



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Sep/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	55.212	456.174	1) Madhya Pradesh	63.395	474.892
2) Hydro	29.165	248.518	2) Gujrat	41.316	341.757
3) Gas	14.102	127.239	3) Goa	-4.109	-46.357
Total MSGENCO	98.479	831.931	4) TAPS 1&2 (Inj.)	7.809	56.928
B) OTHERS			5) Pench (Excess)	-1.077	-4.587
1) RGPPL Gas	16.133	191.016	# Total Cent. Sector	107.334	822.633
2) Wind Generation	17.071	175.361	F) Other Exchanges		
3) CPP	23.720	216.091	1) With TPCL (Excess)	-15.122	-113.592
4) PENCH (MS)	1.077	4.587	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.934	108.930
1) TPCL Thermal	22.039	190.721	Include PX	0.000	6.734
2) TPCL Hydro	6.746	56.232	2) MUMBAI Bilateral	13.617	108.813
TOTAL TPCL	28.785	246.953	Include PX	1.425	3.762
3) REL Thermal	12.212	107.549	3) MUMBAI Schedule	13.617	108.813
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	89.463	754.444	1) MSEDCL	248.692	2128.027
2) Hydro (A2+B3+C2)	36.988	309.337	2) TPCL	37.518	313.065
3) Gas (A3+B1)	30.235	318.255	3) REL	18.598	155.018
4) Wind (B2)	17.071	175.361	TOTAL STATE	304.808	2596.110
5) CPP (B3)	23.720	216.091			
TOTAL STATE	197.477	1773.488			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2275	2428	2171
MSGENCO Hydro	805	2485	741
MSGENCO Gas	584	592	582
MSGENCO Total Generation	3664	5505	3494
Central Sector Receipt	4877	4546	3717
RGPPL	666	660	675
WIND	952	461	821
CPP	1008	1110	901
Exchange with Mumbai	-911	-596	-307
MSEDCL DEMAND MET	10299	11729	9348
Load Shedding (LS)	51	213	48
MSEDCL DEMAND (INCL. LS)	10350	11942	9396
TPCL GENERATION	1413	1631	900
REL GENERATION	525	524	403
TPCL+REL DEMAND	2849	2751	1610
STATE DEMAND MET	13148	14480	10958
Load Management (LM)	1010	2028	720
Total Load Relief (LS+LM)	1061	2241	768
UNRESTRICTED STATE DEMAND	14209	16721	11726
Frequency (Hz)	50.07	49.42	50.19

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 04.06 Hrs	48.79 Hz at 19.16 Hrs	49.92	1.99 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	2.38	17.65	144	52	125
Unit 7	1.82	22.52	145	0	0
	4.20	46.78			125
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	1.01	12.18	140	0	140
Unit 4	0.00	0.00	0	0	
	1.01	12.18			140
Parli					
Unit 3	3.16	10.65	172	97	110
Unit 4	0.00	0.00	0	0	0
Unit 5	2.60	26.48	117	89	105
Unit 6	2.64	28.25	147	87	130
Unit 7	2.28	14.66	143	47	85
	10.67	80.04			430
Chandrapur					
Unit 1	0.53	12.14	114	0	0
Unit 2	2.77	12.52	123	102	115
Unit 3	0.00	4.84	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	6.48	56.08	290	240	250
Unit 6	7.71	57.85	370	275	350
Unit 7	0.00	14.62	0	0	0
	17.49	158.06			715
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.52	20.82	173	124	150
	3.52	20.82			150
Khaparkheda					
Unit 1	3.72	25.10	175	130	143
Unit 2	3.78	28.95	166	146	144
Unit 3	3.37	15.46	170	0	153
Unit 4	3.44	29.96	170	120	154
Unit 5	0.01	0.01	10	0	
	14.32	99.47			594
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.00	23.82	190	120	190
Unit 4	0.00	15.00	0	0	0
Unit 5	0.00	0.00	0	0	0
	4.00	38.82			190
Uran					
All Units	14.10	127.24	600	556	580
	14.10	127.24			580
Dabhol					
RGPPL	16.13	191.02	750	657	630
	16.13	191.02			630
Koyna					
Stage 1-2	7.60	46.45	560	40	600
Stage 4	11.17	95.39	1123	0	250
Stage 3	3.86	38.34	288	0	240
	22.63	180.18			1090
Kovna 12&4 Total	18.77	141.84			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.73	7.79	39	0	36
VTRNA	1.22	8.44	61	0	60
TILLARI	1.00	9.30	60	0	60
BHTGR/VEER	0.22	3.90	10	9	10
BHIRA T.R.	0.48	4.39	82	0	80
RNGR+BHTSA	0.49	4.27	22	20	20
BHANDARDRA	0.59	6.34	25	24	29
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.35	13.33	63	53	11
GHATGHAR	0.44	10.59	250	0	0
	6.53	68.34			306
PENCH (MS)					
Pench (MS)	1.08	4.59	48	40	
	1.08	4.59			
Wind					
MalharPeth	0.79	9.16			
Vankuswadi	1.64	17.43			
ATIT	0.24	2.68			
Kale	0.42	6.29			
Satara	3.42	25.76			
Shirala	0.43	6.81			
K Mahankal	0.06	13.95			
Supa	0.28	2.85			
Vita	2.72	34.40			
Dondaicha	4.11	29.05			
Sakri	0.72	5.51			
Nandurbar	0.37	2.41			
Khandke	1.48	13.43			
Khaparale	0.40	5.63			
	17.07	175.36			
CPP					
JSW JAIGAD	15.61	145.20	748	605	750
WARDHA	5.76	52.12	272	169	260
Other CPPs	2.35	18.76			
	23.72	216.09			1010
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.44	90.10	490	310	490
Trombay 6	4.54	41.83	380	155	500
Trombay 7A	2.66	25.43	123	69	120
Trombay 7B	1.53	14.27	68	53	60
Trombay 8	2.86	19.10	163	100	230
TATA Hydro	6.75	56.23	448	75	447
	28.78	246.95			1847
REL					
1&2	12.21	107.55	526	397	500
	12.21	107.55			500
Cent Sect					
Share					3066
					3066

MS PG CL	Thermal	55.21	456.17			2344
	Thml+Gas	69.31	583.41			2924
	Hydro	29.16	248.52			1396
	Total	98.48	831.93			4320
State Total		197.48	1773.49			11373

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2152	1054	584	3790	670	691	899	3001	4108	-343	-508	9697	1131	9745	1949	12777	49.92
2	2191	837	587	3615	671	704	899	2984	4132	-278	-372	9696	1070	9744	1767	12533	50.02
3	2211	799	584	3594	672	794	899	3003	3705	-278	-337	9372	798	9420	1668	11838	50.12
4	2171	741	582	3494	675	821	901	3003	3717	-278	-307	9348	768	9396	1610	11726	50.19
5	2276	396	588	3260	674	851	907	3003	4220	-346	-272	9688	772	9736	1609	12069	50.13
6	2281	656	583	3520	671	817	940	3003	4298	-368	-299	9993	834	10041	1720	12547	49.92
7	2313	747	597	3657	671	784	969	2994	4811	-398	-369	10570	832	10621	1850	13252	49.95
8	2286	857	595	3738	671	700	955	2991	5177	-418	-520	10767	832	10818	2014	13613	50.01
9	2260	1295	591	4146	671	823	984	2984	5085	-473	-762	10993	832	11044	2328	14153	50.06
10	2197	1758	598	4553	670	944	996	3270	4301	-629	-959	10551	842	10605	2616	14009	49.95
11	2249	1688	589	4526	671	900	995	3274	4089	-762	-960	10266	1095	10319	2826	14187	50.13
12	2275	805	584	3664	666	952	1008	3340	4877	-801	-911	10299	1061	10350	2849	14209	50.07
13	2217	456	580	3253	661	771	1009	3332	5189	-801	-912	10014	1060	10065	2841	13915	49.99
14	2246	412	589	3247	660	791	1012	3328	5261	-776	-860	10154	1062	10207	2723	13939	49.95
15	2270	999	583	3852	659	786	1020	3328	4475	-761	-891	9944	1061	9995	2752	13757	49.84
16	2345	1485	585	4415	661	779	998	3420	4317	-762	-888	10322	1080	10373	2748	14150	49.83
17	2317	1478	593	4388	663	618	1004	3767	4782	-780	-914	10583	1114	10634	2732	14429	49.85
18	2345	1591	597	4533	665	618	1022	3678	4137	-730	-870	10145	1312	10198	2681	14138	49.83
19	2424	2210	556	5190	657	495	1098	3092	4233	-563	-693	11027	1908	11092	2675	15610	49.38
20	2428	2485	592	5505	660	461	1110	3016	4546	-647	-596	11729	2241	11942	2751	16721	49.42
21	2413	2293	593	5299	671	476	1063	3318	4400	-652	-463	11491	2107	11562	2604	16202	49.78
22	2432	1741	596	4769	678	540	1016	3318	4651	-642	-501	11199	2089	11252	2431	15719	49.88
23	2465	1431	600	4496	695	464	1009	3019	4413	-597	-579	10544	2084	10592	2285	14913	49.87
24	2448	951	576	3975	750	491	1007	2974	4411	-531	-379	10301	1827	10349	2090	14218	49.93
MUs	55.21	29.16	14.10	98.48	16.13	17.07	23.72	76.44	107.34	-13.62	-15.12	248.69	29.81	250.10	56.12	334.62	49.92

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Sep/2011

Position as on 6.30 Hrs of 10/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Cent_Sect NTPC(V-6)	210	03/09/2011	00:06	10/09/2011	03.12	AOH.	
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	22/09/2011
Dabhol 1X	290	05/09/2011	23.56	09/09/2011	22.34	Generator Inspection	
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.Mini Overhaul	25/09/2011
FORCED OUTAGE							
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	12/09/2011
Khaparkheda Unit 5	500	27/08/2011	22.51	09/09/2011	23.47	High Drum Level	
Nasik Unit 5	210	28/08/2011	22.45		Continued.	Furnace Pressure High.	11/09/2011
Chandrapur Unit 7	500	03/09/2011	12.19		Continued.	Wet Coal problem.	
Chandrapur Unit 3	210	04/09/2011	20.26		Continued.	Wet Coal Problem	
Khaparkheda Unit 3	210	05/09/2011	00.01	09/09/2011	01.14	Furnace Pressure Low	
Dabhol 2A	230	05/09/2011	23.01		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	10/09/2011
Dabhol 2B	230	05/09/2011	23.08		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	10/09/2011
Dabhol 2X	290	05/09/2011	23.08		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	10/09/2011
Chandrapur Unit 1	210	07/09/2011	07.16	09/09/2011	16.00	Furnace pressure high.	
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	10/09/2011
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	10/09/2011
Cent_Sect NTPC(K-6)	500	08/09/2011	15.03		Continued.	Ash handling problem.	
Tata Trombay 8	250	08/09/2011	16.52	09/09/2011	20.08	BFP Problem.	
CPP WPCL U-4	135	08/09/2011	22.26	09/09/2011	04.48	Coal Mill Tripped.	
Dabhol 1A	230	08/09/2011	23.21	09/09/2011	21.30	W/Dn.	
Koyna Unit 9	80	09/09/2011	04.47	09/09/2011	14.00	LA.Burst.	
Koradi Unit 7	210	09/09/2011	05.24	09/09/2011	10.13	Flame Failure	
Bhusawal Unit 3	210	09/09/2011	07.48		Continued.	Low Drum Level	
Koyna Unit 12	80	09/09/2011	08.30	10/09/2011	03.50	Rotor E/F	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Sep/2011

Position as on 6.30 Hrs of 10/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koyna ST-IV 1	250	09/09/2011	08.51	09/09/2011	10.15	While converting condensor mode to Gen Mode	
Cent_Sect NTPC(K-1)	210	09/09/2011	18.18		Continued.	Circulation Problem	10/09/2011
Koyna ST-IV 2	250	09/09/2011	22.00	09/09/2011	08.05	Preventitive maint.work.	
CPP WPCL U-2	135	10/09/2011	02.42		Continued.	Tripped.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Sep/2011

Position as on 6.30 Hrs of 10/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	09/09/2011	10.23	09/09/2011	13.54	R.M.Work and Testing work
Wardha - Deoli (PGCIL)	09/09/2011	11.13	09/09/2011	16.38	Attended hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Solapur - Solapur (PG)	03/09/2011	10.37	09/09/2011	07.34	Over voltage.
Dhule-Khandwa-I	07/09/2011	23.53	09/09/2011	06.35	Over Voltage.
Kolhapur - Mapusa - I	08/09/2011	22.31		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	09/09/2011	22.45		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
Karad - Solapur (PGCIL)	03/09/2011	09.06	09/09/2011	14.21	Over voltage.
IntraState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 10.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 10.9.11.
220/132 KV,200 MVA ICT-II At Chalisgaon	08/09/2011	11.58		Continued.	ICT taken on TBC for bus isolator replacement work.
Khaparkheda-Kawlewada-I	08/09/2011	14.08		Continued.	BKR O/H Work,taken on TBC.
Pophali - Kandalgaon	09/09/2011	08.05	09/09/2011	15.40	Preventive maintenance.
Kalmeshwar-Ambazari	09/09/2011	08.49	09/09/2011	18.50	Replacement of Disc Insulator
Wada-Kolshet	09/09/2011	09.11	09/09/2011	18.44	Red Hot and R.M.Work
Dhule - Malegaon	09/09/2011	09.52	09/09/2011	13.30	Q.M.Work
220/132 KV 200 MVA ICT -IV. at Padegaon.	09/09/2011	10.16	09/09/2011	16.00	Q.M.Work
Babaleshwar - Nagar - II	09/09/2011	10.41	09/09/2011	17.30	Taking Auto recloser scheme in service.
Jambhul - Anandnagar	09/09/2011	11.05	09/09/2011	16.40	Attended hot spot on wave trap.
Kandalgaon-Bhira	09/09/2011	11.25	09/09/2011	18.30	Stringing of conductor of new 220KV Vile-Bhagad line.
Virur - Gadhchiroli	09/09/2011	12.45	09/09/2011	15.09	Signature Analysis
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT - I @ Aurangabad	09/09/2011	13.17	09/09/2011	15.29	Repl.of Oil Drainage Valve(ICT is on TBC)
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132 KV 200 MVA ICT - I @ Kalmeshwar	09/09/2011	11.19	09/09/2011	13.48	To attend CT Problem
Bhugaon-Pusad	09/09/2011	14.30	09/09/2011	15.23	Fixing of Nut to R phase String
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	29/08/2011	16.20		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Sep/2011

Position as on 6.30 Hrs of 10/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	03/09/2011	13.32		Continued.	Over Voltage
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	08/09/2011	21.26	09/09/2011	09.57	Over Voltage.
Parli - Chandrapur - III	08/09/2011	22.58	09/09/2011	05.50	Over Voltage.
C'pur-Parli II	10/09/2011	00.41		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
Hingoli-Pusad	09/09/2011	11.04	09/09/2011	16.53	In view of Wardha-Deoli outage
Pusad-Nanded	09/09/2011	14.26	09/09/2011	15.36	In view of Pusad-Bhugaon Outage
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV 315MVA ICT-I at Kharghar	07/09/2011	09.10		Continued.	NDR.
Jejuri-Koyna STG-IV	08/09/2011	23.02	09/09/2011	07.32	Over Voltage.
New Koyna - Koyna Stage IV - II	09/09/2011	04.58	09/09/2011	07.47	Over Voltage.
Jejuri-Koyna STG-IV	09/09/2011	21.36		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	09/09/2011	21.36		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped(Failed).
Trombay-Kalwa	09/09/2011	17.10	09/09/2011	17.27	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Akola - Paras-II	09/09/2011	03.15	09/09/2011	03.31	Distance Protection
Ambazari - Mankapur	09/09/2011	12.15	09/09/2011	13.12	Tripped while Testing work
Hingna-Mankapur-I	09/09/2011	12.15	09/09/2011	13.12	Tripped while Testing work
Paras - Warwat Bakal	09/09/2011	22.45		Continued.	R Phase E/F (Declared Faulty)

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	102
	620	252
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	0	
	420	0
Parli		
Unit 3	210	145
Unit 4	210	0
Unit 5	210	130
Unit 6	250	124
Unit 7	250	58
	1130	457
Chandrapur		
Unit 1	210	120
Unit 2	210	115
Unit 3	210	0
Unit 4	210	0
Unit 5	500	250
Unit 6	500	350
Unit 7	500	0
	2340	835
Paras		
Unit 3	250	0
Unit 4	250	135
	500	135
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	180
Unit 4	210	180
Unit 5	500	
	1340	700
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	190
Unit 4	210	0
Unit 5	210	0
	870	190
Uran		
All Units	852	580
	852	580
Dabhol		
RGPP	1940	630
	1940	630
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	20
BHANDARDRA	45	24
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	299
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	260
Other CPPs	0	
	1005	1085
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3412
	3455	3412

	19580	12112
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