

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Sep/2018 SUNDAY

| I GENERATION (MUs) | | | II EXCHANGES (MUs) | | |
|---------------------|----------------|-----------------|--------------------------------|----------------|-----------------|
| A) MSPGCL | Daily | Monthly | E) InterState Exchanges | Daily | Monthly |
| 1) Thermal | 99.552 | 880.149 | 1) Gujrat | 2.389 | 3.008 |
| 2) Hydro | 23.786 | 93.688 | 2) Madhya Pradesh | 19.399 | 123.782 |
| 3) Gas | 2.496 | 26.142 | 3) Chattisgarh | 5.100 | 45.300 |
| Total MSPGCL | 125.834 | 999.979 | 4) Maharashtra Net | 117.785 | 1021.596 |
| B) 1) APML | 49.321 | 457.005 | 5) Goa (Amona) | -0.352 | -4.246 |
| 2) JSWEL | 12.842 | 144.286 | Total | 144.321 | 1189.440 |
| 3) VIPL | 14.841 | 128.444 | a) Mumbai Schedule | 19.409 | 211.154 |
| 4) RPL(AMT) | 31.177 | 251.357 | b) Mumbai Drawl | 16.115 | 212.071 |
| 5) WPCL | 2.535 | 23.656 | c) MSEDCL Bilateral * | 40.310 | 288.804 |
| 6) PGPL | 0.000 | 0.000 | Include PX | 15.861 | 86.059 |
| 7) Other IPP | 7.090 | 57.941 | d) Mumbai Bilateral * | 19.409 | 211.154 |
| C) 1) TPCL Thermal | 16.511 | 129.229 | Include PX | 0.710 | 22.940 |
| 2) TPCL Hydro | 2.203 | 42.072 | Include Standby | 0.000 | 0.000 |
| 3) TPCL Gas | 4.390 | 38.816 | H) ENERGY CATERED (MUs) | | |
| 4) R-INFRA Thermal | 11.999 | 92.985 | 1) MSEDCL | 390.827 | 3376.947 |
| D) STATE | | | 2) Mumbai Discoms | 51.218 | 515.168 |
| 1) Thermal | 245.868 | 2165.052 | TOTAL STATE | 442.045 | 3892.115 |
| (A1+C1+C4+(B1-B6)) | | | | | |
| 2) Hydro | 25.989 | 135.760 | | | |
| (A2+C2) | | | | | |
| 3) Gas | 6.886 | 64.958 | | | |
| (A3+B6+C3) | | | | | |
| 4) Wind | 13.090 | 293.190 | | | |
| 6) SOLAR | 5.891 | 43.720 | | | |
| TOTAL STATE | 297.724 | 2702.680 | | | |

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

| PARTICULARS | A. Morning Peak at 12 Hrs | B. Day Peak at 13 Hrs | C. Evening Peak at 20 Hrs | D. Night Minimum at 3 Hrs |
|--------------------------|---------------------------|-----------------------|---------------------------|---------------------------|
| MSPGCL Thermal | 4040 | 4121 | 4264 | 3933 |
| MSPGCL Hydro | 1624 | 1717 | 1339 | 195 |
| MSPGCL Gas | 101 | 101 | 103 | 106 |
| MSPGCL Total Generation | 5765 | 5939 | 5706 | 4234 |
| Central Sector Receipt | 7313 | 7332 | 4376 | 5324 |
| WIND | 280 | 279 | 899 | 654 |
| CPP / IPP Thermal | 4892 | 4901 | 4965 | 4922 |
| CPP / IPP Gas | 0 | 0 | 0 | 0 |
| SOLAR | 821 | 714 | 0 | 0 |
| Exchange with Mumbai | -769 | -898 | -504 | -503 |
| MSEDCL DEMAND MET | 18302 | 18267 | 15442 | 14631 |
| Load Shedding | 0 | 0 | 0 | 0 |
| MSEDCL DEMAND | 18302 | 18267 | 15442 | 14631 |
| TPCL GENERATION | 1045 | 920 | 1308 | 881 |
| R-INFRA GENERATION | 502 | 499 | 499 | 502 |
| MUMBAI DEMAND | 2316 | 2317 | 2311 | 1886 |
| STATE DEMAND MET | 20618 | 20584 | 17753 | 16517 |
| STATE DEMAND | 20618 | 20584 | 17753 | 16517 |
| Frequency (Hz) | 49.86 | 49.94 | 49.94 | 49.92 |

FREQUENCY PARTICULARS

| MAXIMUM FREQ. | MINIMUM FREQ. | AVERAGE FREQ. | FREQ. BELOW 49.2 Hz |
|-----------------------|-----------------------|---------------|---------------------|
| 50.14 Hz at 16.04 Hrs | 49.69 Hz at 18.42 Hrs | 49.95 | 0 % of Time(min) |

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 09/Sep/2018

| Generating unit | Generation | | | |
|--------------------|--------------|---------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Koradi | | | | |
| Unit 6 | 0.00 | 0.08 | 0 | 0 |
| Unit 7 | 0.00 | 0.00 | 0 | 0 |
| Unit 8 | 7.46 | 63.39 | 380 | 225 |
| Unit 9 | 0.00 | 38.80 | 0 | 0 |
| Unit 10 | 5.92 | 31.41 | 320 | 169 |
| Total | 13.38 | 133.68 | | |
| Bhusawal | | | | |
| Unit 3 | 0.00 | 0.00 | 0 | 0 |
| Unit 4 | 0.00 | 0.00 | 0 | 0 |
| Unit 5 | 10.37 | 87.21 | 445 | 420 |
| Total | 10.37 | 87.21 | | |
| Parli | | | | |
| Unit 4 | 0.00 | 0.00 | 0 | 0 |
| Unit 5 | 0.00 | 0.00 | 0 | 0 |
| Unit 6 | 3.50 | 3.51 | 227 | 37 |
| Unit 7 | 5.70 | 50.28 | 248 | 202 |
| Unit 8 | 5.63 | 48.18 | 243 | 223 |
| Total | 14.84 | 101.97 | | |
| Chandrapur | | | | |
| Unit 3 | 4.10 | 33.51 | 186 | 152 |
| Unit 4 | 4.15 | 34.10 | 180 | 154 |
| Unit 5 | 0.00 | 55.84 | 0 | 0 |
| Unit 6 | 10.08 | 79.93 | 460 | 365 |
| Unit 7 | 0.00 | 0.00 | 0 | 0 |
| Unit 8 | 8.40 | 25.88 | 396 | 315 |
| Unit 9 | 7.98 | 76.88 | 358 | 314 |
| Total | 34.72 | 306.15 | | |
| Paras | | | | |
| Unit 3 | 3.64 | 37.70 | 176 | 124 |
| Unit 4 | 4.16 | 38.48 | 196 | 162 |
| Total | 7.80 | 76.18 | | |
| Khaparkheda | | | | |
| Unit 1 | 0.00 | 0.00 | 0 | 0 |
| Unit 2 | 2.52 | 27.12 | 120 | 60 |
| Unit 3 | 3.57 | 33.43 | 175 | 130 |
| Unit 4 | 0.09 | 0.09 | 56 | 0 |
| Unit 5 | 8.23 | 77.49 | 390 | 260 |
| Total | 14.40 | 138.13 | | |
| Nasik | | | | |
| Unit 3 | 4.06 | 36.84 | 190 | 150 |
| Unit 4 | 0.00 | 0.00 | 0 | 0 |
| Unit 5 | 0.00 | 0.00 | 0 | 0 |
| Total | 4.06 | 36.84 | | |
| Uran | | | | |
| All Units | 2.50 | 26.14 | 107 | 101 |
| Total | 2.50 | 26.14 | | |
| PGPL | | | | |
| Unit 1 | 0.00 | 0.00 | 0 | 0 |
| Unit 2 | 0.00 | 0.00 | 0 | 0 |
| Total | 0.00 | 0.00 | | |
| PENCH (MS) | | | | |
| Pench (MS) | 0.03 | 0.50 | 17 | 0 |

| Generating unit | Generation | | | |
|-----------------|---------------|----------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Total | 0.03 | 0.50 | | |
| Koyna | | | | |
| Stage 1-2 | 7.92 | 25.48 | 545 | 40 |
| Stage 4 | 9.41 | 22.69 | 758 | 0 |
| Stage 3 | 3.17 | 12.09 | 320 | 0 |
| Total | 20.50 | 60.26 | | |
| Hydro | | | | |
| KDPH | 0.61 | 7.24 | 36 | 0 |
| VTRNA | 0.46 | 4.29 | 61 | 0 |
| TILLARI | 0.60 | 4.99 | 60 | 0 |
| BHTGR/VEER | 0.00 | 0.00 | 0 | 0 |
| BHIRA T.R. | 0.29 | 3.27 | 70 | 0 |
| RNGR+BHTSA | 0.18 | 2.75 | 15 | 0 |
| BHANDARDRA | 0.21 | 2.57 | 15 | 0 |
| ELDARY | 0.00 | 0.00 | 0 | 0 |
| SMLHY_PTN | 0.15 | 5.80 | 15 | 3 |
| GHATGHAR | 0.78 | 2.51 | 125 | 0 |
| Total | 3.29 | 33.43 | | |
| Wind | | | | |
| Total | 13.09 | 293.19 | 0 | 0 |
| Total | 13.09 | 293.19 | | |
| CPP | | | | |
| APML(Mus) | 49.32 | 457.00 | 0 | 0 |
| JSWEL(Mus) | 12.84 | 144.29 | 0 | 0 |
| VIPL(Mus) | 14.84 | 128.44 | 0 | 0 |
| RPLAMT(Mus) | 31.18 | 251.36 | 0 | 0 |
| WPCL(Mus) | 2.54 | 23.66 | 0 | 0 |
| Other(Mus) | 7.09 | 57.94 | 0 | 0 |
| Total | 117.81 | 1062.69 | | |
| SOLAR | | | | |
| Total | 5.89 | 43.72 | 0 | 0 |
| Total | 5.89 | 43.72 | | |
| Tata | | | | |
| Trombay 5 | 11.21 | 83.47 | 481 | 438 |
| Trombay 6 | 0.00 | 0.00 | 0 | 0 |
| Trombay 7A | 2.78 | 24.51 | 117 | 115 |
| Trombay 7B | 1.61 | 14.31 | 68 | 66 |
| Trombay 8 | 5.30 | 45.76 | 241 | 217 |
| TATA Hydro | 2.20 | 42.07 | 459 | 0 |
| Total | 23.10 | 210.12 | | |
| R-INFRA | | | | |
| DTPS U-1&2 | 12.00 | 92.98 | 502 | 496 |
| Total | 12.00 | 92.98 | | |

| * Infirm Power | | | Summary | | | Summary | | |
|----------------|-------------|---------|-----------------|-------------|---------------|---------------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly | Particulars | Daily (Mus) | Monthly (Mus) | Particulars | Daily (Mus) | Monthly (Mus) |
| | | | MSPGCL Thermal | 99.55 | 880.15 | MSPGCL Total | 125.83 | 999.98 |
| | | | MSPGCL Thml+Gas | 102.05 | 906.29 | Koyna 1,2 & 4 Total | 17.32 | 48.17 |
| | | | MSPGCL Hydro | 23.79 | 93.69 | State Total | 297.72 | 2702.68 |

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Sep/2018

Annexure-2

| TIME SR. NO. | MSPGCL GEN. | | | TOTAL | WIND | CPP / IPP | | SOLAR | CS SHARE | CS RECPT | Mum. NET EXCH. | MSEDCL DEM. MET | LOAD SHEDDI NG | MSEDCL DEM. WITH LS | MUMBAI DEMAND | STATE DEMAND | FREQ. (Hz) |
|--------------------|-------------|-------|------|--------|-------|-----------|------|-------|-------------|-------------|----------------------|-----------------------|----------------------|---------------------------|------------------|-----------------|---------------|
| | THM | HY | GAS | | | THM | GAS | | | | | | | | | | |
| 1 | 4012 | 570 | 106 | 4688 | 915 | 4921 | 0 | 0 | 5292 | 5283 | -753 | 15054 | 0 | 15054 | 2146 | 17200 | 49.92 |
| 2 | 3993 | 151 | 106 | 4250 | 862 | 4923 | 0 | 0 | 5524 | 5587 | -613 | 15009 | 0 | 15009 | 1988 | 16997 | 49.92 |
| 3 | 3933 | 195 | 106 | 4234 | 654 | 4922 | 0 | 0 | 5361 | 5324 | -503 | 14631 | 0 | 14631 | 1886 | 16517 | 49.92 |
| 4 | 3967 | 309 | 106 | 4382 | 591 | 4916 | 0 | 0 | 5371 | 5288 | -444 | 14733 | 0 | 14733 | 1820 | 16553 | 49.96 |
| 5 | 3984 | 661 | 107 | 4752 | 424 | 4897 | 0 | 0 | 5449 | 5437 | -423 | 15087 | 0 | 15087 | 1794 | 16881 | 49.93 |
| 6 | 3957 | 1127 | 106 | 5190 | 359 | 4892 | 0 | 0 | 5715 | 6112 | -485 | 16068 | 0 | 16068 | 1854 | 17922 | 49.94 |
| 7 | 4066 | 1066 | 107 | 5239 | 283 | 4894 | 0 | 28 | 7090 | 7060 | -489 | 17015 | 0 | 17015 | 1867 | 18882 | 49.98 |
| 8 | 4152 | 684 | 107 | 4943 | 197 | 4886 | 0 | 199 | 7609 | 7722 | -568 | 17379 | 0 | 17379 | 1942 | 19321 | 49.94 |
| 9 | 4034 | 1045 | 105 | 5184 | 248 | 4902 | 0 | 443 | 7122 | 7352 | -705 | 17424 | 0 | 17424 | 2074 | 19498 | 49.99 |
| 10 | 4004 | 1480 | 104 | 5588 | 223 | 4902 | 0 | 664 | 6593 | 6832 | -782 | 17427 | 0 | 17427 | 2223 | 19650 | 49.99 |
| 11 | 4045 | 1629 | 102 | 5776 | 284 | 4918 | 0 | 748 | 6329 | 6800 | -825 | 17701 | 0 | 17701 | 2316 | 20017 | 49.93 |
| 12 | 4040 | 1624 | 101 | 5765 | 280 | 4892 | 0 | 821 | 7060 | 7313 | -769 | 18302 | 0 | 18302 | 2316 | 20618 | 49.86 |
| 13 | 4121 | 1717 | 101 | 5939 | 279 | 4901 | 0 | 714 | 7086 | 7332 | -898 | 18267 | 0 | 18267 | 2317 | 20584 | 49.94 |
| 14 | 4222 | 1812 | 101 | 6135 | 349 | 4897 | 0 | 662 | 6518 | 6736 | -788 | 17991 | 0 | 17991 | 2240 | 20231 | 49.95 |
| 15 | 4274 | 1874 | 101 | 6249 | 310 | 4914 | 0 | 633 | 6521 | 6890 | -778 | 18218 | 0 | 18218 | 2212 | 20430 | 49.97 |
| 16 | 4298 | 1600 | 101 | 5999 | 422 | 4907 | 0 | 524 | 6702 | 6874 | -803 | 17923 | 0 | 17923 | 2192 | 20115 | 49.97 |
| 17 | 4328 | 1061 | 101 | 5490 | 574 | 4912 | 0 | 338 | 6804 | 6853 | -795 | 17372 | 0 | 17372 | 2161 | 19533 | 49.97 |
| 18 | 4390 | 412 | 103 | 4905 | 672 | 4900 | 0 | 114 | 6452 | 5983 | -804 | 15770 | 0 | 15770 | 2156 | 17926 | 49.98 |
| 19 | 4317 | 454 | 103 | 4874 | 763 | 4913 | 0 | 3 | 5321 | 5033 | -714 | 14872 | 0 | 14872 | 2211 | 17083 | 49.92 |
| 20 | 4264 | 1339 | 103 | 5706 | 899 | 4965 | 0 | 0 | 4651 | 4376 | -504 | 15442 | 0 | 15442 | 2311 | 17753 | 49.94 |
| 21 | 4285 | 995 | 104 | 5384 | 898 | 4985 | 0 | 0 | 4436 | 4144 | -542 | 14869 | 0 | 14869 | 2370 | 17239 | 49.94 |
| 22 | 4295 | 824 | 104 | 5223 | 911 | 4898 | 0 | 0 | 4629 | 4500 | -578 | 14954 | 0 | 14954 | 2320 | 17274 | 49.92 |
| 23 | 4326 | 609 | 105 | 5040 | 884 | 4881 | 0 | 0 | 4734 | 4660 | -800 | 14665 | 0 | 14665 | 2275 | 16940 | 49.94 |
| 24 | 4245 | 548 | 106 | 4899 | 809 | 4865 | 0 | 0 | 4734 | 4831 | -752 | 14652 | 0 | 14652 | 2227 | 16879 | 50.01 |
| MUs | 99.55 | 23.79 | 2.50 | 125.83 | 13.09 | 117.81 | 0.00 | 5.89 | 143.10 | 144.32 | -16.12 | 390.83 | 0.00 | 390.83 | 51.22 | 442.05 | 49.95 |

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Sep/2018

Position as on 6.30 Hrs of 10/Sep/2018

| Generating Company | Name of Generating Unit | Capacity | Tripped Date | Tripped Time | Sync.Date | Sync. Time | Reason of Outage | Expected Date |
|-----------------------|-------------------------|----------|--------------|--------------|------------|------------|--|---------------|
| PLANNED OUTAGE | | | | | | | | |
| MSPGCL | Parli Unit 6 | 250 | 23/07/2018 | 00:00 | 09/09/2018 | 23.57 | Capital Overhaul | |
| IPP | JSW (J) U2 | 300 | 28/07/2018 | 13.48 | | Continued. | Annual Overhaul | |
| MSPGCL | Bhusawal Unit 4 | 500 | 10/08/2018 | 01.02 | | Continued. | Capital Overhaul | |
| IPP | Adani U-3 | 660 | 03/09/2018 | 05.02 | | Continued. | Capital overhaul | |
| FORCED OUTAGE | | | | | | | | |
| TPC-G | Trombay 6 | 500 | 15/07/2015 | 17.08 | | Continued. | Economic shutdown. (NO PPA FROM 01.04.2018) | |
| IPP | SWPGL U-1 | 135 | 16/02/2016 | 17.09 | | Continued. | No PPA. | |
| IPP | SWPGL U-2 | 135 | 29/02/2016 | 21.46 | | Continued. | No PPA | |
| MSPGCL | Parli Unit 4 | 210 | 01/04/2016 | 00.00 | | Continued. | Economic shutdown | |
| MSPGCL | Parli Unit 5 | 210 | 01/04/2016 | 00.00 | | Continued. | Economic shutdown | |
| PGPL | PGPL U2 | 126 | 07/02/2017 | 17.30 | | Continued. | No Schedule | |
| PGPL | PGPL U1 | 262 | 07/02/2017 | 17.30 | | Continued. | No Schedule | |
| MSPGCL | Bhusawal Unit 3 | 210 | 21/05/2018 | 18.46 | | Continued. | IEPL Inter change | |
| MSPGCL | Ghatghar Unit-2 | 125 | 29/06/2018 | 01.12 | | Continued. | Stator Earth Fault | |
| MSPGCL | Nasik Unit 5 | 210 | 12/07/2018 | 00.00 | 10/09/2018 | 03.45 | ZERO SCHEDULE. | |
| MSPGCL | Uran Unit 7 | 108 | 20/07/2018 | 12.53 | | Continued. | Compressor & Turbine Blade Failure. | |
| MSPGCL | Koradi Unit 7 | 210 | 03/08/2018 | 15.54 | | Continued. | Poor Coal Receipt. | |
| MSPGCL | Nasik Unit 4 | 210 | 07/08/2018 | 15.35 | | Continued. | Coal Swapping. | |
| MSPGCL | Khaparkheda Unit 1 | 210 | 11/08/2018 | 23.57 | | Continued. | Poor coal Receipt | |
| MSPGCL | Chandrapur Unit 7 | 500 | 25/08/2018 | 20:10 | 10/09/2018 | 07.00 | Poor Coal Receipt. | |
| MSPGCL | Uran Unit 6 | 108 | 27/08/2018 | 02:06 | | Continued. | Generator protection | |
| MSPGCL | Uran Unit A0 | 120 | 27/08/2018 | 02:06 | | Continued. | Generator protection | |
| MSPGCL | Uran Unit 5 | 108 | 27/08/2018 | 03.31 | | Continued. | Due to A0 Trip. | |
| IPP | IEPL Unit 1 | 270 | 28/08/2018 | 21.26 | | Continued. | Coal Shortage | |
| MSPGCL | Khaparkheda Unit 4 | 210 | 29/08/2018 | 17.44 | 09/09/2018 | 22.08 | Boiler Tube Leakage | |
| CPP | SWPGL U-4 | 135 | 01/09/2018 | 00.00 | | Continued. | NO SCHEDULE. | |
| MSPGCL | Koradi Unit 9 | 660 | 04/09/2018 | 12.48 | | Continued. | Boiler Tube Leakage | |
| MSPGCL | Chandrapur Unit 5 | 500 | 07/09/2018 | 11.24 | | Continued. | poor coal. | |
| MSPGCL | Uran Unit 8 | 108 | 08/09/2018 | 22.08 | | Continued. | Withdrawn | |
| MSPGCL | Koradi Unit 6 | 210 | 09/09/2018 | 05.52 | | Continued. | Coal problem | |

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Sep/2018

Statement-VII

Position as on 6.30 Hrs of 10/Sep/2018

| Name of Line | Inter State / Intra State | Tripped Date | Tripped Time | Sync. Date | Sync. Time | Outage Type | Reason of Outage |
|--|---------------------------|--------------|--------------|------------|------------|-------------|--|
| 500 KV LINE Outages/Trippings | | | | | | | |
| Chandrapur - Padghe Hvdc Pole 1 | IntraState | 10/09/2018 | 03.02 | | Continued. | T | primmry telecom communication channel faulty |
| Chandrapur - Padghe Hvdc Pole 2 | IntraState | 10/09/2018 | 03.02 | | Continued. | T | primmry telecom communication channel faulty |
| 400 KV LINE Outages/Trippings | | | | | | | |
| Karad Solapur (PG) | InterState | 03/05/2017 | 11:49 | | Continued. | PO | Line converted as 220 kV Solapur (PG)- Jeur from LOC 403 |
| Dhule Sar'Sarovar II | InterState | 06/09/2018 | 19.05 | | Continued. | HT | Over Voltage |
| Dhule - Bableshwar - li | IntraState | 01/06/2018 | 16.42 | | Continued. | T | Distance Protection Y-PH (Tower Collapsed) |
| Dhule- Bableshwar - I | IntraState | 01/06/2018 | 16.42 | | Continued. | T | Distance Protection Y-PH (Tower Collapsed) |
| Jaigad-Karad Ckt-I | IntraState | 08/09/2018 | 18.29 | | Continued. | HT | Over Voltage |
| Khadka-Aurangabad (Waluj) | IntraState | 08/09/2018 | 19.02 | | Continued. | HT | Over Voltage |
| Akola - Bhusawal | IntraState | 09/09/2018 | 11.03 | 09/09/2018 | 19.51 | T | Distance Protection |
| Koradi III(Adani)-Koradi II ckt 2 | IntraState | 09/09/2018 | 15.34 | | Continued. | T | Distance Protection |
| Khadka-Aurangabad (Waluj) | IntraState | 09/09/2018 | 20.01 | 10/09/2018 | 06.20 | HT | Over Voltage |
| 400 KV ICT Outages/Trippings | | | | | | | |
| 400/220kv 315 Mva ICT I @Karad | IntraState | 30/08/2018 | 07.20 | | Continued. | PO | Dismantling Of B Phase Unit For Overhauling. |
| 220 KV LINE Outages/Trippings | | | | | | | |
| Talandage - Chikodi | InterState | 01/06/2017 | 00.01 | | Continued. | PO | NO SCHEDULE. |
| Mudshingi - Chikodi | InterState | 01/06/2017 | 00.06 | | Continued. | PO | No Schedule. |
| Chandrapur GCR - Warora - I | IntraState | 05/04/2015 | 09.13 | | Continued. | PO | Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107. |
| Vita - Miraj | IntraState | 16/06/2018 | 14.15 | | Continued. | PO | Construction Work. |
| Vita - Mhaishal | IntraState | 16/06/2018 | 15.10 | | Continued. | PO | Construction Work. |
| BOISAR BORIVALI | IntraState | 24/07/2018 | 13.18 | | Continued. | HT | To control line loading for availing outage on PG ckt 3. |
| Nerul-Trombay | IntraState | 31/08/2018 | 22.04 | | Continued. | PO | CONDUCTOR REPLACEMENT. |
| JATH SHEDYAL | IntraState | 05/09/2018 | 20.34 | | Continued. | HT | Over Voltage |
| Kharepatan -Pawas Line | IntraState | 09/09/2018 | 10.22 | 09/09/2018 | 13.58 | PO | EM-Attending Y ph CT Oil Leakage |
| karad - Dasgaon | IntraState | 09/09/2018 | 11.16 | 09/09/2018 | 16.57 | HT | H/T due to Sparking observed at wave Trap |
| 220 KV ICT Outages/Trippings | | | | | | | |
| 220/132 Kv 200 Mva Emco Ict 2 @Raymond (Nasik 2) | IntraState | 18/08/2018 | 22.50 | | Continued. | HT | due to sparking on R-PH HV bushing. |
| 220/132 kV 200 MVA ICT-III @ Nanded | IntraState | 05/09/2018 | 09.25 | | Continued. | PO | Replacement of control cable from signal box to control box and fire detector recommission of fire fighting system. |
| 100MVA ICT -1@Magarpatta | IntraState | 09/09/2018 | 11.55 | 09/09/2018 | 13.35 | PO | Attending Hot Spot |

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage