



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Sep/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	52.408	558.703	1) Madhya Pradesh	49.425	447.321
2) Hydro	9.947	76.892	2) Gujrat	37.041	258.147
3) Gas	15.858	138.478	3) Goa	-5.761	-50.902
Total MSGENCO	78.213	774.073	4) TAPS 1&2 (Inj.)	7.180	68.427
B) OTHERS			5) Pench (Excess)	-0.070	-1.055
1) RGPPL Gas	34.125	310.369	# Total Cent. Sector	87.815	721.938
2) Wind Generation	17.455	144.614	F) Other Exchanges		
3) CPP / IPP	8.042	93.289	1) With TPCL (Excess)	-11.237	-81.674
4) PENCH (MS)	0.070	1.055	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	7.526	51.746
1) TPCL Thermal	21.297	213.952	Include PX	5.759	40.601
2) TPCL Hydro	6.409	46.048	2) MUMBAI Bilateral	12.065	89.199
TOTAL TPCL	27.706	260.000	Include PX	1.623	19.805
3) REL Thermal	12.435	113.384	3) MUMBAI Schedule	12.065	89.199
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	86.140	886.039	1) MSEDCL	214.483	1963.664
2) Hydro (A2+B3+C2)	16.426	123.995	2) TPCL	34.475	302.460
3) Gas (A3+B1)	49.983	448.847	3) REL	16.903	152.691
4) Wind (B2)	17.455	144.614	TOTAL STATE	265.861	2418.815
5) CPP (B3)	8.042	93.289			
TOTAL STATE	178.046	1696.784			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2154	2116	2271
MSGENCO Hydro	322	1398	197
MSGENCO Gas	667	660	664
MSGENCO Total Generation	3143	4174	3132
Central Sector Receipt	3872	3686	3205
RGPPL	1311	1536	1271
WIND	946	670	789
CPP / IPP	357	295	383
Exchange with TPCL	-557	-607	-170
MSEDCL DEMAND MET	9072	9774	8610
Load Shedding	707	2076	0
MSEDCL DEMAND (INCL. LS)	9779	11850	8610
TPCL GENERATION	1317	1337	810
REL GENERATION	526	511	526
TPCL+REL DEMAND	2400	2455	1506
STATE DEMAND MET	11472	12229	10116
STATE DEMAND (INCL. LS)	12179	14305	10116
Frequency (Hz)	49.90	49.52	49.92
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2629 MW AT 19.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			25.54 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.41 Hz at 06.06 Hrs	48.86 Hz at 18.58 Hrs	49.9	.44 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.84	3.71	52	14	40
Unit 2	0.75	12.39	69	15	40
Unit 3	0.82	12.92	58	9	40
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	22.20	0	0	0
Unit 6	3.18	19.17	158	110	140
Unit 7	3.24	29.50	150	120	140
	8.83	99.89			400
Bhusawal					
Unit 1	0.00	0.64	0	0	0
Unit 2	0.03	15.43	30	0	0
Unit 3	0.73	4.52	70	0	70
	0.76	20.59			70
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	1.17	0	0	0
Unit 3	0.00	7.38	0	0	0
Unit 4	3.31	27.63	160	109	145
Unit 5	1.52	23.03	106	0	70
Unit 6	2.38	28.32	116	65	95
Unit 7	1.81	11.06	124	30	116
	9.02	98.58			426
Chandrapur					
Unit 1	1.71	19.14	88	53	120
Unit 2	0.00	14.46	0	0	0
Unit 3	0.00	3.27	0	0	0
Unit 4	0.00	3.32	0	0	0
Unit 5	4.50	43.41	230	129	150
Unit 6	0.56	22.71	167	0	0
Unit 7	0.00	29.58	0	0	0
	6.76	135.88			270
Paras					
Unit 2	0.40	4.44	17	15	17
Unit 3	2.74	14.62	155	70	140
Unit 4	2.93	10.54	152	88	0
	6.07	29.60			157
Khaparkheda					
Unit 1	4.54	40.18	205	170	190
Unit 2	0.00	0.00	0	0	0
Unit 3	4.50	37.46	196	162	180
Unit 4	4.02	19.15	173	150	170
	13.05	96.79			540
Nasik					
Unit 1	0.97	7.84	61	15	60
Unit 2	0.92	11.48	58	15	60
Unit 3	0.00	11.65	0	0	0
Unit 4	3.39	22.50	174	113	150
Unit 5	2.64	23.89	157	78	140
	7.91	77.36			410
Koyna					
Stage 1-2	2.13	17.20	535	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.26	10.33	302	0	320
	3.39	27.53			920
Kovna 12&4 Total	2.13	17.20			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.86	138.48	677	622	640	
	15.86	138.48			640	
Hydro						
KDPH	0.89	8.21	37	36	36	
VTRNA	0.80	1.70	61	0	60	
TILLARI	0.20	1.89	61	0	60	
BHTGR/VEER	0.22	1.64	9	9	9	
BHIRA T.R.	0.49	4.16	81	0	80	
RNGR+BHTSA	0.41	3.40	17	17	17	
BHANDARDRA	0.84	7.03	35	35	35	
ELDARY	0.53	4.80	24	18	20	
SMLHY PTN	1.05	7.53	51	41	10	
GHATGHAR	1.14	9.00	250	0	0	
	6.56	49.36			327	
PENCH (MS)						
Pench (MS)	0.07	1.06	26	0		
	0.07	1.06				
Wind						
MalharPeth	0.73	7.89				
Vankuswadi	1.36	15.35				
ATIT	0.90	6.34				
Kale	0.52	5.91				
Satara	1.46	13.90				
Shirala	0.75	5.31				
K Mahankal	0.53	6.41				
Supa	0.38	1.98				
Vita	3.48	24.98				
Dondaicha	3.85	29.86				
Sakri	0.74	5.96				
Nandurbar	0.57	3.61				
Khandke	1.41	9.93				
Khaparale	0.78	7.18				
	17.46	144.61				
CPP						
TOTAL CPP	8.04	93.29				
	8.04	93.29				
Dabhol						
RGPPL	34.12	310.37	1561	1268	1250	
	34.12	310.37			1250	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	8.41	88.83	495	275	500	
Trombay 6	3.90	38.84	180	150	500	
Trombay 7A	2.93	26.29	125	120	120	
Trombay 7B	1.54	14.50	69	40	60	
Trombay 8	4.51	45.49	229	150	250	
TATA Hydro	6.41	46.05	387	20	447	
	27.71	260.00			1877	
REL						
1&2	12.44	113.38	528	499	500	
	12.44	113.38			500	
Cent Sect						
Share					3702	
					3702	
MS PG CL	Thermal	52.41	558.70		2273	
	Thml+Gas	68.27	697.18		2913	
	Hydro	9.95	76.89		1247	
	Total	78.21	774.07		4160	
State Total		178.05	1696.78		11489	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2324	209	661	3194	1268	616	396	3333	3514	-316	-294	8694	134	8828	1753	10581	49.80
2	2312	198	660	3170	1272	702	385	3285	3388	-268	-243	8674	0	8674	1583	10257	49.93
3	2271	197	664	3132	1271	789	383	3214	3205	-200	-170	8610	0	8610	1506	10116	49.92
4	2298	219	663	3180	1269	737	403	3167	3307	-154	-125	8771	0	8771	1444	10215	49.91
5	2085	205	659	2949	1269	733	389	3167	3691	-154	-128	8903	187	9090	1488	10578	49.95
6	2144	202	667	3013	1271	808	390	3167	3854	-154	-129	9207	762	9969	1555	11524	49.87
7	2196	206	655	3057	1273	729	369	3497	3453	-298	-282	8599	1254	9853	1704	11557	49.98
8	2193	244	650	3087	1279	720	356	3544	3507	-346	-347	8602	1199	9801	1878	11679	50.10
9	2110	281	677	3068	1294	860	357	3695	3964	-497	-493	9050	802	9852	2151	12003	49.88
10	2154	322	667	3143	1311	946	357	3789	3872	-567	-557	9072	707	9779	2400	12179	49.90
11	2136	346	669	3151	1311	1004	353	3835	3311	-656	-655	8475	449	8924	2621	11545	49.98
12	2164	402	668	3234	1476	842	318	3907	3776	-732	-687	8959	197	9156	2669	11825	49.94
13	2246	307	666	3219	1544	850	317	3883	3305	-708	-662	8573	197	8770	2648	11418	50.05
14	2230	263	672	3165	1552	767	316	3812	3359	-637	-592	8567	197	8764	2525	11289	50.04
15	2272	268	663	3203	1547	730	303	3854	3527	-685	-638	8672	197	8869	2540	11409	49.91
16	2209	269	654	3132	1551	597	304	3836	3965	-685	-640	8909	197	9106	2534	11640	49.95
17	2103	263	661	3027	1545	743	302	3813	3972	-637	-592	8997	197	9194	2493	11687	49.93
18	2104	306	656	3066	1542	746	307	3834	4063	-637	-601	9123	542	9665	2464	12129	49.86
19	2137	674	622	3433	1535	682	301	3391	3808	-637	-589	9170	1774	10944	2404	13348	49.59
20	2116	1398	660	4174	1536	670	295	3688	3686	-651	-607	9774	2076	11850	2455	14305	49.52
21	2165	1177	662	4004	1547	647	281	3706	3773	-651	-602	9674	1894	11568	2373	13941	49.77
22	2167	844	663	3674	1552	485	277	3646	4110	-650	-597	9527	1745	11272	2227	13499	49.92
23	2106	737	654	3497	1549	478	284	3688	4000	-614	-542	9266	1468	10734	2048	12782	49.86
24	2166	410	665	3241	1561	574	299	3593	3405	-531	-465	8615	1288	9903	1915	11818	50.02
MUs	52.41	9.95	15.86	78.21	34.12	17.46	8.04	86.34	87.82	-12.06	-11.24	214.48	17.46	231.95	51.38	283.32	49.90

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Sep/2010

Position as on 6.30 Hrs of 10/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	08/09/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	Annual Overhaul	15/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Bhusawal Unit 1	58	01/09/2010	23.30		Continued.	Wet Coal	09/09/2010
Cent_Sect Kawas GT2A	106	03/09/2010	20.14		Continued.	Less Requisition	
Cent_Sect Gandhar U3	144	04/09/2010	00.09		Continued.	Low demand.	
Nasik Unit 3	210	06/09/2010	13.50	10/09/2010	01.55	C.W.Pump leakage	
Chandrapur Unit 7	500	07/09/2010	08.46		Continued.	Flame Failure	09/09/2010
Chandrapur Unit 3	210	07/09/2010	09.53		Continued.	High Furnance Pressure	09/09/2010
Chandrapur Unit 2	210	07/09/2010	12.11		Continued.	High Furnance Pressure	09/09/2010
Parli Unit 3	210	07/09/2010	21.23		Continued.	Low Furnance Pressure	09/09/2010
Bhusawal Unit 2	210	07/09/2010	22.13	09/09/2010	20.40	Boiler Tube Leakage	
Dabhol 2X	290	08/09/2010	02.53	09/09/2010	08.45	AVR Autometic Air system prob.	
Dabhol 2B	230	08/09/2010	02.53	09/09/2010	07.42	AVR Autometic Air system prob.	
Koradi Unit 5	200	08/09/2010	10.33		Continued.	Boiler Tube Leakage.	11/09/2010
Chandrapur Unit 4	210	08/09/2010	11.26		Continued.	Boiler Tube Leakage.	11/09/2010
Chandrapur Unit 6	500	09/09/2010	03.55		Continued.	Flame Failure.	
Bhusawal Unit 3	210	09/09/2010	14.52	09/09/2010	22.48	Wet Coal Problem.	
Parli Unit 5	210	09/09/2010	16.25		Continued.	Low Drum Level.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Sep/2010

Position as on 6.30 Hrs of 10/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koyna Unit 11	80	09/09/2010	21.10		Continued.	Rotor E/F.	
Bhusawal Unit 2	210	09/09/2010	21.30		Continued.	Tripped on Wet Coal.	
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	
Nasik Unit 1	125	10/09/2010	04.00		Continued.	Bunkering problem.	
Nasik Unit 5	210	10/09/2010	05.00		Continued.	Condenser T/L.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Sep/2010

Position as on 6.30 Hrs of 10/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	26/08/2010	22.08		Continued.	Over Voltage.
Wardha - Akola - I	28/08/2010	12.25		Continued.	Change Over
Akola - Aurangabad - II	04/09/2010	12.29		Continued.	Over Voltage.
Kolhapur - Mapusa - I	06/09/2010	17.51		Continued.	Over Voltage
Dhule-Khandwa-II	09/09/2010	01.40	09/09/2010	14.18	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	01/09/2010	01.48		Continued.	Over Voltage.
Dhule-Khandwa-I	09/09/2010	13.25		Continued.	Over Voltage.
Dhule-Khandwa-II	10/09/2010	03.04	10/09/2010	04.18	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE I -CHDPR	09/09/2010	13.11	09/09/2010	16.21	Y-Ph converter T/F work at Chdpr. Ready for charging from 16.21
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
Lonikand - Jejuri	09/09/2010	11.14	09/09/2010	17.23	Relay testing and maint.work.
400KV M.Bus-I at Lamboti	09/09/2010	11.35	09/09/2010	18.35	Alignment Of isolator.
400/220 KV 600 MVA ICT-II @ Kalwa	10/09/2010	05.55		Continued.	Replacement of detorated Y-Ph bus jumper.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
220/6.6 KV Stn Tr - II @ K'Kheda	06/09/2010	08.58		Continued.	Annual Maint.of Bay
Babaleshwar - Ranjangaon	09/09/2010	06.55	09/09/2010	20.42	Replacement of CT's.
Pirangut - Kandalgaon	09/09/2010	08.19		Continued.	E/W replacement.(2days Outage)
Girwali - Parbhani	09/09/2010	09.35	09/09/2010	14.27	Q/.M.Work
220/132,200 MVA Tr.-I @ Theur.	09/09/2010	10.05	09/09/2010	19.30	Q.M.Work
Uran - Apta (HOC)	09/09/2010	10.27	09/09/2010	22.32	Attending Hot Spot on R-Ph line side CT.
Chinchwad-Parvati	09/09/2010	11.25	09/09/2010	16.35	Q.M.Work
220/132KV 200 MVA ICT-II @ Harangul	09/09/2010	12.15	09/09/2010	14.33	Q.M.Work
Bhandara - Sunflag - II	09/09/2010	13.05	09/09/2010	16.54	R-Ph CT replacement work.
Lonikand-Theur - I	09/09/2010	15.09	09/09/2010	18.18	Taurus measurements.
Main Bus - II @ New Parly	09/09/2010	16.25		Continued.	Bus PT testing work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 600 MVA ICT-I @ Kalwa	09/09/2010	06.36	09/09/2010	10.41	Attending Red Hot on clamp of R-Ph LV side bushing.
Karad-New Koyna II	09/09/2010	13.05		Continued.	DC leakage problem 29 B isolator

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Sep/2010

Position as on 6.30 Hrs of 10/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					open.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Karad - Miraj	09/09/2010	08.54	09/09/2010	15.27	For making cutpoint for 220 KV Wangi tap.
ONGC-TSS	09/09/2010	11.00	09/09/2010	17.55	Attending Hot Spot.
220/100 KV,200 MVA ICT-I @ Apta	09/09/2010	14.38	09/09/2010	17.09	Inspection of PRV and OSR.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	27/08/2010	23.01		Continued.	Over Voltage.
Chandrapur - Khaparkheda	04/09/2010	19.10		Continued.	Over Voltage.Ready for charging @ 19.30 Hrs.dt 5'th Sept.
Chandrapur - Parli - II	09/09/2010	00.55		Continued.	Over Voltage.
Karad-Lamboti	09/09/2010	22.30		Continued.	Over Voltage.
Dhule - Babhaleshwar - I	09/09/2010	23.50		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
Dhule - Babhaleshwar - I	08/09/2010	18.56	09/09/2010	09.35	Over Voltage.
Lonikand - Parli - II	08/09/2010	23.00	09/09/2010	10.59	Over Voltage,Distance Protection,R Ph -E.
Lonikand-Karad	08/09/2010	23.00	09/09/2010	08.49	Over Voltage.
STG IV-New Koyna-II	08/09/2010	23.36	09/09/2010	15.12	Over Voltage.
Karad-Lamboti	08/09/2010	23.43	09/09/2010	09.15	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
Kurkumb-Bhigwan	08/09/2010	04.00	09/09/2010	15.00	Dist.protection.
Babaleshwar - Bhenda	09/09/2010	05.28	09/09/2010	06.19	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	
Unit 6	210	
Unit 7	210	
	1040	
Bhusawal		
Unit 1	58	
Unit 2	210	
Unit 3	210	
	478	
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	
Unit 4	210	
Unit 5	210	
Unit 6	250	
Unit 7	250	
	1190	
Chandrapur		
Unit 1	210	
Unit 2	210	
Unit 3	210	
Unit 4	210	
Unit 5	500	
Unit 6	500	
Unit 7	500	
	2340	
Paras		
Unit 2	55	
Unit 3	250	
Unit 4	250	
	555	
Khaparkheda		
Unit 1	210	
Unit 2	210	
Unit 3	210	
Unit 4	210	
	840	
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	
Unit 4	210	
Unit 5	210	
	870	
Koyna		
Stage 1-2	600	
Stage 4	1000	
Stage 3	320	
	1920	
Uran		
All Units	852	

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	
Hydro		
KDPH	40	
VTRNA	60	
TILLARI	60	
BHTGR/VEER	21	
BHIRA T.R.	80	
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	
	960	
Tata		
Trombay 4	150	
Trombay 5	500	
Trombay 6	500	
Trombay 7A	120	
Trombay 7B	60	
Trombay 8	250	
TATA Hydro	444	
	2024	
REL		
1&2	500	
	500	
Cent Sect		
Share	3143	
	3143	