



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Oct/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Oct/2009 FRIDAY

| I GENERATION (MUs) | | | II EXCHANGES (MUs) | | |
|--------------------------|----------------|-----------------|--------------------------------|----------------|-----------------|
| A) MSGENCO | Daily | Monthly | E) Central Sector | Daily | Monthly |
| 1) Thermal | 119.713 | 1007.132 | 1) Madhya Pradesh | 53.136 | 497.697 |
| 2) Hydro | 5.562 | 52.190 | 2) Gujrat | 15.132 | 115.271 |
| 3) Gas | 15.545 | 126.039 | 3) Goa | -7.244 | -60.703 |
| Total MSGENCO | 140.820 | 1185.361 | 4) TAPS 1&2 (Inj.) | 7.245 | 65.111 |
| B) OTHERS | | | 5) Pench (Excess) | -1.034 | -3.465 |
| 1) RGPPL Gas | 22.958 | 191.257 | # Total Cent. Sector | 67.235 | 613.911 |
| 2) Wind Generation | 4.610 | 88.915 | F) Other Exchanges | | |
| 3) PENCH (MS) | 1.034 | 3.465 | 1) With TPCL | -10.643 | -91.678 |
| C) TPCL & REL | | | G) Bilateral Power * | | |
| 1) TPCL Thermal | 27.023 | 235.039 | 1) MSEDCL Bilateral | 1.812 | 17.255 |
| 2) TPCL Hydro | 1.938 | 17.705 | Include PX | 0.000 | 0.000 |
| TOTAL TPCL | 28.961 | 252.744 | 2) MUMBAI Bilateral | 11.446 | 97.765 |
| 3) REL Thermal | 12.614 | 112.568 | Include PX | 0.000 | 13.508 |
| D) STATE | | | 3) MUMBAI Schedule | 11.446 | 101.090 |
| 1) Thermal (A1+C1+C3) | 159.350 | 1354.739 | H) ENERGY CATERED (MUs) | | |
| 2) Hydro (A2+B3+C2) | 8.534 | 73.360 | 1) MSEDCL | 226.014 | 1991.231 |
| 3) Gas (A3+B1) | 38.503 | 317.296 | 2) TPCL | 34.479 | 298.836 |
| 4) Wind (B2) | 4.610 | 88.915 | 3) REL | 17.739 | 158.141 |
| TOTAL STATE | 210.997 | 1834.310 | TOTAL STATE | 278.232 | 2448.208 |

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

| PARTICULARS | A. Morning Peak at 11 Hrs | B. Evening Peak at 20 Hrs | C. Night Minimum at 4 Hrs |
|--|---------------------------|---------------------------|---------------------------|
| MSGENCO Thermal | 5031 | 5209 | 4777 |
| MSGENCO Hydro | 263 | 655 | 145 |
| MSGENCO Gas | 648 | 647 | 649 |
| MSGENCO Total Generation | 5942 | 6511 | 5571 |
| Central Sector Receipt | 3317 | 3453 | 2069 |
| RGPPL | 937 | 958 | 961 |
| WIND | 94 | 249 | 274 |
| Exchange with TPCL | -755 | -591 | -61 |
| MSEDCL DEMAND MET | 9585 | 10630 | 8864 |
| Load Shedding | 978 | 2098 | 0 |
| MSEDCL DEMAND (INCL. LS) | 10563 | 12728 | 8864 |
| TPCL GENERATION | 1333 | 1472 | 922 |
| REL GENERATION | 526 | 522 | 527 |
| TPCL+REL DEMAND | 2614 | 2585 | 1510 |
| STATE DEMAND MET | 12199 | 13215 | 10374 |
| STATE DEMAND (INCL. LS) | 13177 | 15313 | 10374 |
| Frequency (Hz) | 49.62 | 49.67 | 49.68 |
| MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen) | | | 2024 MW AT 20.00 HRs |
| MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen) | | | 20.30 MUs |

FREQUENCY PARTICULARS

| MAXIMUM FREQ. | MINIMUM FREQ. | AVERAGE FREQ. | FREQ. BELOW 49Hz |
|-----------------------|-----------------------|---------------|------------------|
| 50.06 Hz at 19.03 Hrs | 48.99 Hz at 18.46 Hrs | 49.63 | .03 % of Time |

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center, Airoli (MSETCL)

Daily and Progressive Generation, Maximum, Minimum, OLC Details for 09/Oct/2009

| Generating unit | Generation | | | | OLC (MW) | Generating unit | Generation | | | | OLC (MW) |
|-----------------------------|--------------|---------------|----------|----------|-------------|--------------------|--------------|---------------|----------------|----------|--------------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) | | | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) | |
| Koradi | | | | | | Stage 3 | 0.59 | 8.62 | 236 | 0 | 320 |
| Unit 1 | 1.47 | 10.88 | 79 | 46 | 65 | | 2.50 | 34.81 | | | 1170 |
| Unit 2 | 1.31 | 8.90 | 72 | 39 | 45 | Hydro | | | | | |
| Unit 3 | 1.38 | 6.88 | 78 | 30 | 60 | KDPH | 0.94 | 1.97 | 40 | 38 | 39 |
| Unit 4 | 0.00 | 8.33 | 0 | 0 | 0 | VTRNA | 0.01 | 0.01 | 10 | 0 | 0 |
| Unit 5 | 3.20 | 19.88 | 160 | 113 | 130 | TILLARI | 0.40 | 4.83 | 60 | 0 | 58 |
| Unit 6 | 3.34 | 26.70 | 154 | 130 | 150 | BHTGR/VEER | 0.22 | 2.28 | 9 | 9 | 10 |
| Unit 7 | 3.48 | 28.92 | 169 | 99 | 140 | BHIRA T.R. | 0.09 | 2.22 | 43 | 0 | 41 |
| | 14.18 | 110.50 | | | 590 | RNGR+BHTSA | 0.10 | 1.42 | 4 | 4 | 4 |
| Bhusawal | | | | | | BHANDARDRA | 1.25 | 2.77 | 52 | 52 | 13 |
| Unit 1 | 1.14 | 8.66 | 55 | 42 | 50 | ELDARY | 0.00 | 0.00 | 0 | 0 | 0 |
| Unit 2 | 0.00 | 2.84 | 0 | 0 | 0 | PAITHAN | 0.06 | 0.52 | 10 | 0 | 10 |
| Unit 3 | 4.35 | 37.83 | 197 | 40 | 190 | GHATGHAR | 0.00 | 1.36 | 0 | 0 | 0 |
| | 5.49 | 49.33 | | | 240 | | 3.06 | 17.38 | | | 175 |
| Parli | | | | | | PENCH (MS) | | | | | |
| Unit 1 | 0.37 | 4.12 | 25 | 0 | 0 | Pench (MS) | 1.03 | 3.46 | 61 | 20 | 0 |
| Unit 2 | 0.46 | 3.47 | 24 | 0 | 20 | | 1.03 | 3.46 | | | 0 |
| Unit 3 | 3.82 | 23.22 | 173 | 141 | 170 | Wind | | | | | |
| Unit 4 | 4.31 | 35.47 | 195 | 154 | 175 | MalharPeth | 0.19 | 5.02 | | | |
| Unit 5 | 4.10 | 33.78 | 175 | 163 | 165 | Vankuswadi | 0.29 | 8.21 | | | |
| Unit 6 | 5.39 | 46.89 | 238 | 204 | 225 | ATIT | 0.05 | 3.34 | | | |
| | 18.45 | 146.95 | | | 755 | Kale | 0.03 | 2.13 | | | |
| Chandrapur | | | | | | Satara | 0.17 | 8.11 | | | |
| Unit 1 | 3.83 | 33.77 | 165 | 150 | 170 | Shirala | 0.09 | 3.39 | | | |
| Unit 2 | 3.18 | 16.50 | 155 | 122 | 120 | K Mahankal | 0.09 | 1.87 | | | |
| Unit 3 | 4.09 | 36.63 | 190 | 155 | 200 | Supa | 0.06 | 1.70 | | | |
| Unit 4 | 4.56 | 40.11 | 199 | 180 | 210 | Vita | 0.33 | 14.36 | | | |
| Unit 5 | 8.68 | 79.94 | 425 | 309 | 450 | Dondaicha | 2.21 | 23.70 | | | |
| Unit 6 | 8.27 | 73.31 | 395 | 290 | 400 | Sakri | 0.41 | 4.24 | | | |
| Unit 7 | 9.39 | 84.60 | 425 | 337 | 425 | Nandurbar | 0.37 | 3.04 | | | |
| | 42.00 | 364.85 | | | 1975 | Khadakale | 0.19 | 4.40 | | | |
| Paras | | | | | | Khaparale | 0.13 | 5.40 | | | |
| Unit 2 | 0.42 | 3.98 | 20 | 14 | 20 | | 4.61 | 88.92 | | | |
| Unit 3 | 4.33 | 35.60 | 195 | 163 | 200 | Dabhol | | | | | |
| | 4.76 | 39.58 | | | 220 | RGPPPL II | 22.96 | 191.26 | 965 | 929 | 900 |
| Khaparkheda | | | | | | RGPPPL III | 0.00 | 0.00 | 0 | 0 | |
| Unit 1 | 4.32 | 37.91 | 204 | 150 | 175 | | 22.96 | 191.26 | | | 900 |
| Unit 2 | 4.02 | 35.63 | 194 | 149 | 150 | Tata | | | | | |
| Unit 3 | 4.31 | 32.73 | 194 | 164 | 170 | Trombay 4 | 0.00 | 0.00 | 0 | 0 | 0 |
| Unit 4 | 4.96 | 40.60 | 214 | 199 | 210 | Trombay 5 | 11.80 | 67.95 | 495 | 470 | 500 |
| | 17.60 | 146.87 | | | 705 | Trombay 6 | 9.51 | 88.79 | 510 | 150 | 500 |
| Nasik | | | | | | Trombay 7A | 2.78 | 23.27 | 124 | 100 | 90 |
| Unit 1 | 1.92 | 17.35 | 89 | 54 | 83 | Trombay 7B | 1.55 | 13.41 | 68 | 61 | 100 |
| Unit 2 | 2.04 | 12.41 | 94 | 68 | 93 | Trombay 8 | 1.38 | 41.62 | 113 | 0 | 200 |
| Unit 3 | 4.67 | 41.18 | 208 | 178 | 184 | TATA Hydro | 1.94 | 17.70 | 296 | 0 | 447 |
| Unit 4 | 4.32 | 39.30 | 191 | 172 | 175 | | 28.96 | 252.74 | | | 1837 |
| Unit 5 | 4.29 | 38.81 | 187 | 162 | 147 | REL | | | | | |
| | 17.24 | 149.05 | | | 682 | 1&2 | 12.61 | 112.57 | 529 | 522 | 500 |
| Uran | | | | | | | 12.61 | 112.57 | | | 500 |
| All Units | 15.54 | 126.04 | 669 | 631 | 650 | Cent Sect | | | | | |
| | 15.54 | 126.04 | | | 650 | Share | | | | | 3274 |
| Koyna | | | | | | | | | | | 3274 |
| Stage 1-2 | 1.64 | 14.68 | 210 | 35 | 600 | | | | | | |
| Stage 4 | 0.27 | 11.50 | 146 | 0 | 250 | | | | | | |
| Koyna 12&4 Total | 1.91 | 26.19 | | | 850 | | | | | | |
| | | | | | | MS | Thermal | 119.71 | 1007.13 | | 5167 |
| | | | | | | PG | Thml+Gas | 135.26 | 1133.17 | | 5817 |
| | | | | | | CL | Hydro | 5.56 | 52.19 | | 1345 |
| | | | | | | | Total | 140.82 | 1185.36 | | 7162 |
| | | | | | | State Total | | 211.00 | 1834.31 | | 13673 |

State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 09/Oct/2009

| TIME SR. NO. | MSPGCL GEN. | | | TOTAL | RGPPL | WIND | CS SHARE | CS RECPT | MUMBAI | | MSEDCL DEMAND MET | # LOAD SHED. | MSEDCL DEMAND WITH LS | MUMBAI DEMAND | STATE DEM. WITH LS | FREQ. (Hz) |
|--------------|---------------|-------------|--------------|---------------|--------------|-------------|--------------|--------------|---------------|---------------|-------------------|--------------|-----------------------|---------------|--------------------|--------------|
| | THM | HY | GAS | | | | | | SCH. | EXCH. | | | | | | |
| 1 | 4711 | 145 | 649 | 5505 | 962 | 232 | 2477 | 2448 | -146 | -105 | 9092 | 668 | 9760 | 1746 | 11506 | 49.75 |
| 2 | 4763 | 145 | 649 | 5557 | 965 | 282 | 2396 | 2071 | -102 | -64 | 8861 | 0 | 8861 | 1625 | 10486 | 49.63 |
| 3 | 4752 | 145 | 650 | 5547 | 965 | 328 | 2397 | 2130 | -102 | -55 | 8965 | 0 | 8965 | 1539 | 10504 | 49.69 |
| 4 | 4777 | 145 | 649 | 5571 | 961 | 274 | 2397 | 2069 | -102 | -61 | 8864 | 0 | 8864 | 1510 | 10374 | 49.68 |
| 5 | 4816 | 140 | 651 | 5607 | 963 | 246 | 2398 | 2244 | -102 | -65 | 9045 | 27 | 9072 | 1515 | 10587 | 49.78 |
| 6 | 4832 | 315 | 646 | 5793 | 962 | 232 | 2401 | 2559 | -105 | -67 | 9529 | 675 | 10204 | 1555 | 11759 | 49.36 |
| 7 | 4894 | 220 | 660 | 5774 | 963 | 171 | 2262 | 2443 | -115 | -76 | 9325 | 1058 | 10383 | 1703 | 12086 | 49.47 |
| 8 | 4972 | 150 | 669 | 5791 | 960 | 147 | 2359 | 2304 | -44 | -4 | 9218 | 1105 | 10323 | 1794 | 12117 | 49.87 |
| 9 | 5121 | 170 | 664 | 5955 | 963 | 104 | 2506 | 2304 | -187 | -169 | 9177 | 1257 | 10434 | 2085 | 12519 | 49.82 |
| 10 | 5064 | 215 | 655 | 5934 | 962 | 93 | 2799 | 2663 | -557 | -525 | 9147 | 1097 | 10244 | 2438 | 12682 | 49.77 |
| 11 | 5031 | 263 | 648 | 5942 | 937 | 94 | 3232 | 3317 | -782 | -755 | 9585 | 978 | 10563 | 2614 | 13177 | 49.62 |
| 12 | 4868 | 215 | 638 | 5721 | 929 | 129 | 3238 | 3108 | -782 | -753 | 9184 | 1006 | 10190 | 2659 | 12849 | 49.65 |
| 13 | 4961 | 145 | 631 | 5737 | 953 | 85 | 3233 | 3046 | -782 | -763 | 9108 | 973 | 10081 | 2626 | 12707 | 49.74 |
| 14 | 4959 | 150 | 631 | 5740 | 952 | 97 | 3231 | 2978 | -782 | -771 | 9046 | 899 | 9945 | 2534 | 12479 | 49.57 |
| 15 | 5024 | 140 | 631 | 5795 | 949 | 106 | 3230 | 2940 | -782 | -770 | 9040 | 984 | 10024 | 2606 | 12630 | 49.47 |
| 16 | 5152 | 145 | 639 | 5936 | 953 | 149 | 3229 | 2923 | -782 | -760 | 9221 | 962 | 10183 | 2603 | 12786 | 49.68 |
| 17 | 5162 | 144 | 640 | 5946 | 954 | 253 | 3238 | 3005 | -791 | -777 | 9401 | 1007 | 10408 | 2602 | 13010 | 49.64 |
| 18 | 5081 | 173 | 636 | 5890 | 955 | 296 | 3151 | 2971 | -708 | -691 | 9471 | 1118 | 10589 | 2551 | 13140 | 49.39 |
| 19 | 5086 | 530 | 642 | 6258 | 956 | 254 | 3029 | 3120 | -614 | -590 | 10049 | 1900 | 11949 | 2549 | 14498 | 49.47 |
| 20 | 5209 | 655 | 647 | 6511 | 958 | 249 | 3153 | 3453 | -614 | -591 | 10630 | 2098 | 12728 | 2585 | 15313 | 49.67 |
| 21 | 5211 | 596 | 645 | 6452 | 958 | 241 | 3153 | 3536 | -614 | -567 | 10670 | 1831 | 12501 | 2409 | 14910 | 49.59 |
| 22 | 5195 | 330 | 648 | 6173 | 961 | 224 | 3156 | 3362 | -614 | -559 | 10212 | 1843 | 12055 | 2276 | 14331 | 49.66 |
| 23 | 5149 | 143 | 653 | 5945 | 957 | 188 | 3183 | 3206 | -641 | -576 | 9781 | 1726 | 11507 | 2115 | 13622 | 49.45 |
| 24 | 4923 | 143 | 654 | 5720 | 960 | 136 | 3118 | 3035 | -600 | -529 | 9373 | 1166 | 10539 | 1979 | 12518 | 49.61 |
| MUs | 119.71 | 5.56 | 15.52 | 140.80 | 22.96 | 4.61 | 68.97 | 67.24 | -11.45 | -10.64 | 225.99 | 24.38 | 250.37 | 52.22 | 302.59 | 49.63 |

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Oct/2009

Position as on 6.30 Hrs of 10/Oct/2009

| Name of Generating Unit | Capacity | Tripped Date | Tripped Time | Sync.Date | Sync. Time | Reason of Outage | Expected Date |
|-------------------------|----------|--------------|--------------|------------|------------|--|---------------|
| PLANNED OUTAGE | | | | | | | |
| Cent_Sect KARPR1 | 220 | 01/07/2008 | 00:10 | | Continued. | COH(En-Mass Coolant Clanel Replacement) | 31/03/2010 |
| Cent_Sect Gandhar U2 | 144 | 04/10/2009 | 19.05 | 09/10/2009 | 19.33 | Less requisition. | |
| Cent_Sect Sipat-4 | 500 | 05/10/2009 | 00:00 | | Continued. | P.G. Test. | 20/10/2009 |
| Koradi Unit 4 | 115 | 07/10/2009 | 00.06 | | Continued. | Maintenance work. | 13/10/2009 |
| FORCED OUTAGE | | | | | | | |
| Dabhol 2A | 230 | 19/01/2008 | 02.40 | | Continued. | Tripped | 20/12/2009 |
| Uran Unit 2 | 60 | 04/10/2008 | 19.00 | | Continued. | Gas Restriction | |
| Dabhol 3A | 230 | 08/11/2008 | 13.45 | | Continued. | Exhaust temp.& vibn.high | 15/02/2010 |
| Dabhol 1B | 230 | 22/01/2009 | 12.05 | | Continued. | BHMS Installation work | 25/10/2009 |
| Uran Unit 4 | 60 | 01/04/2009 | 00:00 | | Continued. | Gas Restriction | |
| Tata Trombay 4 | 150 | 01/07/2009 | 00:46 | | Continued. | W/dn | |
| Uran Unit 3 | 60 | 05/07/2009 | 21.12 | | Continued. | Stator Earth Fault | |
| Cent_Sect Kawas GT2A | 106 | 04/10/2009 | 10:46 | | Continued. | Set W/DN. | 10/10/2009 |
| Cent_Sect Kawas ST2C | 116 | 05/10/2009 | 16.00 | | Continued. | Bearing Temp.High. | 10/10/2009 |
| Cent_Sect Kawas GT2B | 106 | 05/10/2009 | 23:55 | | Continued. | Set W/DN. | 12/10/2009 |
| Parli Unit 2 | 30 | 06/10/2009 | 15.29 | 09/10/2009 | 02.59 | Boiler Tube Leakage. | |
| Bhusawal Unit 2 | 210 | 06/10/2009 | 16.35 | | Continued. | Boiler Tube Leakage. | 11/10/2009 |
| Parli Unit 1 | 30 | 07/10/2009 | 14.37 | 09/10/2009 | 08:10 | Inlet Heater to condenser heavy leakage. | 12/10/2009 |
| Cent_Sect NTPC (V-1) | 210 | 08/10/2009 | 19.30 | | Continued. | Boiler Tube Leakage | 12/10/2009 |
| Tata Trombay 8 | 250 | 09/10/2009 | 13:23 | | Continued. | Condensor filter work. | 12/10/2009 |
| Bhusawal Unit 3 | 210 | 09/10/2009 | 23:17 | | Continued. | To attend G.T. neutral bushing hot spot. | |

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Oct/2009

Position as on 6.30 Hrs of 10/Oct/2009

| Name of Line | Tripped Date | Tripped Time | Synchronise d Date | Synchronise d Time | Reason of Outage |
|--|--------------|--------------|-----------------------------------|--------------------|---|
| InterState | | | | | |
| Voltage Level : 220KV | | | Outage Type PLANNED OUTAGE | | |
| TILLARY-PHONDA | 09/10/2009 | 09:25 | 09/10/2009 | 17:12 | Insulator Replacement. |
| Nasik-Navsari -II | 09/10/2009 | 09:38 | 09/10/2009 | 18:07 | C.T. Repl. |
| Voltage Level : 400KV | | | Outage Type HAND TRIPPED | | |
| Akola - Wardha - II | 01/07/2009 | 09.12 | | Continued. | H/T FOR O/V |
| Akola - Wardha - I | 04/10/2009 | 22:03 | | Continued. | H/T to control O/V. |
| Dhule-Sar'Sarovar II | 05/10/2009 | 03:50 | | Continued. | H/T FOR O/V. |
| Kolhapur-Mapusa-II | 08/10/2009 | 23.42 | 09/10/2009 | 08:25 | H/T for Over Voltage |
| Kolhapur-Mapusa Ckt I | 10/10/2009 | 00:01 | 10/10/2009 | 06.20 | H/T for O/V. |
| Voltage Level : 220KV | | | Outage Type TRIPPED | | |
| Mudshingi-Ponda | 02/10/2009 | 11:25 | 09/10/2009 | 17:05 | Trip. on dist. prot. O/C, E/F. |
| Mudshingi-Ponda | 09/10/2009 | 17:10 | | Continued. | Trip on O/C, E/F. |
| IntraState | | | | | |
| Voltage Level : 400KV | | | Outage Type PLANNED OUTAGE | | |
| Koradi-Chandrapur | 06/10/2009 | 06.49 | | Continued. | Tower erection work. |
| 400/132KV,200 MVA ICT-II at Bhusawal | 09/10/2009 | 09:50 | 09/10/2009 | 12:39 | Oil Topping work. |
| 400/220 KV,600 MVA ICT-II at Kalwa | 09/10/2009 | 10:12 | 09/10/2009 | 14:40 | Reconnection of isolator jumpers. |
| 400 KV TBC at N'Thane. | 09/10/2009 | 11:00 | 09/10/2009 | 18:20 | Testing work. |
| Jejuri-Koyna STG-IV | 10/10/2009 | 00:36 | | Continued. | Retrofitting work. |
| Voltage Level : 220KV | | | Outage Type PLANNED OUTAGE | | |
| 220/100KV 125 MVA ICT-II at Kalwa | 01/05/2009 | 07:45 | | Continued. | Repair Work |
| 220/100 KV,125 MVA ICT-III at Trombay S/S. | 31/08/2009 | 09.32 | | Continued. | Replacement of Relay Panels & Control Panels. |
| Kandalgaon-Khargar | 02/10/2009 | 14:26 | | Continued. | Taken on TBC.CB repl.work at Khargar |
| 220 KV TBC at Kalmeshwar | 06/10/2009 | 13:45 | 09/10/2009 | 19:30 | Breaker overhaul. |
| K'gaon-Pirangut | 07/10/2009 | 09.10 | | Continued. | Insulator Replacement. |
| Wardha-Warora Main Breaker | 08/10/2009 | 15.57 | 09/10/2009 | 16:42 | Overhauling of Main Breaker.Line on TBC |
| 220/100KV,125MVA ICT-IV at Kalwa | 09/10/2009 | 08:01 | 09/10/2009 | 18:29 | C B over houlung work. |
| Tilawani-Miraj | 09/10/2009 | 08:45 | 09/10/2009 | 17:41 | Insulator Replacement. |
| Karad-M'peth | 09/10/2009 | 09:10 | 09/10/2009 | 12:25 | Retrofitting work. |
| Kalwa-Ghatghar | 09/10/2009 | 09:36 | 09/10/2009 | 19:20 | Line Maint. |
| Karad-Vita-II | 09/10/2009 | 09:40 | 09/10/2009 | 17:55 | Insulator Replacement. |
| 220/22 KV 50 MVA T/F -I at Kalwa | 09/10/2009 | 09:40 | 09/10/2009 | 16:47 | Cable terminal replacement. |
| M.Bus I @ Kalwa I s/s | 09/10/2009 | 09:54 | 09/10/2009 | 19:04 | Reconnection of isolator jumpers. |
| 220/132 KV T/F - I @ Boisar | 09/10/2009 | 11:26 | 09/10/2009 | 18:30 | Testing work. |
| 220 KV Main Bus-II at Aurangbad | 09/10/2009 | 11:42 | 09/10/2009 | 16:21 | Erection of beams near 220 kv main bus II. |
| Kalwa-Mahape | 09/10/2009 | 14:50 | 09/10/2009 | 19:37 | Cond. repl. |
| Voltage Level : 132KV | | | Outage Type PLANNED OUTAGE | | |
| Padegaon - Harsul - III | 09/10/2009 | 10:10 | 09/10/2009 | 15:17 | Q.M. |

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Oct/2009

Position as on 6.30 Hrs of 10/Oct/2009

| Name of Line | Tripped Date | Tripped Time | Synchronise d Date | Synchronise d Time | Reason of Outage |
|--------------------------------------|--------------|-----------------------------------|--------------------|--------------------|--|
| Padegaon - waluj - II | 09/10/2009 | 13:45 | 09/10/2009 | 16:35 | Q.M. |
| Voltage Level : 100KV | | Outage Type PLANNED OUTAGE | | | |
| Kalwa - Salsette | 09/10/2009 | 06:40 | | Continued. | New Tower Errection. |
| Voltage Level : 400KV | | Outage Type HAND TRIPPED | | | |
| Karad-Kolhapur CKT II | 09/10/2009 | 14:33 | 09/10/2009 | 16:10 | Line on TBC. |
| Voltage Level : 220KV | | Outage Type HAND TRIPPED | | | |
| Wardha-Badnera | 03/10/2009 | 21.48 | | Continued. | H/T to load 400 KV Akola ICT. |
| Trombay-Kalwa | 09/10/2009 | 07:51 | 09/10/2009 | 09:34 | To attend isolator sparking. |
| Padgha-Kamba | 09/10/2009 | 11:58 | 09/10/2009 | 15:23 | Line Maint. |
| Voltage Level : 132KV | | Outage Type HAND TRIPPED | | | |
| Pardi-Uppalwadi | 01/10/2009 | 17:14 | | Continued. | To Control 132kv Ambazari-Mankapur ckt flow. |
| Voltage Level : 400KV | | Outage Type TRIPPED | | | |
| 400/220KV, 315MVA ICT-I @ New Koyna. | 10/10/2009 | 02:38 | 10/10/2009 | 05:50 | OLTC Buchholz Trip. |
| Voltage Level : 220KV | | Outage Type TRIPPED | | | |
| 220/132KV,150 MVA ICT-II at Boisar. | 09/10/2009 | 15:26 | 09/10/2009 | 15:36 | Trip on dist. prot. O/C, E/F. |
| Voltage Level : 132KV | | Outage Type TRIPPED | | | |
| 132/33 KV 25 MVA T/F - I @ Bhusawal | 27/09/2009 | 17.36 | | Continued. | Transformer Caught Fire. |

State Load Dispatch Center, Airoli (MSETCL)

Details of On Line Capacity for 10/Oct/2009

| Generating unit | Derated Capacity (MW) | OLC (MW) | Generating unit | Derated Capacity (MW) | OLC (MW) |
|--------------------|-----------------------|-------------|-------------------|-----------------------|-------------|
| Koradi | | | KDPH | 40 | 36 |
| Unit 1 | 105 | 50 | VTRNA | 60 | 0 |
| Unit 2 | 105 | 70 | TILLARI | 60 | 60 |
| Unit 3 | 105 | 70 | BHTGR/VEER | 21 | 9 |
| Unit 4 | 105 | 0 | BHIRA T.R. | 80 | 40 |
| Unit 5 | 200 | 130 | RNGR+BHTSA | 20 | 4 |
| Unit 6 | 210 | 140 | BHANDARDRA | 45 | 22 |
| Unit 7 | 210 | 130 | ELDARY | 23 | 0 |
| | 1040 | 590 | PAITHAN | 12 | 10 |
| Bhusawal | | | GHATGHAR | 250 | 0 |
| Unit 1 | 58 | 50 | | 611 | 181 |
| Unit 2 | 210 | 0 | PENCH (MS) | | |
| Unit 3 | 210 | 0 | Pench (MS) | 53 | |
| | 478 | 50 | | 53 | |
| Parli | | | Wind | | |
| Unit 1 | 30 | 20 | MalharPeth | 0 | |
| Unit 2 | 30 | 20 | Vankuswadi | 0 | |
| Unit 3 | 210 | 175 | ATIT | 0 | |
| Unit 4 | 210 | 180 | Kale | 0 | |
| Unit 5 | 210 | 160 | Satara | 0 | |
| Unit 6 | 250 | 220 | Shirala | 0 | |
| | 940 | 775 | K Mahankal | 0 | |
| Chandrapur | | | Supa | 0 | |
| Unit 1 | 210 | 170 | Vita | 0 | |
| Unit 2 | 210 | 150 | Dondaicha | 0 | |
| Unit 3 | 210 | 200 | Sakri | 0 | |
| Unit 4 | 210 | 210 | Nandurbar | 0 | |
| Unit 5 | 500 | 400 | Khadakale | 0 | |
| Unit 6 | 500 | 400 | Khaparale | 0 | |
| Unit 7 | 500 | 425 | | 0 | |
| | 2340 | 1955 | Dabhol | | |
| Paras | | | RGPPL II | 960 | 900 |
| Unit 2 | 55 | 20 | RGPPL III | 740 | |
| Unit 3 | 250 | 200 | | 1700 | 900 |
| | 305 | 220 | Tata | | |
| Khaparkheda | | | Trombay 4 | 150 | 0 |
| Unit 1 | 210 | 190 | Trombay 5 | 500 | 500 |
| Unit 2 | 210 | 195 | Trombay 6 | 500 | 500 |
| Unit 3 | 210 | 210 | Trombay 7A | 120 | 110 |
| Unit 4 | 210 | 210 | Trombay 7B | 60 | 70 |
| | 840 | 805 | Trombay 8 | 250 | 0 |
| Nasik | | | TATA Hydro | 444 | 447 |
| Unit 1 | 120 | 76 | | 2024 | 1627 |
| Unit 2 | 120 | 76 | REL | | |
| Unit 3 | 210 | 172 | 1&2 | 500 | 500 |
| Unit 4 | 210 | 172 | | 500 | 500 |
| Unit 5 | 210 | 162 | Cent Sect | | |
| | 870 | 658 | Share | 3143 | 3226 |
| Uran | | | | 3143 | 3226 |
| All Units | 852 | 620 | | | |
| | 852 | 620 | | | |
| Koyna | | | | | |
| Stage 1-2 | 600 | 600 | | | |
| Stage 4 | 1000 | 250 | | | |
| Stage 3 | 320 | 320 | | | |
| | 1920 | 1170 | | | |
| Hydro | | | | | |