

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Sep/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	138.312	1123.923	1) Gujrat	8.698	78.496
2) Hydro	13.868	101.418	2) Madhya Pradesh	-4.124	-52.232
3) Gas	6.885	62.826	3) Chattisgarh	0.680	1.920
Total MSPGCL	159.065	1288.167	4) Maharashtra	165.236	1409.692
B) 1) APLM	51.319	478.947	5) Goa (Amona)	-1.876	-18.093
2) JSWEL	20.351	181.675	Total	168.614	1419.783
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.954	332.181
4) RPL(AMT)	23.004	189.073	b) Mumbai Drawl	42.892	359.791
5) SWPGPL	12.062	88.895	c) MSEDCL Bilateral *	85.251	775.825
6) Other IPP	9.832	84.566	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.954	332.181
C) 1) TPCL Thermal	11.154	100.791	Include PX	0.000	0.000
2) TPCL Hydro	4.646	42.399	Standby	0.000	0.000
3) TPCL Gas	4.133	37.224	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.328	76.109	1) MSEDCL	435.499	3728.440
D) STATE			2) Mumbai Discoms	71.153	616.314
1) Thermal	274.362	2323.979	3) Other Discoms	12.059	105.962
(A1+C1+C4+(B1-B6))			TOTAL STATE	518.711	4450.716
2) Hydro	18.514	143.817			
(A2+C2)					
3) Gas	11.018	100.050			
(A3+B7+C3)					
4) Wind	31.044	342.373			
6) SOLAR	15.159	120.714			
TOTAL STATE	350.097	3030.933			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 17 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5151	5945	5849	5599
MSPGCL Hydro	675	446	2162	274
MSPGCL Gas	289	282	285	290
MSPGCL Total Generation	6115	6673	8296	6163
Central Sector Receipt	8439	7605	7228	5729
WIND	1219	1089	1312	1399
CPP / IPP Thermal	4413	4930	5482	4475
CPP / IPP Gas	0	0	0	0
SOLAR	1799	823	0	0
Exchange with Mumbai	-2392	-2172	-1538	-1267
MSEDCL DEMAND MET	19058	18386	20216	16103
Load Shedding	0	0	0	0
MSEDCL DEMAND	19058	18386	20216	16103
TPCL GENERATION	795	840	1237	668
AEML GENERATION	302	412	498	282
MUMBAI DEMAND	3489	3424	3273	2217
OTHER DISCOM DEMAND	535	562	564	396
STATE DEMAND MET	23082	22372	24053	18716
STATE DEMAND	23082	22372	24053	18716
Frequency (Hz)	50.05	49.93	50.01	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 13.04 Hrs	49.78 Hz at 16.54 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/Sep/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.67	27.25	146	38
Unit 8	10.51	95.42	544	369
Unit 9	11.77	100.71	590	315
Unit 10	10.66	98.28	525	350
Total	35.61	321.66		
Bhusawal				
Unit 3	2.68	13.77	140	0
Unit 4	9.29	82.39	500	285
Unit 5	9.10	50.34	475	285
Total	21.06	146.50		
Parli				
Unit 6	3.76	9.45	211	129
Unit 7	3.61	29.51	205	101
Unit 8	4.33	37.68	232	146
Total	11.70	76.64		
Chandrapur				
Unit 3	0.00	0.00	0	0
Unit 4	3.36	28.29	156	125
Unit 5	7.60	32.36	370	275
Unit 6	6.67	57.03	309	250
Unit 7	6.79	56.87	305	226
Unit 8	9.05	83.71	486	285
Unit 9	0.00	0.00	0	0
Total	33.46	258.26		
Paras				
Unit 3	4.72	37.55	244	146
Unit 4	4.45	34.62	236	148
Total	9.17	72.17		
Khaparkheda				
Unit 1	2.24	21.86	145	0
Unit 2	0.00	21.08	0	0
Unit 3	3.53	28.73	165	130
Unit 4	3.82	29.26	185	132
Unit 5	10.73	91.12	500	290
Total	20.32	192.05		
Nasik				
Unit 3	3.51	28.60	175	121
Unit 4	3.47	28.05	160	117
Unit 5	0.00	0.00	0	0
Total	6.98	56.65		
Uran				
All Units	6.88	62.83	291	282
Total	6.88	62.83		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	1.07	8.52	45	43
Total	1.07	8.52		
Koyna				
Stage 1-2	3.21	19.98	385	30

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.21	13.32	1001	0
Stage 3	1.58	10.68	320	0
Total	7.00	43.98		
Hydro				
KDPH	0.86	7.78	36	36
VTRNA	0.00	0.46	0	0
TILLARI	0.54	4.58	61	0
BHIRA T.R.	0.26	2.98	40	0
SMLHY_PTN	4.66	38.12	199	187
GHATGHAR	0.54	3.53	125	0
Total	6.87	57.44		
Wind				
Total	31.04	342.37	0	0
Total	31.04	342.37		
CPP				
APML(Mus)	51.32	478.95	0	0
JSWEL(Mus)	20.35	181.68	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	23.00	189.07	0	0
SWPGPL-Mus	12.06	88.90	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.77	38.47	238	181
Other(Mus)	0.77	6.94	0	0
JPL	4.29	39.16	266	158
Total	116.57	1023.16		
SOLAR				
Total	15.16	120.71	0	0
Total	15.16	120.71		
Tata				
Trombay 5	7.53	67.46	433	262
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	23.34	108	108
Trombay 7B	1.54	13.88	65	64
TATA Hydro	4.65	42.40	393	79
Trombay 8	3.63	33.33	239	129
Total	19.93	180.41		
AEML				
DTPS U-1&2	8.33	76.11	498	282
Total	8.33	76.11		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	138.31	1123.92	MSPGCL Total	159.06	1288.17
			MSPGCL Thml+Gas	145.20	1186.75	Koyna 1,2 & 4 Total	5.42	33.30
			MSPGCL Hydro	13.87	101.42	State Total	350.10	3030.93

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 09/Sep/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5854	290	289	6433	1323	4487	0	0	6416	6191	-1532	16456	0	0	16456	2647	446	19549	49.99
2	5640	270	289	6199	1328	4451	0	0	6270	5914	-1444	16020	0	0	16020	2467	428	18915	50.00
3	5729	289	288	6306	1442	4446	0	0	6164	5647	-1332	16094	0	0	16094	2321	415	18830	50.01
4	5599	274	290	6163	1399	4475	0	0	6125	5729	-1267	16103	0	0	16103	2217	396	18716	50.04
5	5776	289	289	6354	1312	4476	0	0	6349	6110	-1239	16604	0	0	16604	2196	409	19209	49.97
6	6345	517	289	7151	1429	4813	0	0	6290	6165	-1300	17810	0	0	17810	2259	448	20517	49.94
7	6573	386	290	7249	1301	5532	0	75	6674	6475	-1420	18741	0	0	18741	2366	471	21578	49.95
8	6592	459	289	7340	1264	5538	0	508	7118	7017	-1643	19533	0	0	19533	2588	491	22612	50.05
9	6109	488	291	6888	1624	4756	0	1079	7909	7340	-1932	19240	0	0	19240	2946	515	22701	50.06
10	5584	524	288	6396	1492	4422	0	1466	8030	7971	-2163	19046	0	0	19046	3280	538	22864	50.04
11	5151	675	289	6115	1219	4413	0	1799	8185	8439	-2392	19058	0	0	19058	3489	535	23082	50.05
12	5264	473	286	6023	1075	4449	0	1878	8269	8238	-2434	18700	0	0	18700	3544	529	22773	49.99
13	5436	304	283	6023	960	4423	0	2044	8054	7723	-2395	18249	0	0	18249	3497	529	22275	50.00
14	5257	266	283	5806	968	4263	0	2058	7838	7489	-2261	17789	0	0	17789	3367	534	21690	50.08
15	4906	373	284	5563	1130	4350	0	1785	8382	8374	-2308	18379	0	0	18379	3415	515	22309	50.00
16	5474	361	284	6119	1137	4400	0	1281	8076	8164	-2235	18323	0	0	18323	3446	543	22312	50.01
17	5945	446	282	6673	1089	4930	0	823	7788	7605	-2172	18386	0	91	18386	3424	562	22372	49.93
18	6055	609	284	6948	1300	5361	0	320	7642	7253	-2167	18455	0	102	18455	3337	560	22352	49.94
19	5971	1960	284	8215	1374	5270	0	43	7232	6979	-1696	19614	0	8	19614	3284	571	23469	49.97
20	5849	2162	285	8296	1312	5482	0	0	7319	7228	-1538	20216	0	0	20216	3273	564	24053	50.01
21	5880	963	285	7128	1375	5522	0	0	7205	7136	-1413	19210	0	0	19210	3113	538	22861	50.03
22	5893	825	285	7003	1372	5508	0	0	6668	6470	-1467	18353	0	0	18353	2951	533	21837	50.01
23	5810	396	288	6494	1361	5438	0	0	6510	6547	-1534	17809	0	0	17809	2887	497	21193	49.92
24	5620	269	291	6180	1458	5363	0	0	6564	6410	-1608	17311	0	0	17311	2839	492	20642	49.98
MUs	138.31	13.87	6.88	159.06	31.04	116.57	0.00	15.16	173.08	168.61	-42.89	435.50	0.00	0.20	435.50	71.15	12.06	518.71	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to 220KVBBLR-1 and 2 overloading 780Amp/273MW at 220KV GCR S/S.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Sep/2024

Position as on 6.30 Hrs of 10/Sep/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 3	210	15/08/2024	17:45		Continued.	Converted into AOH at 12:42 hrs dt.17.08.2024.	15/09/2024
MSPGCL	Nasik Unit 5	210	27/08/2024	23:55		Continued.	On Tolling after revival of IEPL U1 from AOH.(Under COH from 05.09.2024)	30/09/2024
MSPGCL	Chandrapur Unit 9	500	31/08/2024	23:45		Continued.	Capital overhaul (COH) works.	01/10/2024
Total Capacity MSPGCL		920						
Total Capacity PLANNED OUTAGE		920						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/09/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/09/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	22/09/2024
MSPGCL	Khaparkheda Unit 2	210	08/09/2024	17:09		Continued.	Boiler Tube Leakage	11/09/2024
MSPGCL	Bhusawal Unit 3	210	09/09/2024	05:03	09/09/2024	07:48	Furnace Pressure High	09/09/2024
MSPGCL	Khaparkheda Unit 1	210	09/09/2024	20:21		Continued.	MS temperature very low	10/09/2024
MSPGCL	Chandrapur Unit 8	500	10/09/2024	05:21		Continued.	Electrical protection operated	10/09/2024
Total Capacity MSPGCL		1455						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	JSW (J) U3	300	29/08/2024	08:24		Continued.	Generator seal oil system problem	10/09/2024
IPP	Adani U-5	660	09/09/2024	17:48		Continued.	secondary air LHS HOT air bellow leakage	12/09/2024
IPP	RPL(AMT) U-4	270	10/09/2024	00:04		Continued.	ID Fan Problem	
Total Capacity IPP		1500						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3275						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Sep/2024

Position as on 6.30 Hrs of 10/Sep/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 5	108	05/09/2024	20:44		Continued.	No schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	06/09/2024	20:30		Continued.	No schedule from MSEDCL. Withdrawn after Evening peak Load.	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 10/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY (705) OF ICT - 2 & BUS REACTOR @ KORADI 3	IntraState	09/09/2024	09:21	09/09/2024	19:28	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	08/09/2024	22:12	09/09/2024	03:56	PO	Replacement of 3 No's of Cooling fans of Pole-2, B-ph Converter transformer.
400 KV MAINBAY Outages/Trippings							
MAIN BUS - 2 @ CHANDRAPUR SWITCHING SS	IntraState	10/09/2024	05:21	10/09/2024	06:54	T	Bus 2 LBB operated along with GT 8 on electrical protection
400 KV LINE Outages/Trippings							
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	09/09/2024	09:15			PO	Main Bay AMP work
KUDUS - KALA CKT - 1	InterState	09/09/2024	13:01	09/09/2024	19:05	EO	work of damaged Line isolator blade replacement work at 400kV Kudus end by PGCIL
PADGHE - BOISAR (PG)	InterState	09/09/2024	22:19	10/09/2024	02:11	HT	Emergency outage by Powergrid Boisar PG end
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	27/08/2024	10:11			EO	* Rectification of DC Leakage in 220V DC Source-1 of Trip Circuit-1 of 400KV NTPP-1 line. * Replacement of Air pressure Return valve of the Y-phase C.B of Circuit-1 of 400KV NTPP-1 line.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance protection
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	31/08/2024	07:54			HT	Load Management
PARLI - KUMBHARGAON (NANDED) CKT - 1	IntraState	03/09/2024	15:06			PO	(1) Bay equipments replacement work (CB, CT,CVT,LA,WT , PG & HCB isolators) under LES. (2)Distance M1 & M2 relays retrofitting work.3) Hardware tightening & fitting work
JAIGAD - KARAD CKT - 2	IntraState	06/09/2024	03:44	09/09/2024	09:36	HT	H/T For voltage management.
KHADKA-AURANGABAD (WALUJ)	IntraState	06/09/2024	03:47	09/09/2024	10:23	HT	H/T For voltage management.
KHADKA-AURANGABAD (WALUJ)	IntraState	09/09/2024	20:14	10/09/2024	09:31	HT	Hand trip for Voltage Management
JAIGAD - KARAD CKT - 1	IntraState	10/09/2024	02:04			HT	Overvoltage
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	20/08/2024	14:52			HT	Handtrip from LV side only, for load managment.
400/220/20 KV 300 MVA ICT - 1 @ KORADI	IntraState	09/09/2024	15:15	09/09/2024	18:02	T	ICT TRIPPED ON NDR.
220 KV TBC Outages/Trippings							
TBC @ PADGHE	IntraState	09/09/2024	09:30			PO	Conversion of Single to Twin bus conductor for 220kV C Bus (of Section 8) at Padgha.
TBC @ WATHAR	IntraState	09/09/2024	12:10			PO	CB overhauling work by agency.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 10/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TBC @ BABHLESHWAR	IntraState	09/09/2024	13:30	09/09/2024	16:02	PO	LBB Relay
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
NARANGWADI - SOLAPUR PG CKT - 1	InterState	09/09/2024	07:05	09/09/2024	19:16	PO	Outage is required for Overhead Stringing of under construction of 400 kV twin conductor S/C (on D/C towers) transmission line of ReNEW Green Energy Solutions Pvt Ltd.
NARANGWADI - SOLAPUR PG CKT - 2	InterState	09/09/2024	07:06	09/09/2024	19:17	PO	Outage is required for Overhead Stringing of under construction of 400 kV twin conductor S/C (on D/C towers) transmission line of ReNEW Green Energy Solutions Pvt Ltd.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - PADGHE	IntraState	21/08/2024	08:03			HT	load management
JEJURI (400kV) - LONAND CKT - 2	IntraState	09/09/2024	10:14	09/09/2024	16:51	PO	Diagnostic Testing Work & Quarterly Maintenance Work
TALANDGE - MUDSHINGI CKT - 2	IntraState	09/09/2024	10:35	09/09/2024	11:37	PO	For Replacement of old bolted hardwares with press hardware
VERSOVA - GHODBUNDER	IntraState	09/09/2024	10:39	09/09/2024	13:06	EO	Attending issue of abnormal noise in air compressor operation of 220kV Versova & Ghodbunder line i.e. CB 452.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	09/09/2024	16:36			HT	Line Handtripped for load management on 220 kv Nashik BBLR line.
KARAD - NERLE	IntraState	09/09/2024	17:04	09/09/2024	19:12	EO	TO ATTEND HOT SPOT AT Y PH CT TO WT JUMP
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/100 KV 100 MVA ICT 1 @ KANDALGAON	IntraState	15/07/2024	05:28			T	Differential Protection
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 10/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/33 KV 25 MVA TF - I @ PURTI	IntraState	28/08/2024	23:05			T	33kV PT Burst and LA Burst, Bucholz protection operated
220/132 KV 200 MVA ICT 1 @ PARLI NEW GCR	IntraState	08/09/2024	14:01			T	Tripped HV side only
220/132 KV 150 MVA ICT-2 @BHENDA	IntraState	09/09/2024	10:25	09/09/2024	16:02	PO	For quarterly maintenance work of 220/132kV 150 MVA ICT II

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage