
Other(Mus)	5.82	58.95	0	0
Total	86.08	865.85		
SOLAR				
Total	5.92	70.34	0	0
Total	5.92	70.34		
Tata				
Trombay 5	6.58	63.26	315	261
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.95	14.67	114	44
Trombay 7B	1.27	10.41	66	38
TATA Hydro	2.45	42.72	191	0
Trombay 8	3.21	32.28	135	133
Total	15.44	163.33		
AEMIL				
DTPS U-1&2	9.17	84.23	489	301
Total	9.17	84.23		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	96.63	1013.89	MSPGCL Total	109.56	1181.01
			MSPGCL Thml+Gas	99.34	1059.49	Koyna 1,2 & 4 Total	0.94	46.13
			MSPGCL Hydro	10.22	121.52	State Total	287.26	2601.18

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Aug/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	3967	348	256	4571	2354	3952	0	0	5004	4830	-1050	14340	0	14340	2177	318	16834	49.99
2	3872	350	256	4478	2303	3655	0	0	4998	4787	-1005	13916	0	13916	2043	302	16261	50.00
3	3647	404	257	4308	2320	3393	0	0	5090	5166	-985	13918	0	13918	1942	283	16144	50.01
4	3780	315	256	4351	2235	3446	0	0	5131	5330	-942	14156	0	14156	1877	264	16297	49.98
5	4047	313	258	4618	2407	3500	0	0	5415	5320	-967	14599	0	14599	1877	278	16755	50.00
6	4049	334	253	4636	2573	3878	0	0	5709	5504	-994	15291	0	15291	1951	306	17548	50.04
7	4009	352	5	4366	2562	3830	0	20	6482	6505	-1036	15917	0	15917	2031	330	18278	50.06
8	4017	369	0	4386	2465	3628	0	132	7024	7409	-1259	16402	0	16402	2193	359	18954	50.02
9	4330	372	10	4712	2485	3942	0	288	6779	7299	-1567	16782	0	16782	2477	376	19636	50.02
10	4281	364	42	4687	2413	3853	0	479	7522	7471	-1841	16684	0	16684	2767	377	19829	50.09
11	3915	363	50	4328	2467	3383	0	779	8131	7400	-2006	15968	0	15968	2941	383	19292	50.05
12	3739	455	76	4270	2546	3259	0	860	7744	7185	-1980	15769	0	15769	2978	371	19118	50.00
13	3747	462	40	4249	2561	3050	0	903	6755	6651	-1949	15101	0	15101	2907	364	18372	49.99
14	3727	464	0	4191	2582	3007	0	761	6288	6069	-1832	14420	0	14420	2768	358	17546	50.06
15	3778	458	0	4236	2574	3021	0	622	6247	6356	-1837	14617	0	14617	2748	355	17720	50.01
16	3872	460	34	4366	2547	3107	0	525	6238	6028	-1795	14395	0	14395	2718	383	17496	49.98
17	3837	462	88	4387	2597	2974	0	387	6597	6663	-1654	14963	0	14963	2685	391	18039	50.03
18	3985	529	93	4607	2742	3164	0	140	6316	6762	-1572	15439	0	15439	2644	405	18487	49.97
19	4559	502	104	5165	2722	3894	0	29	6229	6558	-1496	16471	0	16471	2654	402	19526	50.02
20	4514	554	105	5173	2695	4413	0	0	6462	6242	-1467	16671	0	16671	2638	385	19694	49.95
21	4397	518	100	5015	2751	4366	0	0	6302	5870	-1377	16254	0	16254	2545	371	19170	49.96
22	4322	515	136	4973	2707	3970	0	0	5770	5676	-1252	15710	0	15710	2444	364	18518	49.93
23	4287	489	153	4929	2673	3821	0	0	5353	4814	-1128	14765	0	14765	2353	345	17462	50.00
24	3950	466	143	4559	2794	3576	0	0	5140	4879	-1006	14483	0	14483	2255	319	17057	49.97
MUs	96.63	10.22	2.72	109.56	61.07	86.08	0.00	5.93	148.73	146.77	-34.00	367.03	0.00	367.03	58.61	8.39	434.03	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 09/Aug/2022

Position as on 6.30 Hrs of 10/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna Unit 9	80	15/06/2022	08:00		Continued.	Capital Overhaul	30/09/2022
MSPGCL	Koradi Unit 8	660	04/07/2022	21:55	10/08/2022	08:20	Annual Overhaul	10/08/2022
IPP	Adani U-3	660	27/07/2022	00:05		Continued.	Annual Overhaul	17/08/2022
MSPGCL	Koyna Unit 4	70	05/08/2022	17:20		Continued.	Generator winding differential protection	20/09/2022
FORCED OUTAGE								
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	22/10/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
IPP	JSW (J) U1	300	16/03/2022	23:16		Continued.	Turbine Vibration	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	10/08/2022
IPP	RPL(AMT) U-3	270	30/06/2022	15:00		Continued.	Coal Shortage	
IPP	JSW (J) U4	300	01/07/2022	13:03		Continued.	Turbine bearing Vibration high	24/08/2022
MSPGCL	Nasik Unit 4	210	14/07/2022	19:55		Continued.	Wet Coal Problem.	
MSPGCL	Bhusawal Unit 3	210	16/07/2022	06:30	09/08/2022	11:29	Critical coal stock	
IPP	SWPGPL U-2	135	20/07/2022	01:00		Continued.	Coal Shortage	
MSPGCL	Uran Unit 5	108	03/08/2022	03:00		Continued.	Gas shortage	
IPP	RPL(AMT) U-1	270	03/08/2022	21:45		Continued.	Boiler Validity Renevoation	
MSPGCL	Koradi Unit 9	660	07/08/2022	14:53		Continued.	Boiler Tube Leakage	09/08/2022
MSPGCL	Koyna Unit 5	80	07/08/2022	23:59		Continued.	Major Gov.Failure	
MSPGCL	Ghatghar Unit-2	125	08/08/2022	01:05		Continued.	CW PUMP PROBLEM	
MSPGCL	Bhusawal Unit 5	500	08/08/2022	12:31		Continued.	Bottom ash Hopper damaged due to felling of clinker in the boiler	10/09/2022
MSPGCL	Nasik Unit 5	210	09/08/2022	04:50	09/08/2022	07:05	Flame Failure	
MSPGCL	Uran Unit 6	108	09/08/2022	06:02	09/08/2022	08:22	BUS 2 FAULT AT 220 KV URAN S/S.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Aug/2022

Position as on 6.30 Hrs of 10/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit B0	120	09/08/2022	06:02	10/08/2022	01:59	BUS 2 FAULT AT 220 KV URAN S/S.	
MSPGCL	Uran Unit 8	108	09/08/2022	06:02	09/08/2022	15:58	BUS 2 FAULT AT 220 KV URAN S/S.	
MSPGCL	Uran Unit A0	120	09/08/2022	06:02	09/08/2022	21:01	BUS 2 FAULT AT 220 KV URAN S/S.	
MSPGCL	Uran Unit 6	108	09/08/2022	12:24	10/08/2022	15:05	BUS 2 FAULT AT 220KV URAN S/S	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 10/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
400KV TIE BAY 411 STN T/F 2-KORADI CKT	InterState	09/08/2022	14:49			EO	Gas Replenishment in Tie breaker (411) due to low SF6 Gas Alarm is persisting
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
GTR - 6 @ CHANDRAPUR	IntraState	09/08/2022	09:36	09/08/2022	18:59	EO	To investigate tripping of CB on PDR and attend /rectify the same along with measurement of Timing. "On dt. 08-08-2022, during synchronizing the 500MW GT-6 unit, main own 400KV CGL make CB of GTR-6 bay is tripped on PDR. In view of above, It is very necessary to investigate tripping of CB on PDR and attend /rectify the same along with measurement of Timing. "
400 KV LINE Outages/Trippings							
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	05/08/2022	00:06			HT	For load management
KARAD - TALANDGE CKT - 1	IntraState	05/08/2022	18:14			EO	Sparking observed at B -phase C Bus isolator own bay during shifting on TBC for CB overhauling work.
KHADKA-AURANGABAD (WALUJ)	IntraState	07/08/2022	00:52			HT	To control overvoltage
KARAD - LONIKAND I	IntraState	09/08/2022	13:07			HT	To control loading
PADGHE - NAGOTHANE CKT - 2	IntraState	09/08/2022	15:50	09/08/2022	18:07	T	Tripped at Padghe end only.
400 KV BR Outages/Trippings							
80 MVAR BUS REACTOR @ PADGHE	IntraState	09/08/2022	11:52	09/08/2022	18:53	PO	1) BI & BO wiring and Testing work , SCADA trials under MTAMC project 2) Bay maint work 3) Oil leakage attending work if any
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - PADGHE	IntraState	03/08/2022	05:03	10/08/2022	08:06	HT	H/T for Line Loading.
SALSETTE BORIVLI - 2	IntraState	07/08/2022	10:13	09/08/2022	19:45	PO	THIRD PARTY WORK-FOR CONDUCTOR SHIFTING ON NEW TOWER AT LOC-2A
VANKUSWADE - KDPH	IntraState	08/08/2022	21:55	09/08/2022	13:20	T	WANKUSWADE LINE BAY CONDUCTOR SNAPPED AT KDPH
KHARGHAR - TOPWORTH	IntraState	09/08/2022	01:22	09/08/2022	15:30	T	TRIPPED ON DISTANCE PROTECTION
TOPWORTH - Vile - bhagad	IntraState	09/08/2022	01:22	09/08/2022	04:00	T	TRIPPED ON BACKUP PROTECTION
URAN - KHARGHAR 2	IntraState	09/08/2022	06:02	09/08/2022	07:36	T	Bus Fault
URAN - APTA 4	IntraState	09/08/2022	06:02	09/08/2022	09:53	T	Bus Fault

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 10/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAIN BUS @ URAN	IntraState	09/08/2022	06:02	09/08/2022	07:04	T	1) AT 06:02 HRS, MAIN BUS-2 TRIPPED DUE TO GT-B0 STUB BUS HORIZONTAL STRING BROKEN AND FALL ON BUS-2 AT 06:02 HRS TO TILL CONTINUE 2) AT 06:35 HRS, 220KV MAIN BUS-I TRIPPED DUE TO 220KV KHARGHAR-I BAY Y-PHASE LINE ISOLATOR INSULATOR BROKEN AND LINE CONDUCTOR TOUCH ON STRUCTURE AND RESTORE AT 07:04 HRS.
URAN - APTA CKT - 1	IntraState	09/08/2022	06:02	09/08/2022	07:53	T	Bus Fault
URAN - SEZ JNPT	IntraState	09/08/2022	06:02	09/08/2022	07:44	T	Bus Fault
URAN - ONGC URAN	IntraState	09/08/2022	06:35	09/08/2022	07:40	T	Bus Fault
URAN - APTA 2	IntraState	09/08/2022	06:35	09/08/2022	07:04	T	Bus Fault
URAN - KHARGHAR 1	IntraState	09/08/2022	06:35	09/08/2022	19:26	T	Bus Fault
URAN - APTA 3	IntraState	09/08/2022	06:35	09/08/2022	07:08	T	Bus Fault
LONAND-PHALTAN MIDC	IntraState	09/08/2022	09:36	09/08/2022	15:32	PO	For CT tan delta & relay testing work
ADLABS - PEDAMBE	IntraState	09/08/2022	09:50	09/08/2022	14:16	PO	L.S.iso to CT R Phase conductor some strand broken. Same conductor need to be replace. Bay R/M work.
URAN - JNPT	IntraState	09/08/2022	12:24	09/08/2022	13:06	T	Due to Bus fault
URAN - APTA 2	IntraState	09/08/2022	12:24	09/08/2022	13:01	T	Due to bus Fault
URAN - APTA 3	IntraState	09/08/2022	12:24	09/08/2022	13:10	T	Due to bus fault
MAIN BUS @ URAN	IntraState	09/08/2022	12:24	09/08/2022	13:01	T	Due to bus fault
URAN - KHARGHAR 2	IntraState	09/08/2022	12:24	09/08/2022	13:28	T	Due to bus fault
URAN - ONGC URAN	IntraState	09/08/2022	12:24	09/08/2022	13:06	T	Due to bus fault
URAN - APTA CKT - 1	IntraState	09/08/2022	12:24	09/08/2022	13:02	T	Due to bus fault
URAN - APTA 4	IntraState	09/08/2022	12:24	09/08/2022	13:09	T	Due to bus fault
WARDHA (PG) - BADNERA	IntraState	09/08/2022	13:03	09/08/2022	19:06	PO	Routine line maintenance work
KHARGHAR - SONKHAR	IntraState	09/08/2022	18:08	09/08/2022	22:10	EO	To attend hotspot at Loc. No. 2B & Sonkhar gantry.
HALKARNI-MAHALAXMI LINE	IntraState	10/08/2022	02:37			T	TRIPPED ON DISTANCE PROTECTION
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 10/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
WAGHIVALI - MANKHURD	IntraState	04/02/2022	10:30			PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfiting these lines on new Multicircuit Towers between Darave to Vashi.
WAGHIVALI - CHEMBUR	IntraState	04/02/2022	10:30			PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfiting these lines on new Multicircuit Towers between Darave to Vashi.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage