

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Oct/2024 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	149.005	1333.098	1) Gujrat	9.330	89.093
2) Hydro	9.280	84.333	2) Madhya Pradesh	2.434	28.725
3) Gas	6.991	54.087	3) Chattisgarh	3.670	26.430
Total MSPGCL	165.276	1471.518	4) Maharashtra	214.710	1747.956
B) 1) APML	66.442	577.504	5) Goa (Amona)	-2.193	-19.690
2) JSWEL	26.332	222.208	Total	227.951	1872.514
3) VIPL	0.000	0.000	a) Mumbai Schedule	50.986	433.215
4) RPL(AMT)	19.073	163.498	b) Mumbai Drawl	52.347	461.525
5) SWPGPL	9.332	85.020	c) MSEDCL Bilateral *	91.136	778.082
6) Other IPP	11.265	102.531	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	50.604	429.216
C) 1) TPCL Thermal	4.689	42.027	Include PX	0.000	0.000
2) TPCL Hydro	4.947	42.694	Standby	0.382	4.000
3) TPCL Gas	3.759	37.513	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.032	79.328	1) MSEDCL	486.319	4171.348
D) STATE			2) Mumbai Discoms	74.774	663.087
1) Thermal	295.170	2605.214	3) Other Discoms	12.294	109.613
(A1+C1+C4+(B1-B6))			TOTAL STATE	573.387	4944.048
2) Hydro	14.227	127.027			
(A2+C2)					
3) Gas	10.750	91.600			
(A3+B7+C3)					
4) Wind	8.644	75.811			
6) SOLAR	16.645	171.882			
TOTAL STATE	345.436	3071.534			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	5981	5821	6689	6301
MSPGCL Hydro	431	287	1204	200
MSPGCL Gas	282	285	290	293
MSPGCL Total Generation	6694	6393	8183	6794
Central Sector Receipt	10774	10719	9320	7872
WIND	197	165	86	455
CPP / IPP Thermal	4636	4374	6007	5938
CPP / IPP Gas	0	0	0	0
SOLAR	2368	2300	0	0
Exchange with Mumbai	-2586	-2649	-1987	-2015
MSEDCL DEMAND MET	21530	20764	21076	18549
Load Shedding	0	0	0	0
MSEDCL DEMAND	21530	20764	21076	18549
TPCL GENERATION	642	582	778	480
AEML GENERATION	497	435	494	282
MUMBAI DEMAND	3725	3666	3259	2777
OTHER DISCOM DEMAND	553	538	533	495
STATE DEMAND MET	25808	24968	24868	21821
STATE DEMAND	25808	24968	24868	21821
Frequency (Hz)	50.00	50.01	50.05	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.18 Hz at 13.03 Hrs	49.87 Hz at 14.45 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/Oct/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.14	34.40	180	158
Unit 8	13.58	113.46	600	418
Unit 9	13.15	107.44	578	520
Unit 10	12.21	105.59	565	430
Total	43.08	360.89		
Bhusawal				
Unit 3	3.29	19.50	170	120
Unit 4	0.00	73.31	0	0
Unit 5	9.78	81.36	475	295
Total	13.08	174.18		
Parli				
Unit 6	4.07	34.64	232	139
Unit 7	3.76	32.79	209	108
Unit 8	4.08	36.40	225	148
Total	11.91	103.83		
Chandrapur				
Unit 3	3.21	29.73	180	110
Unit 4	3.21	25.70	150	108
Unit 5	7.91	70.15	370	280
Unit 6	3.81	37.65	185	140
Unit 7	7.82	67.34	392	281
Unit 8	11.02	89.80	500	411
Unit 9	0.00	0.00	0	0
Total	36.97	320.38		
Paras				
Unit 3	5.13	40.73	240	144
Unit 4	5.11	33.72	232	157
Total	10.24	74.45		
Khaparkheda				
Unit 1	3.59	32.50	175	125
Unit 2	4.24	35.74	192	136
Unit 3	3.88	34.50	176	140
Unit 4	4.26	36.92	191	132
Unit 5	11.28	98.21	485	440
Total	27.25	237.87		
Nasik				
Unit 3	3.21	29.66	155	114
Unit 4	3.27	31.84	163	121
Unit 5	0.00	0.00	0	0
Total	6.48	61.50		
Uran				
All Units	6.99	54.09	351	282
Total	6.99	54.09		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.51	8.55	45	0
Total	0.51	8.55		
Koyna				
Stage 1-2	1.74	18.13	210	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.72	13.87	508	0
Stage 3	0.50	7.23	280	0
Total	2.96	39.23		
Hydro				
KDPH	0.00	4.82	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.42	0.42	62	0
BHIRA T.R.	0.36	3.04	40	0
SMLHY_PTN	4.78	33.28	1421	140
GHATGHAR	0.76	3.54	125	0
Total	6.32	45.10		
Wind				
Total	8.64	75.81	0	0
Total	8.64	75.81		
CPP				
APML(Mus)	66.44	577.50	0	0
JSWEL(Mus)	26.33	222.21	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	19.07	163.50	0	0
SWPGPL-Mus	9.33	85.02	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.11	52.80	270	228
Other(Mus)	0.29	5.73	0	0
JPL	4.86	44.00	273	169
Total	132.44	1150.76		
SOLAR				
Total	16.64	171.88	0	0
Total	16.64	171.88		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.33	23.67	111	77
Trombay 7B	1.43	13.84	65	53
TATA Hydro	4.95	42.69	424	52
Trombay 8	4.69	42.03	232	133
Total	13.40	122.23		
AEML				
DTPS U-1&2	9.03	79.33	497	282
Total	9.03	79.33		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	149.00	1333.10	MSPGCL Total	165.28	1471.52
			MSPGCL Thml+Gas	156.00	1387.18	Koyna 1,2 & 4 Total	2.46	32.00
			MSPGCL Hydro	9.28	84.33	State Total	345.44	3071.53

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 09/Oct/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6557	187	283	7027	617	6159	0	0	8052	8172	-2012	19478	0	0	19478	3168	485	23131	50.03
2	6287	176	283	6746	612	6082	0	0	8315	8344	-2056	19276	0	0	19276	2868	452	22596	50.01
3	6223	1461	284	7968	574	6083	0	0	8065	8111	-1935	20382	0	0	20382	2650	419	23451	49.97
4	6152	182	283	6617	581	6026	0	0	8152	7983	-1814	18990	0	0	18990	2518	403	21911	49.99
5	6183	182	282	6647	683	5983	0	0	8441	8461	-1753	19599	0	0	19599	2451	422	22472	49.99
6	6215	181	284	6680	786	5995	0	0	9224	9374	-1799	20593	0	0	20593	2500	443	23536	50.00
7	6112	228	284	6624	802	5930	0	80	9959	10073	-1917	21106	0	0	21106	2616	486	24208	50.04
8	6003	393	284	6680	532	5635	0	587	9843	10214	-2063	21064	0	0	21064	2776	521	24361	50.03
9	6151	228	286	6665	401	5394	0	1348	9576	9859	-2406	20718	0	63	20718	3084	543	24345	49.98
10	6021	382	351	6754	380	4769	0	1843	10469	10147	-2431	20895	0	67	20895	3410	567	24872	49.98
11	5675	552	351	6578	250	4314	0	2122	10902	11268	-2549	21411	0	77	21411	3620	572	25603	50.00
12	5981	431	282	6694	197	4636	0	2368	10511	10774	-2586	21530	0	80	21530	3725	553	25808	50.00
13	5821	287	285	6393	165	4374	0	2300	10611	10719	-2649	20764	0	117	20764	3666	538	24968	50.01
14	5664	180	284	6128	202	4296	0	2178	10620	10779	-2639	20416	0	96	20416	3512	528	24456	50.05
15	5873	192	282	6347	205	4753	0	1715	10766	10621	-2613	20476	0	80	20476	3566	552	24594	49.97
16	6063	199	282	6544	170	4926	0	1317	10673	10457	-2529	20341	0	66	20341	3587	544	24472	50.01
17	6190	258	287	6735	91	5392	0	631	10128	10054	-2342	20013	0	3	20013	3468	548	24029	50.02
18	6516	304	289	7109	124	5866	0	146	9544	10075	-2249	20522	0	0	20522	3375	549	24446	50.02
19	6604	875	289	7768	91	6030	0	10	9969	9797	-2210	20930	0	0	20930	3331	556	24817	50.05
20	6689	1204	290	8183	86	6007	0	0	9007	9320	-1987	21076	0	0	21076	3259	533	24868	50.05
21	6588	485	291	7364	148	5967	0	0	8749	8869	-1991	19821	0	0	19821	3090	536	23447	50.01
22	6590	316	291	7197	166	5942	0	0	8392	8326	-1891	19206	0	0	19206	2938	534	22678	50.03
23	6546	197	291	7034	326	5947	0	0	8186	8282	-1911	19162	0	0	19162	2819	516	22497	50.04
24	6301	200	293	6794	455	5938	0	0	8169	7872	-2015	18549	0	0	18549	2777	495	21821	50.01
MUs	149.00	9.28	6.99	165.28	8.64	132.44	0.00	16.64	226.32	227.95	-52.35	486.32	0.00	0.65	486.32	74.77	12.29	573.39	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) BBLR 1 and 2 load reaches upto 772Amp/268MW 2)Load trimming operated on 132 KV Chakan SS.

Maximum Demand scenario for the date 09/Oct/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
25808 MW	21530 MW	3725 MW
12 Hrs	12 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Oct/2024

Position as on 6.30 Hrs of 10/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Nasik Unit 5	210	27/08/2024	23:55		Continued.	On Tolling(Under COH from 00.00 Hrs DT.05.09.2024)	12/10/2024
MSPGCL	Chandrapur Unit 9	500	31/08/2024	23:45		Continued.	Capital overhaul (COH) works.	09/10/2024
MSPGCL	Koyna Unit 6	80	12/09/2024	15:10		Continued.	Refurbishment of governing system & Upgradation of PLC system & Excitation system.	22/10/2024
Total Capacity MSPGCL		790						
IPP								
IPP	SWPGPL U-3	135	09/10/2024	01:00		Continued.	Annual Overhaul	26/10/2024
Total Capacity IPP		135						
Total Capacity PLANNED OUTAGE		925						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/10/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	12/10/2024
MSPGCL	Uran Unit 6	108	24/09/2024	10:30		Continued.	Generator exciter end abnormal sound.	12/10/2024
MSPGCL	Bhusawal Unit 4	500	08/10/2024	18:15		Continued.	Boiler Tube Leakage	10/10/2024
MSPGCL	Uran Unit 5	108	09/10/2024	10:47	09/10/2024	20:30	Gas shortage	
MSPGCL	Bhusawal Unit 3	210	10/10/2024	05:03		Continued.	UAT Problem.	
Total Capacity MSPGCL		1251						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	RPL(AMT) U-5	270	15/09/2024	15:21		Continued.	Bottom Ash Evacuation Problem	15/10/2024
Total Capacity IPP		540						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea.	30/11/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Oct/2024

Position as on 6.30 Hrs of 10/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date	
							The outage extended for repair and re-fueling.		
Total Capacity CENT.SECTOR		320							
Total Capacity FORCED OUTAGE		2611							
UNIT UNDER ZERO SCHEDULE / RSD									
MSPGCL									
MSPGCL	Uran Unit 5	108	08/10/2024	20:28	09/10/2024	09:11	Zero Schedule By MSEDCL.		
MSPGCL	Uran Unit 5	108	09/10/2024	20:30		Continued.	Zero Schedule		
Total Capacity MSPGCL		216							
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216							
FORCED OUTAGE DUE TO NO PPA									
IPP									
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)		
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)		
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)		
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)		
Total Capacity IPP		988							
Total Capacity FORCED OUTAGE DUE TO NO PPA		988							

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 10/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (710) OF 1500MVA ICT 1@ 765KV EKTUNI	IntraState	09/10/2024	12:25	09/10/2024	17:34	PO	Routine testing, Diagnostic Testing and Maintenance Works.
400 KV TIEBAY Outages/Trippings							
TIE BAY (405) OF STN T/F-3 & KORADI 3 CKT-2	IntraState	09/10/2024	10:17	09/10/2024	18:38	PO	Diagnostic Testing of CB & CT
TIE BAY - 405 OF 765/400kV 1500MVA ICT & FUTURE BAY @ AKOLA 2	IntraState	09/10/2024	10:40	09/10/2024	18:38	PO	Annual Maintenance of Bay Equipment at Akola-II SS.
TIE BAY 418 OF ICT-1 @ LONIKAND 2	IntraState	10/10/2024	09:15			PO	Diagnostic testing and Half Yearly Maintenance
400 KV LINE Outages/Trippings							
400KV-NAVI MUMBAI(PG)-VIKHROLI GIS CKT-1	InterState	09/10/2024	17:07	10/10/2024	01:38	HT	Emergency work at Navi Mumbai end
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance protection
PARLI - KUMBHARGAON(NANDED) CKT - 2	IntraState	03/10/2024	16:14			PO	(1) Bay equipments replacement work (CB, CT,CVT,LA,WT, PG & HCB isolators) under LES. (2)Distance M1 & M2 relays retrofitting work.3) Hardware tightening & fitting work
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	08/10/2024	14:17	09/10/2024	13:30	EO	To Shift on 400 kV TBC bay for Heavy Sparking observed on 89B R-Phase PG Isolator
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	09/10/2024	10:45	09/10/2024	17:32	PO	FOR AMP WORK
220 KV WALUJ (400 KV)-PADEGAON CKT- II	IntraState	09/10/2024	11:10	09/10/2024	14:49	T	Hot spot of 127 deg c is observed in 220 kv waluj ckt 2 bay, on r-phase wave trap top jump.
220 KV TAPTITANDA WALUJ	IntraState	09/10/2024	13:30	09/10/2024	15:55	PO	To check SF6 gas density switch B Phase pole and replace it if required
JEJURI- KOYNA STAGE-IV	IntraState	10/10/2024	09:06			PO	Insulator replacement work & Cold line washing work (On dtd 02.10.2024 same outage deferred due to Pune ring main outages,
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/20 KV 300 MVA ICT - 1 @ KORADI	IntraState	09/10/2024	08:40	09/10/2024	21:57	PO	Bushing tan delta, Routine Isolator MNTC Works.
400/220/33 KV 315MVA ICT - 1 @ BABHALESHWAR	IntraState	09/10/2024	14:02	10/10/2024	01:35	EO	attending Oil leakage ICT Top plate and header pipe by Power seal online Gasketing and For measurement of connector for Online Tan D of Bushing and cable termination in OLTC MB and Cooling control cubicle under MTAMC project at 400KV RS BBLR.
MAIN BAY (419) OF 400/220/33kV 500MVA ICT-I @ LONIKAND 2	IntraState	10/10/2024	09:14			PO	Diagnostic testing and Half Yearly Maintenance
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 10/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV BUS SECTIONALIZER	IntraState	09/10/2024	10:50	09/10/2024	12:44	HT	220kv bus sectionalizer cts capacitance tan delta measurement and cbs crm & timing test.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	20/09/2024	17:34			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
AAREY - MSETCL BORIVALI CKT - 1	IntraState	26/09/2024	23:58			T	Tripped on distance protection.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KARAD - NERLE	IntraState	07/10/2024	09:03			PO	distance relay retrofitting and complete panel rewiring
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/10/2024	15:10			HT	H/T For load management.
PEDAMBE-KALAMBANI(TSS)	IntraState	09/10/2024	02:53	09/10/2024	04:50	T	Tripped on distance protection.
HINJAWADI I- CHINCHWAD	IntraState	09/10/2024	07:11			HT	Load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 10/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
GADCHANDUR - VIRUR-I	IntraState	09/10/2024	08:03			HT	1) for heighth raising/shifting of line for construction of nh-353 from rajura korpana-adilabad up to ms border from ext. loc no. 35 to ext. loc. no.40 2) relay testing work by testing team will be carried out at 220 kv virur s/stn. 1) for heighth raising/shifting of line for construction of nh-353 from rajura korpana-adilabad up to ms border from ext. loc no. 35 to ext. loc. no.40 2) relay testing work by testing team will be carried out at 220 kv virur s/stn.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	09/10/2024	08:05	09/10/2024	19:40	HT	Load management.
TILLARI - AMONA LINE	IntraState	09/10/2024	08:36	09/10/2024	17:43	PO	For replacement of old Polymer insulator from loc. No.293 to 372
TALANDGE - MUDSHINGI CKT - 1	IntraState	09/10/2024	08:45	09/10/2024	17:00	PO	For double jump arrangement using C type, Wedge connector at tower cut point locations on Multi circuit towers.
PHALTAN MIDC - SWARAJ CO GEN	IntraState	09/10/2024	10:20	09/10/2024	12:45	PO	Relay testing along with diagnostic testing work & QM at 220kV Swaraj co-gen S/s
KALMESHWAR-PANDHURNA	IntraState	09/10/2024	10:28	09/10/2024	18:11		Replacement of damaged main bus isolator jumper with the help of Hot Line Unit, and Diagnostic Testing work
KALMESHWAR-PANDHURNA	IntraState	09/10/2024	10:28	09/10/2024	18:11	PO	For routine maintenance work
LAMBOTI - TULJAPUR CKT - 1	IntraState	09/10/2024	10:55	09/10/2024	18:05	EO	Replacement of Flash over String at Loc. No. 26 B Phase and Loc. No. 31(Crack at Disc) and replacement/Tightening of Jump at Loc. No. 26
SOUTH SOLAPUR (KUMBHARI) - SOLAPUR (PG) CKT - 1	IntraState	09/10/2024	11:50	09/10/2024	17:33	PO	Outage is required for Quarterly Maintenance
SOUTH SOLAPUR (KUMBHARI) - SOLAPUR (PG) CKT - 1	IntraState	09/10/2024	11:50	09/10/2024	17:33	PO	amp work
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	09/10/2024	12:00			PO	1) PLCC, CVT, WT Foundation , Erection, Testing & Commissioning work at 220kV Navsari substation 2) PLCC, CVT, WT Erection, Testing & Commissioning work at 220kV Eklahare (OCR) substation
BOTHE - SWARAJ CO GEN	IntraState	09/10/2024	13:11	09/10/2024	16:30	PO	Relay testing, diagnostic testing work and Q.M at 220kV Swaraj co-gen S/s
OLD GCR PARLI - ICL CKT	IntraState	09/10/2024	14:42	09/10/2024	18:04	T	R -PHASE wave trap conductor stand broken.
GHATGHAR - JINDAL	IntraState	09/10/2024	14:47	09/10/2024	16:49	T	Earth wire found broken
220 KV KAULEWADA-KORADI 2 CKT - I	IntraState	09/10/2024	15:29	09/10/2024	18:44	HT	Replacement of damaged jumper from cb to line isolator yph.
PHURSUNGI-PARVATI	IntraState	09/10/2024	23:43	10/10/2024	04:02	PO	conversion of STN to DTN at loc. No. 18,17, 16
TALANDGE - MUDSHINGI CKT - 1	IntraState	10/10/2024	08:32			PO	For double jump arrangement using C type, Wedge connector at tower cut point locations.
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 10/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT - 1 @ ALEPHATA	IntraState	23/09/2024	03:31			T	Tripped on internal fault and main Buchholz.
220/132 KV 200 MVA ICT 2 @ BEED	IntraState	09/10/2024	08:10	09/10/2024	20:28	HT	Differential and hv/lv backup relay replacement work.
220/100 KV 200 MVA ICT 1 @ PAL-DOMBIVALI	IntraState	09/10/2024	09:32			PO	1)Replacement of Pipe type 29A isolator structure by lattice type structure. 2)220KV Bus Jumper removal & reconnect by hot line method
220/132 KV 200 MVA ICT 1 @ KAULEWADA	IntraState	09/10/2024	09:48	09/10/2024	14:53	HT	Replacement of damaged jumper from cb to line isolator yph.
220/100 KV 200 MVA ICT 1 @ APTA	IntraState	09/10/2024	09:53	09/10/2024	17:01	EO	Differential relay replacement work.
220/132-110KV 100MVA PTR 2 @ WATHAR	IntraState	09/10/2024	10:15	09/10/2024	16:07	PO	Diagnostic testing work and quarterly maintenance work
220/132KV 200MVA ICT 2 @ PANDHARPUR	IntraState	09/10/2024	10:41	09/10/2024	12:47	PO	Outage is required for Quarterly Maintenance
220/100 KV 200 MVA ICT 2 @ TROMBAY	IntraState	10/10/2024	08:33			PO	For 1)100kv Line Isolator, Bus Isolator & Bus PT Isolator replacement work in LE Scheme by the agency 2) Diagnostic testing work & 3) RM work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV BHANDARA - AMBHORA CKT	IntraState	09/10/2024	09:50	09/10/2024	14:51	T	B .END --Y PH Z2 1.968 KA 51 KM A.END- Y PH Z4 1.963 KA - 225.4 M.
132 KV MOKHABARDI - AMBHORA CKT	IntraState	09/10/2024	09:50	09/10/2024	11:00	T	0A. END --Y PH Z4 533.1 AMP - 1.36 KA.
NALDURG-WAGHDARI CKT	IntraState	09/10/2024	16:25	09/10/2024	20:00	PO	Outage is required for Quarterly Maintenance

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage