

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Aug/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	124.931	1091.126	1) Gujrat	6.757	54.589
2) Hydro	11.741	103.319	2) Madhya Pradesh	3.936	26.667
3) Gas	7.115	55.301	3) Chattisgarh	2.290	26.210
Total MSPGCL	143.787	1249.746	4) Maharashtra	168.763	1426.274
B) 1) APLM	52.767	414.529	5) Goa (Amona)	-1.870	-17.110
2) JSWEL	21.428	178.266	Total	179.876	1516.630
3) VIPL	0.000	0.000	a) Mumbai Schedule	29.635	341.894
4) RPL(AMT)	17.640	146.453	b) Mumbai Drawl	41.028	385.287
5) SWPGPL	8.923	78.682	c) MSEDCL Bilateral *	76.362	781.964
6) Other IPP	10.607	96.864	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	29.625	341.843
C) 1) TPCL Thermal	10.679	72.130	Include PX	0.000	0.000
2) TPCL Hydro	7.934	55.303	Standby	0.010	0.052
3) TPCL Gas	3.354	28.499	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.197	64.394	1) MSEDCL	423.691	3707.511
D) STATE			2) Mumbai Discoms	70.192	605.613
1) Thermal	254.172	2142.444	3) Other Discoms	11.451	100.595
(A1+C1+C4+(B1-B6))			TOTAL STATE	505.334	4413.719
2) Hydro	19.675	158.622			
(A2+C2)					
3) Gas	10.469	83.800			
(A3+B7+C3)					
4) Wind	27.393	399.572			
6) SOLAR	13.749	112.651			
TOTAL STATE	325.458	2897.089			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 10 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5584	4823	5394	5315
MSPGCL Hydro	439	209	1740	219
MSPGCL Gas	281	279	375	283
MSPGCL Total Generation	6304	5311	7509	5817
Central Sector Receipt	8624	8596	6897	6371
WIND	813	1092	1294	902
CPP / IPP Thermal	4760	3798	5345	4640
CPP / IPP Gas	0	0	0	0
SOLAR	1387	1819	0	0
Exchange with Mumbai	-1983	-2309	-1736	-1069
MSEDCL DEMAND MET	19412	17811	18790	16302
Load Shedding	0	0	0	0
MSEDCL DEMAND	19412	17811	18790	16302
TPCL GENERATION	985	875	1114	810
AEML GENERATION	307	308	308	305
MUMBAI DEMAND	3275	3492	3158	2184
OTHER DISCOM DEMAND	493	496	519	359
STATE DEMAND MET	23180	21799	22467	18845
STATE DEMAND	23180	21799	22467	18845
Frequency (Hz)	50.03	49.97	49.99	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.2 Hz at 16.03 Hrs	49.74 Hz at 14.23 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/Aug/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.74	18.62	133	75
Unit 8	9.97	94.06	470	365
Unit 9	9.98	92.55	484	369
Unit 10	9.72	94.57	440	375
Total	32.41	299.81		
Bhusawal				
Unit 3	2.76	19.08	140	95
Unit 4	7.40	66.08	430	280
Unit 5	7.46	66.19	440	280
Total	17.62	151.34		
Parli				
Unit 6	0.00	10.63	0	0
Unit 7	3.82	32.97	201	122
Unit 8	4.30	32.94	231	142
Total	8.12	76.55		
Chandrapur				
Unit 3	2.23	22.42	104	64
Unit 4	2.58	23.35	117	79
Unit 5	7.43	58.08	375	255
Unit 6	6.84	53.29	325	255
Unit 7	7.66	59.22	362	269
Unit 8	0.00	0.00	0	0
Unit 9	8.58	75.45	459	0
Total	35.32	291.82		
Paras				
Unit 3	0.00	0.00	0	0
Unit 4	4.81	37.91	228	154
Total	4.81	37.91		
Khaparkheda				
Unit 1	2.51	23.28	125	95
Unit 2	3.26	27.50	162	97
Unit 3	3.14	28.50	147	115
Unit 4	3.70	31.26	175	127
Unit 5	9.65	77.17	460	285
Total	22.25	187.72		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	2.66	25.62	132	79
Unit 5	1.73	20.36	100	44
Total	4.40	45.99		
Uran				
All Units	7.12	55.30	376	275
Total	7.12	55.30		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	1.18	10.14	51	49
Total	1.18	10.14		
Koyna				
Stage 1-2	1.79	18.99	275	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	3.39	20.69	947	0
Stage 3	1.30	12.48	240	0
Total	6.48	52.16		
Hydro				
KDPH	0.00	6.37	0	0
VTRNA	0.00	1.28	0	0
TILLARI	0.34	6.65	61	0
BHIRA T.R.	0.35	3.19	60	0
SMLHY_PTN	3.93	30.12	169	155
GHATGHAR	0.64	3.56	125	0
Total	5.26	51.16		
Wind				
Total	27.39	399.57	0	0
Total	27.39	399.57		
CPP				
APML(Mus)	52.77	414.53	0	0
JSWEL(Mus)	21.43	178.27	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	17.64	146.45	0	0
SWPGPL-Mus	8.92	78.68	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.22	45.83	262	168
Other(Mus)	1.24	11.16	0	0
JPL	4.14	39.87	254	89
Total	111.36	914.79		
SOLAR				
Total	13.75	112.65	0	0
Total	13.75	112.65		
Tata				
Trombay 5	7.06	36.44	406	255
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.00	16.77	107	57
Trombay 7B	1.36	11.73	64	48
TATA Hydro	7.93	55.30	424	235
Trombay 8	3.62	35.69	232	131
Total	21.97	155.93		
AEML				
DTPS U-1&2	7.20	64.39	308	288
Total	7.20	64.39		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	124.93	1091.13	MSPGCL Total	143.79	1249.75
			MSPGCL Thml+Gas	132.05	1146.43	Koyna 1,2 & 4 Total	5.18	39.68
			MSPGCL Hydro	11.74	103.32	State Total	325.46	2897.09

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 09/Aug/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5222	207	282	5711	1021	4713	0	0	6850	6874	-1426	16465	0	0	16465	2614	428	19507	49.94
2	5281	207	282	5770	980	4742	0	0	6643	6402	-1269	16226	0	0	16226	2412	399	19037	49.98
3	5579	224	282	6085	1006	4819	0	0	6555	5978	-1149	16348	0	0	16348	2281	391	19020	49.99
4	5315	219	283	5817	902	4640	0	0	6563	6371	-1069	16302	0	0	16302	2184	359	18845	49.97
5	5217	209	285	5711	904	4503	0	0	7091	7112	-1070	16766	0	0	16766	2170	394	19330	49.99
6	5366	216	320	5902	880	4673	0	0	8011	7629	-1138	17511	0	0	17511	2275	435	20221	49.99
7	5436	1149	376	6961	779	4793	0	80	8197	8161	-1313	19003	0	0	19003	2444	458	21905	49.99
8	5449	1148	364	6961	758	4799	0	439	8632	8661	-1524	19595	0	0	19595	2665	499	22759	50.02
9	5523	768	279	6570	793	4787	0	879	8748	8672	-1807	19390	0	0	19390	2992	504	22886	50.05
10	5584	439	281	6304	813	4760	0	1387	8646	8624	-1983	19412	0	0	19412	3275	493	23180	50.03
11	5162	419	281	5862	888	4515	0	1733	8890	8782	-2257	19000	0	2	19000	3498	523	23021	49.99
12	4910	449	277	5636	867	4180	0	1785	8975	8843	-2396	18397	0	2	18397	3566	518	22481	50.01
13	4823	209	279	5311	1092	3798	0	1819	9008	8596	-2309	17811	0	0	17811	3492	496	21799	49.97
14	4654	204	278	5136	1373	3388	0	1724	8912	8110	-2188	17052	0	0	17052	3335	491	20878	49.97
15	4640	202	277	5119	1841	3508	0	1537	8602	7870	-2163	17207	0	0	17207	3363	505	21075	49.88
16	4769	201	275	5245	1944	3787	0	1253	8063	7701	-2090	17321	0	0	17321	3325	519	21165	49.99
17	5052	203	278	5533	1985	4281	0	729	7728	7472	-2086	17405	0	0	17405	3271	509	21185	50.04
18	5231	266	280	5777	1673	4665	0	333	7631	7292	-2010	17218	0	0	17218	3208	512	20938	50.04
19	5445	606	314	6365	1367	4903	0	51	7974	7575	-1931	17806	0	0	17806	3151	524	21481	50.03
20	5394	1740	375	7509	1294	5345	0	0	7135	6897	-1736	18790	0	0	18790	3158	519	22467	49.99
21	5579	1074	313	6966	1149	5426	0	0	6778	6523	-1543	18004	0	0	18004	3059	517	21580	50.04
22	5278	725	285	6288	1098	5513	0	0	6578	6662	-1471	17584	0	0	17584	2906	506	20996	50.03
23	5205	455	285	5945	1034	5374	0	0	6629	6339	-1567	16637	0	0	16637	2806	488	19931	50.04
24	4817	202	284	5303	952	5453	0	0	6737	6730	-1533	16438	0	0	16438	2742	467	19647	50.02
MUs	124.93	11.74	7.12	143.79	27.39	111.36	0.00	13.75	185.58	179.88	-41.03	423.69	0.00	0.00	423.69	70.19	11.45	505.33	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

132 KV BBLR To Rahuri Line Overload.

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 09/Aug/2024

Position as on 6.30 Hrs of 10/Aug/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Paras Unit 3	250	30/06/2024	22:35		Continued.	Annual Overhaul	14/08/2024
MSPGCL	Koyna Unit 5	80	02/07/2024	11:00	09/08/2024	20:00	PLC upgradation work	09/08/2024
MSPGCL	Chandrapur Unit 8	500	19/07/2024	11:42		Continued.	Annual Overhaul	12/08/2024
MSPGCL	Parli Unit 6	250	04/08/2024	00:00		Continued.	Annual Overhaul	25/08/2024
Total Capacity MSPGCL		1080						
IPP								
IPP	RPL(AMT) U-1	270	01/07/2024	07:00		Continued.	Annual Overhaul	14/08/2024
IPP	Adani U-2	660	15/07/2024	00:00	09/08/2024	19:06	Annual Overhaul	09/08/2024
IPP	SWPGPL U-2	135	01/08/2024	01:50		Continued.	Annual Overhaul	25/08/2024
Total Capacity IPP		1065						
Total Capacity PLANNED OUTAGE		2145						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/08/2024
MSPGCL	Chandrapur Unit 9	500	09/08/2024	22:53	10/08/2024	05:03	Flame Failure	
MSPGCL	Paras Unit 4	250	10/08/2024	01:42		Continued.	Boiler Tube Leakage	11/08/2024
MSPGCL	Nasik Unit 5	210	10/08/2024	06:30	10/08/2024	08:57	loss of all fuel	10/08/2024
MSPGCL	Chandrapur Unit 9	500	10/08/2024	08:02	10/08/2024	13:06	DRUM LEVEL IS VERY HIGH	
MSPGCL	Chandrapur Unit 7	500	10/08/2024	13:45		Continued.	Boiler Tube Leakage	13/08/2024
Total Capacity MSPGCL		2205						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	15/08/2024
IPP	JPL Unit 1	150	09/08/2024	03:46	09/08/2024	06:26	Drum level low	
IPP	JSW (J) U2	300	09/08/2024	04:14	09/08/2024	04:58	Electrical fault	
Total Capacity IPP		720						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 09/Aug/2024

Position as on 6.30 Hrs of 10/Aug/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3245						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	31/07/2024	17:38		Continued.	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 6	108	08/08/2024	22:00	09/08/2024	05:22	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 6	108	09/08/2024	07:54	09/08/2024	18:25	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 6	108	09/08/2024	20:30	10/08/2024	18:28	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 6	108	10/08/2024	20:30		Continued.	Zero Schedule Given By MSEDCL	
Total Capacity MSPGCL		540						
IPP								
IPP	JSW (J) U2	300	01/07/2024	01:12	09/08/2024	03:03	Non availability of load schedule	
Total Capacity IPP		300						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		840						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 3	210	20/07/2024	21:18		Continued.	ID Fan Motor Problem. (Tolling from 11:50 hrs dtd 21.07.24)	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted generaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 10/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY (708) of KORADI - 3 CKT - 2 & EKTUNI CKT - 2 @ AKOLA 2	IntraState	09/08/2024	11:15	09/08/2024	18:09	PO	SF6 analysis of BAY 708
500 KV LR Outages/Trippings							
POLE-2 BASE AC FILTER Z1-Z2(200MVAR) @ PADGHE HVDC	IntraState	10/08/2024	21:06			EO	Removing grass and weed control work in Pole-2 Base Filter
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	10/08/2024	20:44		Continued.	EO	To attend earth leakage on Pole-2 R phase transformer.
400 KV LINE Outages/Trippings							
AURANGABAD(MS) - AURANGABAD(PG) CKT -1	InterState	10/08/2024	09:57	10/08/2024	19:42	PO	FOR AMP WORK
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
KHADKA-AURANGABAD (WALUJ)	IntraState	05/08/2024	20:03	10/08/2024	10:06	HT	HT for Overvoltage Control
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	08/08/2024	07:23			HT	H/T for load Management.
JAIGAD - KARAD CKT - 1	IntraState	09/08/2024	03:36	09/08/2024	09:29	HT	H/T on overvoltage
PARLI - KUMBHARGAON(NANDED) CKT - 2	IntraState	10/08/2024	11:03	10/08/2024	17:03	PO	1) Main-1 distance relay testing work. (2) Bay maintenance work. 3) Hardware tightening & fitting work
KHADKA-AURANGABAD (WALUJ)	IntraState	10/08/2024	23:34			HT	For voltage management
400 KV ICT Outages/Trippings							
400/220kV 500 MVA ICT - 3 @ BOISAR (PG)	InterState	09/08/2024	23:02	10/08/2024	06:37	HT	Approved outage by PG
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400KV/21KV GT-2 @ TIRODA	IntraState	15/07/2024	09:02			PO	GT-2 Maitenance, testing and painting work. Main bay and Tie bay equipment maintenance work
220 KV TIEBAY Outages/Trippings							
TBC @ PHURSUNGI	IntraState	09/08/2024	12:40	09/08/2024	15:57	PO	Half yearly maint. work
220 KV MAINBAY Outages/Trippings							
MAIN BAY(201) OF 220KV-SOLAPUR-NARANGWADI-1 @SOLAPUR (PG)-220 KV	InterState	29/07/2024	09:04			PO	Bay AMP Works Note : 220kV Narangwadi-1 line shall be in service via TBC.
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 10/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
SOUTH SOLAPUR (KUMBHARI) - SOLAPUR (PG) CKT - 2	IntraState	23/07/2024	10:04			PO	Replacement of existing conductor of 220 kV PGCIL-South Solapur Ckt-II with HTLS Conductor & OPGW.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - PADGHE	IntraState	05/08/2024	08:21			HT	for load management
JEJURI (400kV) - LONAND CKT - 2	IntraState	08/08/2024	15:47			EO	AR operation confirmation work
PADGHE - TEMGHAR - 2	IntraState	09/08/2024	06:18		Continued.	PO	For height raising & shifting of line by erecting 04 nos. Monopoles in b/w existing loc. No. 66-69 due to infringement of Vadodara-Mumbai Expressway SPUR.
TEMGHAR - KALWA	IntraState	09/08/2024	06:20	09/08/2024	21:32	PO	Diagnosing testing & RM work
BUS SECTION-4 @ TEMGHAR	IntraState	09/08/2024	06:45	09/08/2024	19:55	PO	1) 220kV Bus strengthening work (Replacement of Bus section 4 bus conductor 0.4 ACSR to 0.5 ACSR Moose) 2) 220kv Padgha Temghar line 2 Bus Isolator replacement 3) 220 kV Padgha-Temghar 2 & Kalwa line IED commissioning work.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	09/08/2024	07:37	09/08/2024	20:46	HT	for load management
HINJAWADI I- CHINCHWAD	IntraState	09/08/2024	08:11	09/08/2024	13:20	HT	for load management
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	09/08/2024	09:55	09/08/2024	10:17	HT	for load management
220 KV GIRWALI - MURUD CKT	IntraState	09/08/2024	11:44	09/08/2024	18:26	PO	RELAY TESTING & QM WORK
220 KV JALNA - THAPTITANDA CKT - II	IntraState	09/08/2024	11:51	09/08/2024	18:00	PO	FOR ROUTINE MAINTENANCE AND DIAGNOSTICS TESTING WORK, RELAY TESTING WORK.
AEML BORIVALI -MSETCL BORIVALI CKT -2	IntraState	09/08/2024	22:47	10/08/2024	06:40	HT	for load management
132 KV DHULE (220KV) - DONDAICHA CKT -I	IntraState	10/08/2024	04:00	10/08/2024	08:14	T	Distance Protection
132 KV KAULEWADA (220 KV) - KACHEWANI TSS - II	IntraState	10/08/2024	05:31	10/08/2024	05:57	T	Distance protection
ALEPHATA-PARGAON(KATHAPUR)	IntraState	10/08/2024	06:48	10/08/2024	19:13	HT	for load management
AAREY - MSETCL BORIVALI CKT - 2	IntraState	10/08/2024	06:50	10/08/2024	08:50	PO	For Configuration of IED for data visibility by Testing division, Kalwa at 220 kV Borivali s/stn.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 10/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
POPHLI PEDHMBE LINE- 2	IntraState	10/08/2024	08:15	10/08/2024	12:45	EO	"Y" phase conductor strands broken near CT clamp
AAREY - MSETCL BORIVALI CKT - 1	IntraState	10/08/2024	09:00	10/08/2024	11:04	PO	For Configuration of IED for data visibility by Testing division, Kalwa at 220 kV Borivali s/stn.
RAYMOND - WASHALA	IntraState	10/08/2024	12:05	10/08/2024	15:30	EO	Attending red hot spot observed at R ph & Y ph CT jump at stud bus
SAHARA-URSE	IntraState	10/08/2024	23:33		Continued.	HT	For Load Management
HINJAWADI I- CHINCHWAD	IntraState	10/08/2024	23:43		Continued.	HT	For Load Management
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/100 KV 100 MVA ICT 1 @ KANDALGAON	IntraState	15/07/2024	05:28			T	Differential Protection
220/22-22 KV 80 MVA PTR 2 @ COLOURCHEM	IntraState	18/07/2024	14:05			T	Tripped on differential protection.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 200 MVA ICT 1 @ EKLHARE(GCR)	IntraState	09/08/2024	09:38	09/08/2024	17:20	PO	Shifting of 132kV CT & BPI from RCC to lattice structure.
220/132 100MVA ICT-1 @ AMRAPUR	IntraState	09/08/2024	09:52	09/08/2024	13:04	PO	ICT I & ICT I HV and LV BAY 4 Quarterly Maintenance work
220/22 KV 50 MVA PTR 2 @ ANANDNAGAR	IntraState	09/08/2024	11:17	09/08/2024	13:04	PO	For New earth pit connection work
220/132 KV 200 MVA ICT 1 @ EKLHARE(GCR)	IntraState	10/08/2024	12:42	10/08/2024	15:01	EO	LV side CT oil leakage attend
132 KV LINE Outages/Trippings							
AKOT - HIWARKHED	IntraState	10/08/2024	21:51	10/08/2024	22:12	T	Distance protection
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 1	IntraState	10/08/2024	12:52	10/08/2024	16:41	T	Differential protection operated
132/33 KV 50 MVA PTR 2	IntraState	10/08/2024	22:02		Continued.	T	Differential protection operated

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage