



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**09/Sep/2012**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 09/Sep/2012 SUNDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	75.729	664.157	1) Gujrat	19.428	130.168
2) Hydro	9.233	80.641	2) Madhya Pradesh	17.688	191.008
3) Gas	10.658	91.194	3) Chattisgarh	11.460	100.270
<b>Total MSGENCO</b>	<b>95.620</b>	<b>835.992</b>	4) Maharashtra	63.709	558.980
<b>B) OTHERS</b>			5) Goa	-5.855	-50.323
1) JSW JAIGAD	26.604	245.024	6) TAPS 1&2 Injection	3.886	33.541
2) WPCL	7.102	48.534	7) RGPPL Injection	12.781	128.224
3) Other CPP / IPP	4.595	51.947	8) Pench (Excess)	-0.644	-4.375
4) Wind Generation	12.476	132.659	<b># Total Cent. Sector</b>	<b>122.453</b>	<b>1087.493</b>
5) PENCH (MS)	0.644	4.375	<b>F) Other Exchanges</b>		
<b>C) TPCL &amp; REL</b>			1) With TPCL (Excess)	-13.701	-139.735
1) TPCL Thermal	24.335	233.524	<b>G) Bilateral Power *</b>		
2) TPCL Hydro	1.495	40.248	1) MSEDCL Bilateral	33.469	317.579
<b>TOTAL TPCL</b>	<b>25.830</b>	<b>273.772</b>	Include PX	0.000	8.087
3) REL Thermal	6.344	57.201	2) MUMBAI Bilateral	15.429	135.738
<b>D) STATE</b>			Include PX	3.658	42.977
1) Thermal (A1+C1+C3)	106.408	954.882	3) MUMBAI Schedule	15.429	138.466
2) Hydro (A2+B5+C2)	11.372	125.264	<b>H) ENERGY CATERED (MUs)</b>		
3) Gas (A3)	10.658	91.194	1) MSEDCL	255.793	2266.289
4) Wind (B4)	12.476	132.659	2) TPCL	31.012	320.432
5) CPP (B1+B2+B3)	38.301	345.505	3) REL	14.882	150.271
<b>TOTAL STATE</b>	<b>179.215</b>	<b>1649.504</b>	<b>TOTAL STATE</b>	<b>301.687</b>	<b>2736.992</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3142	3142	3085
MSGENCO Hydro	678	1264	196
MSGENCO Gas	442	449	448
<b>MSGENCO Total Generation</b>	<b>4262</b>	<b>4855</b>	<b>3729</b>
Central Sector Receipt	5264	5043	4707
WIND	549	487	599
CPP / IPP	1616	1565	1608
Exchange with Mumbai	-595	-639	-482
MSEDCL DEMAND MET	11149	11364	10188
Load Shedding	660	480	111
<b>MSEDCL DEMAND</b>	<b>11809</b>	<b>11844</b>	<b>10299</b>
TPCL GENERATION	1220	1253	826
R-INFRA GENERATION	261	265	265
<b>TPCL+R-INFRA DEMAND</b>	<b>2076</b>	<b>2157</b>	<b>1573</b>
<b>STATE DEMAND MET</b>	<b>13225</b>	<b>13521</b>	<b>11761</b>
<b>STATE DEMAND</b>	<b>13885</b>	<b>14001</b>	<b>11872</b>
Frequency (Hz)	50.08	50.05	50.15

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
<b>50.5 Hz at 06.01 Hrs</b>	<b>49.44 Hz at 22.05 Hrs</b>	<b>50.06</b>	<b>0 % of Time(min)</b>

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 09/Sep/2012

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)	
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)		
<b>Koradi</b>						<b>Total</b>	<b>4.00</b>	<b>38.06</b>			<b>1170</b>	
Unit 5	1.94	15.20	115	50	125	<b>Hydro</b>						
Unit 6	2.05	19.38	130	0	115	KDPH	0.92	5.62	39	38	36	
Unit 7	2.43	25.56	140	55	60	VTRNA	0.00	0.66	0	0	0	
<b>Total</b>	<b>6.43</b>	<b>60.15</b>			<b>300</b>	TILLARI	0.68	5.88	60	0	60	
<b>Bhusawal</b>						BHTGR/VEER	0.22	1.30	9	9	8	
Unit 2	3.15	28.70	155	0	140	BHIRA T.R.	0.40	3.93	81	0	80	
Unit 3	0.00	0.00	0	0	0	RNGR+BHTSA	0.06	0.43	3	2	2	
Unit 4	0.00	0.00	0	0		BHANDARDRA	1.03	6.96	43	43	24	
Unit 5	2.17	2.66	116	61		ELDARY	0.00	0.00	0	0	0	
<b>Total</b>	<b>5.31</b>	<b>31.36</b>			<b>140</b>	SMLHY_PTN	1.30	11.23	54	54	20	
<b>Parli</b>						GHATGHAR	0.62	6.56	125	0	0	
Unit 3	3.02	12.64	137	112	132	<b>Total</b>	<b>5.23</b>	<b>42.58</b>			<b>230</b>	
Unit 4	2.66	24.04	135	86	125	<b>Wind</b>						
Unit 5	0.00	12.66	0	0	0	MalharPeth	1.00	8.40				
Unit 6	3.55	18.55	173	111	160	Vankuswadi	1.97	13.81				
Unit 7	3.08	27.71	185	85	140	ATIT	1.40	3.55				
<b>Total</b>	<b>12.32</b>	<b>95.60</b>			<b>557</b>	Kale	0.44	4.87				
<b>Chandrapur</b>						Satara	0.56	22.63				
Unit 1	2.24	18.97	125	67	130	Shirala	1.54	6.18				
Unit 2	2.26	16.51	128	60	120	K Mahankal	0.51	13.21				
Unit 3	0.00	0.00	0	0	0	Supa	0.24	2.09				
Unit 4	0.00	9.55	0	0	0	Vita	2.55	27.36				
Unit 5	6.18	48.34	325	220	250	Dondaicha	0.58	14.25				
Unit 6	5.88	47.54	325	200	250	Sakri	0.15	3.11				
Unit 7	6.56	63.27	326	214	250	Nandurbar	0.05	1.17				
<b>Total</b>	<b>23.10</b>	<b>204.17</b>			<b>1000</b>	Khandke	1.23	8.54				
<b>Paras</b>						Khaparale	0.26	3.49				
Unit 3	2.66	25.50	132	83	100	<b>Total</b>	<b>12.48</b>	<b>132.66</b>				
Unit 4	2.40	22.49	111	85	100	<b>CPP</b>						
<b>Total</b>	<b>5.06</b>	<b>47.99</b>			<b>200</b>	JSW_JAIGAD	26.60	245.02	1119	1091	1016	
<b>Khaparkheda</b>						WARDHA	7.10	48.53	307	278	300	
Unit 1	3.39	31.06	160	130	150	Other CPPs	4.60	51.95				
Unit 2	3.82	32.18	175	141	150	<b>Total</b>	<b>38.30</b>	<b>345.50</b>			<b>1316</b>	
Unit 3	3.94	33.81	169	160	160	<b>Tata</b>						
Unit 4	3.46	33.20	163	132	160	Trombay 4	0.00	0.00	0	0	0	
Unit 5	0.00	0.00	0	0	0	Trombay 5	10.40	94.60	505	285	500	
<b>Total</b>	<b>14.61</b>	<b>130.25</b>			<b>620</b>	Trombay 6	3.72	59.60	158	152	500	
<b>Nasik</b>						Trombay 7A	2.98	23.84	126	123	120	
Unit 3	0.37	37.25	185	0	0	Trombay 7B	1.63	13.77	69	67	60	
Unit 4	4.36	39.61	193	165	182	Trombay 8	5.61	41.72	245	193	250	
Unit 5	4.17	17.78	186	161	162	TATA Hydro	1.50	40.25	163	0	297	
<b>Total</b>	<b>8.90</b>	<b>94.64</b>			<b>344</b>	<b>Total</b>	<b>25.83</b>	<b>273.77</b>			<b>1727</b>	
<b>Uran</b>						<b>REL</b>						
All Units	10.66	91.19	451	430	440	1&2	6.34	57.20	266	261	250	
<b>Total</b>	<b>10.66</b>	<b>91.19</b>			<b>440</b>	<b>Total</b>	<b>6.34</b>	<b>57.20</b>			<b>250</b>	
<b>PENCH (MS)</b>						<b>Cent Sect</b>						
Pench (MS)	0.64	4.38	53	7		Share					5265	
<b>Total</b>	<b>0.64</b>	<b>4.38</b>				<b>Total</b>					<b>5265</b>	
<b>Koyna</b>												
Stage 1-2	2.32	20.43	415	40	600							
Stage 4	0.55	6.10	380	0	250							
Stage 3	1.12	11.53	240	0	320							
<b>Koyna 12&amp;4 Total</b>	<b>2.88</b>	<b>26.53</b>			<b>850</b>							
						MS	Thermal	75.73	664.16			3161
						PG	Thml+Gas	86.39	755.35			3601
						CL	Hydro	9.23	80.64			1400
							<b>Total</b>	<b>95.62</b>	<b>835.99</b>			<b>5001</b>
						<b>State Total</b>	<b>179.22</b>	<b>1649.50</b>				<b>13559</b>

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 09/Sep/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDING	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3214	197	450	3861	491	1604	5021	5200	-682	-519	10664	119	10783	1896	12679	50.10
2	3262	186	450	3898	532	1593	4967	4847	-576	-492	10405	129	10534	1749	12283	50.07
3	3128	196	450	3774	571	1607	4920	4731	-523	-519	10191	128	10319	1636	11955	50.03
4	3085	196	448	3729	599	1608	4702	4707	-497	-482	10188	111	10299	1573	11872	50.15
5	3084	186	441	3711	643	1611	4584	4795	-495	-476	10311	123	10434	1565	11999	50.16
6	3148	191	449	3788	571	1607	4858	4981	-500	-512	10462	227	10689	1628	12317	50.08
7	3184	196	434	3814	524	1621	4864	4966	-517	-486	10446	503	10949	1660	12609	50.20
8	3227	196	449	3872	480	1605	4855	5132	-554	-514	10598	678	11276	1716	12992	50.09
9	3210	212	451	3873	508	1615	4894	5108	-594	-531	10593	1057	11650	1826	13476	50.12
10	3099	296	451	3846	511	1607	4925	5493	-626	-564	10913	692	11605	1957	13562	50.04
11	3141	555	448	4144	568	1590	4983	5502	-686	-611	11213	589	11802	2046	13848	49.95
12	3142	678	442	4262	549	1616	5012	5264	-716	-595	11149	660	11809	2076	13885	50.08
13	3154	435	442	4031	427	1605	5009	5254	-705	-631	10706	722	11428	2086	13514	50.16
14	3160	250	432	3842	473	1628	4980	5162	-686	-590	10535	617	11152	2045	13197	50.14
15	3199	243	430	3872	531	1599	4902	5018	-646	-552	10488	544	11032	2008	13040	50.02
16	3181	320	437	3938	572	1571	4883	5089	-626	-532	10658	539	11197	1966	13163	50.09
17	3187	279	437	3903	568	1554	4863	4887	-606	-532	10400	502	10902	1927	12829	50.07
18	3205	237	438	3880	561	1590	4983	4898	-619	-679	10270	392	10662	1953	12615	50.13
19	3116	558	441	4115	454	1576	5163	5268	-700	-668	10798	282	11080	2026	13106	49.99
20	3142	1264	449	4855	487	1565	5260	5043	-781	-639	11364	480	11844	2157	14001	50.05
21	3099	797	447	4343	425	1563	5273	5232	-785	-647	10936	450	11386	2158	13544	49.97
22	3134	591	442	4167	403	1574	5269	5216	-780	-653	10727	435	11162	2154	13316	49.94
23	3148	607	450	4205	503	1592	5281	5391	-790	-660	11051	189	11240	2095	13335	49.86
24	3080	367	450	3897	525	1600	5149	5269	-737	-617	10727	138	10865	1972	12837	50.04
<b>MUs</b>	<b>75.73</b>	<b>9.23</b>	<b>10.66</b>	<b>95.62</b>	<b>12.48</b>	<b>38.30</b>	<b>119.60</b>	<b>122.45</b>	<b>-15.43</b>	<b>-13.70</b>	<b>255.79</b>	<b>10.31</b>	<b>266.10</b>	<b>45.88</b>	<b>311.97</b>	<b>50.06</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 09/Sep/2012**

Position as on 6.30 Hrs of 10/Sep/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	30/09/2012
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	11/09/2012
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	11/09/2012
Cent_Sect NTPC(V-6)	210	29/08/2012	01.16		Continued.	AOH.	
REL 2	250	01/09/2012	04.18		Continued.	Annual Overhauling.	21/09/2012
Cent_Sect NTPC(K-3)	210	06/09/2012	00.13		Continued.	AOH.	
<b>FORCED OUTAGE</b>							
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Dabhol 2B	230	19/08/2012	17.29		Continued.	Gas Shortage.	
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Buchholz relay alarm.	
Khaparkheda Unit 5	500	22/08/2012	04.45		Continued.	CHP problem.	
Bhusawal Unit 4	500	27/08/2012	17.50		Continued.	BLR T/L.	
Dabhol 3A	230	30/08/2012	23:49		Continued.	Gas Shortage.	
Uran Unit 7	108	01/09/2012	16.33		Continued.	Gas Shortage.	
CPP WPCL U-3	135	05/09/2012	07.08		Continued.	Wet Coal.	
Chandrapur Unit 4	210	05/09/2012	23.55		Continued.	Furnace pressure high.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure.	
Bhusawal Unit 2	210	08/09/2012	18.12	09/09/2012	01.54	R Ph.P.T.Burst Due to This Bus Dead.	
Nasik Unit 3	210	09/09/2012	02.10		Continued.	Boiler Tube Leakage.	13/09/2012
Koradi Unit 6	210	09/09/2012	18.13		Continued.	Flame Failure.	
Bhusawal Unit 5	500	10/09/2012	01.49		Continued.	Class A Protection Operated.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 09/Sep/2012**

Position as on 6.30 Hrs of 10/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Seoni-Wardha-II 765KV.	24/08/2012	17.10		Continued.	Over Voltage.
Kolhapur - Mapusa - II	29/08/2012	10.52		Continued.	Relay Testing work(ready for charging from 17.12Hrs)
Kolhapur-Solapur(PGCIL)-I	01/09/2012	16.34		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	07/09/2012	16.14		Continued.	Over Voltage.
Wardha - Akola - I	08/09/2012	00.04	09/09/2012	18.40	Over Voltage.
Akola - Aurangabad - I	09/09/2012	01.41	09/09/2012	09.20	Over Voltage.
Akola - Wardha - I	09/09/2012	23.49		Continued.	Over Voltage.
Akola - Aurangabad - II	10/09/2012	00.21		Continued.	Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 500KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
HVDC Pole-I	03/09/2012	09.15	09/09/2012	18.32	Q.M.Work.
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
New Koyna - Karad - I	03/09/2012	11.52		Continued.	Relay testing work.
Aurangabad-Deepnagar-II	07/09/2012	09.42		Continued.	Maint.Work,Daily Basis Line is Ready for Charging from 18.30 Hrs.
Kalwa - Padgha - I	09/09/2012	07.47	09/09/2012	19.04	Replacement of Insulator String.
400/220KV 167 MVA Spare ICT at Khaparkheda	09/09/2012	16.07	09/09/2012	17.32	Removal of L A.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
220/132 KV 150 MVA ICT-I @ Akola.	21/08/2012	09.18		Continued.	Augumentation by 200MVA ICT(work up to 14/9/2012)
Main Bus-II At 220 KV BBLSR	01/09/2012	20.37		Continued.	Replacement & Conversion of Twin Conductor to Quadrapale Conductor.
220/132 KV 200 MVA T/F - II @ Lonand	09/09/2012	10.19	09/09/2012	12.26	Oil Top Up.
Dahanu-Bhoisor	09/09/2012	11.21	09/09/2012	20.25	Annual Maintenance Work.
220/110,200 MVA T/F-I at Miraj	09/09/2012	12.32	09/09/2012	19.08	L A Replacement Work.
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
400/220 KV,500MVA ICT - III at Parly	02/09/2012	23.17		Continued.	Taken on TBC(HV Side)Red Hot on Y Ph Pentograph Isolator IPS Tube Side.
<b>Voltage Level : 220KV</b>			<b>Outage Type FORCED OUTAGE</b>		
Kalwa - Khargar	09/09/2012	11.37	09/09/2012	12.59	Red Hot P G Clamp of C C.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	31/08/2012	12.33		Continued.	Over Voltage.

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 09/Sep/2012**

Position as on 6.30 Hrs of 10/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	08/09/2012	17.07		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	09/09/2012	01.32	09/09/2012	08.18	Over Voltage.
Lonikand- Koyna Stage IV	09/09/2012	23.47		Continued.	Over Voltage.
<b>Voltage Level : 220KV</b>		<b>Outage Type HAND TRIPPED</b>			
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
<b>Voltage Level : 400KV</b>		<b>Outage Type TRIPPED</b>			
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
Chandrapur - Parli - II	09/09/2012	17.33	10/09/2012	07.07	Distance Protection.
Parli - Lamboti	09/09/2012	18.39		Continued.	Reactor Prot,Bucholz Trip.Line is Ready for Charging.
<b>Voltage Level : 220KV</b>		<b>Outage Type TRIPPED</b>			
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
220/33 KV 50 MVA T/F - III @ Mahlapeth	09/09/2012	07.18	09/09/2012	07.49	Due to Bird Fault.
Khaparkheda New - Khaparkheda Old - II	09/09/2012	11.34		Continued.	B Ph. L A Burst @ 220KV Khaperkheda.
Ghatghar-Nasik	09/09/2012	14.41	09/09/2012	14.45	C B Fault Trip.
220/22 KV 50 MVA T/F - III @ Mulund	10/09/2012	01.25	10/09/2012	01.45	Discom Fault.
<b>Voltage Level : 132KV</b>		<b>Outage Type TRIPPED</b>			
132 Interconnector - II @ Bhusawal	08/09/2012	18.12	09/09/2012	00.45	R Ph.P.T.Burst Due to This Bus Dead.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 10/Sep/2012

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	60
Unit 5	200	50	BHTGR/VEER	21	9
Unit 6	210	0	BHIRA T.R.	80	80
Unit 7	210	50	RNGR+BHTSA	20	3
	<b>620</b>	<b>100</b>	BHANDARDRA	45	43
<b>Bhusawal</b>			ELDARY	23	0
Unit 2	210	130	SMLHY_PTN	12	9
Unit 3	210	0	GHATGHAR	250	0
Unit 4	500			<b>611</b>	<b>240</b>
Unit 5	500		<b>Wind</b>		
	<b>1420</b>	<b>130</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	130	ATIT	0	
Unit 4	210	90	Kale	0	
Unit 5	210	0	Satara	0	
Unit 6	250	75	Shirala	0	
Unit 7	250	120	K Mahankal	0	
	<b>1130</b>	<b>415</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	130	Dondaicha	0	
Unit 2	210	120	Sakri	0	
Unit 3	210	0	Nandurbar	0	
Unit 4	210	0	Khandke	0	
Unit 5	500	250	Khaparale	0	
Unit 6	500	250		<b>0</b>	
Unit 7	500	300	<b>CPP</b>		
	<b>2340</b>	<b>1050</b>	JSW_JAIGAD	600	1016
<b>Paras</b>			WARDHA	405	300
Unit 3	250	130	Other_CPPs	0	
Unit 4	250	130		<b>1005</b>	<b>1316</b>
	<b>500</b>	<b>260</b>	<b>Tata</b>		
<b>Khaparkheda</b>			Trombay 4	150	0
Unit 1	210	150	Trombay 5	500	500
Unit 2	210	150	Trombay 6	500	500
Unit 3	210	160	Trombay 7A	120	120
Unit 4	210	160	Trombay 7B	60	60
Unit 5	500	0	Trombay 8	250	250
	<b>1340</b>	<b>620</b>	TATA Hydro	444	297
<b>Nasik</b>				<b>2024</b>	<b>1727</b>
Unit 3	210	0	<b>REL</b>		
Unit 4	210	182	1&2	500	250
Unit 5	210	162		<b>500</b>	<b>250</b>
	<b>630</b>	<b>344</b>	<b>Cent Sect</b>		
<b>Uran</b>			Share	3455	5306
All Units	852	430		<b>3455</b>	<b>5306</b>
	<b>852</b>	<b>430</b>			
<b>PENCH (MS)</b>					
Pench (MS)	53				
	<b>53</b>				
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	320			
	<b>1920</b>	<b>1170</b>			
<b>Hydro</b>					
KDPH	40	36			
VTRNA	60	0			