



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Nov/2010

State Load Dispatch Center,Airoli (MSETCL)
Daily system Report for 09/Nov/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	101.944	982.838	1) Madhya Pradesh	48.621	516.738
2) Hydro	4.360	39.109	2) Gujrat	9.900	132.765
3) Gas	15.297	139.013	3) Goa	-6.443	-51.007
Total MSGENCO	121.601	1160.960	4)TAPS 1&2 (Inj.)	3.927	35.531
B) OTHERS			5)Pench (Excess)	-0.551	-3.248
1) RGPPL Gas	35.082	319.530	# Total Cent. Sector	55.454	630.779
2) Wind Generation	15.125	67.980	F) Other Exchanges		
3) CPP / IPP	9.510	70.346	1) With TPCL (Excess)	-12.932	-89.758
4) PENCH (MS)	0.551	3.248	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.629	52.342
1) TPCL Thermal	27.378	237.284	Include PX	0.000	0.000
2) TPCL Hydro	3.700	26.873	2) MUMBAI Bilateral	13.775	99.733
TOTAL TPCL	31.078	264.157	Include PX	5.440	42.373
3) REL Thermal	8.927	99.758	3) MUMBAI Schedule	13.775	99.733
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	138.249	1319.880	1) MSEDCL	224.391	2163.085
2) Hydro (A2+B3+C2)	8.611	69.230	2) TPCL	35.536	301.399
3) Gas (A3+B1)	50.379	458.543	3) REL	17.401	152.268
4) Wind (B2)	15.125	67.980	TOTAL STATE	277.328	2616.752
5) CPP (B3)	9.510	70.346			
TOTAL STATE	221.874	1985.979			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4259	4458	4281
MSGENCO Hydro	200	686	68
MSGENCO Gas	638	647	625
MSGENCO Total Generation	5097	5791	4974
Central Sector Receipt	2554	3184	436
RGPPL	1432	1487	1436
WIND	877	281	911
CPP / IPP	418	432	366
Exchange with TPCL	-679	-628	-461
MSEDCL DEMAND MET	9699	10567	7662
Load Shedding	0	2369	0
MSEDCL DEMAND (INCL. LS)	9699	12936	7662
TPCL GENERATION	1738	1443	981
REL GENERATION	262	528	263
TPCL+REL DEMAND	2679	2599	1705
STATE DEMAND MET	12378	13166	9367
STATE DEMAND (INCL. LS)	12378	15535	9367
Frequency (Hz)	49.99	50.04	50.03
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2442MW at 19.00Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3.23 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.44 Hz at 14.05 Hrs	49.38 Hz at 05.25 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Nov/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.50	14.47	73	52	70
Unit 2	1.64	14.73	75	58	75
Unit 3	1.50	9.55	68	55	70
Unit 4	0.03	0.03	17	0	0
Unit 5	3.05	30.82	153	37	140
Unit 6	3.47	31.63	164	128	140
Unit 7	3.25	5.84	155	110	130
	14.44	107.08			625
Bhusawal					
Unit 1	0.11	5.82	17	0	25
Unit 2	0.77	24.66	150	0	0
Unit 3	4.04	35.04	185	135	185
	4.92	65.52			210
Parli					
Unit 1	0.54	3.64	24	20	20
Unit 2	0.50	4.47	22	19	20
Unit 3	3.53	31.84	166	132	150
Unit 4	3.82	33.65	175	129	170
Unit 5	3.22	28.25	140	123	140
Unit 6	4.32	32.90	226	148	150
Unit 7	4.45	35.71	219	153	160
	20.38	170.45			810
Chandrapur					
Unit 1	3.29	31.41	143	129	175
Unit 2	3.67	29.45	170	131	175
Unit 3	0.48	28.76	139	0	0
Unit 4	3.52	32.85	170	125	190
Unit 5	8.21	76.81	410	300	425
Unit 6	7.32	65.31	385	210	425
Unit 7	8.05	78.18	424	255	450
	34.54	342.77			1840
Paras					
Unit 2	0.33	4.74	16	12	20
Unit 3	0.00	19.77	0	0	0
Unit 4	5.19	38.82	248	161	225
	5.52	63.32			245
Khaparkheda					
Unit 1	4.57	41.11	200	175	210
Unit 2	0.00	17.39	0	0	0
Unit 3	4.12	37.71	200	135	155
Unit 4	3.92	36.19	179	155	160
	12.61	132.39			525
Nasik					
Unit 1	1.97	17.55	88	74	90
Unit 2	0.00	7.79	0	0	0
Unit 3	4.56	39.46	210	165	190
Unit 4	0.00	0.00	0	0	0
Unit 5	2.99	36.50	190	0	180
	9.53	101.30			460
Koyna					
Stage 1-2	1.08	15.06	80	30	600
Stage 4	0.18	1.06	177	0	250
Stage 3	0.78	4.29	250	0	320
	2.04	20.41			1170
Kovna 12&4 Total	1.26	16.12			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.30	139.01	651	622	630
		15.30	139.01			630
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.60	4.14	60	0	60
BHTGR/VEER		0.02	0.25	1	1	5
BHIRA T.R.		0.19	1.53	72	0	40
RNGR+BHTSA		0.34	3.06	16	2	13
BHANDARDRA		0.00	0.03	0	0	0
ELDARY		0.00	0.54	0	0	0
SMLHY PTN		0.36	1.62	23	11	10
GHATGHAR		0.81	7.53	220	0	0
		2.32	18.70			128
PENCH (MS)						
Pench (MS)		0.55	3.25	53	0	
		0.55	3.25			
Wind						
MalharPeth		0.39	2.54			
Vankuswadi		0.99	7.58			
ATIT		0.14	1.17			
Kale		0.42	2.84			
Satara		2.04	8.96			
Shirala		0.40	2.98			
K Mahankal		0.05	3.99			
Supa		0.31	1.34			
Vita		2.10	12.97			
Dondaicha		4.68	10.63			
Sakri		0.83	2.01			
Nandurbar		0.45	1.08			
Khandke		1.21	6.13			
Khaparale		1.11	3.76			
		15.12	67.98			
CPP						
TOTAL CPP		9.51	70.35			
		9.51	70.35			
Dabhol						
RGPPL		35.08	319.53	1554	1431	1560
		35.08	319.53			1560
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.57	99.22	490	410	500
Trombay 6		6.04	48.90	480	150	500
Trombay 7A		2.89	26.11	123	119	120
Trombay 7B		1.61	14.57	68	66	60
Trombay 8		5.27	48.48	252	155	250
TATA Hydro		3.70	26.87	459	0	447
		31.08	264.16			1877
REL						
1&2		8.93	99.76	528	261	250
		8.93	99.76			250
Cent Sect						
Share						3384
						3384
MS PG CL	Thermal	101.94	982.84			4715
	Thml+Gas	117.24	1121.85			5345
	Hydro	4.36	39.11			1298
	Total	121.60	1160.96			6643
State Total		221.87	1985.98			13714

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Nov/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4243	58	622	4923	1435	1018	361	2287	856	-594	-592	8001	0	8001	1839	9840	49.95
2	4281	68	625	4974	1436	911	366	2168	436	-477	-461	7662	0	7662	1705	9367	50.03
3	4288	73	631	4992	1437	959	369	2152	643	-432	-404	7996	0	7996	1622	9618	50.13
4	4186	68	630	4884	1436	915	369	2089	752	-337	-332	8024	0	8024	1551	9575	50.14
5	4015	68	630	4713	1435	912	368	2132	1238	-337	-286	8380	0	8380	1548	9928	49.89
6	3861	67	631	4559	1435	903	374	2196	1755	-337	-316	8710	0	8710	1584	10294	49.78
7	4202	77	631	4910	1434	785	367	2448	1829	-409	-373	8970	0	8970	1714	10684	49.77
8	4333	72	638	5043	1435	779	365	2567	2053	-525	-495	9233	0	9233	1846	11079	49.91
9	4337	71	637	5045	1485	777	381	2778	2437	-594	-577	9601	0	9601	2073	11674	49.93
10	4364	139	630	5133	1513	885	417	3232	2392	-620	-607	9757	0	9757	2406	12163	49.97
11	4259	200	638	5097	1432	877	418	3362	2554	-691	-679	9699	0	9699	2679	12378	49.99
12	4160	141	634	4935	1433	876	386	3278	2610	-738	-688	9552	0	9552	2731	12283	49.93
13	4190	119	634	4943	1431	789	374	3271	2809	-762	-740	9631	0	9631	2683	12314	49.87
14	4311	109	636	5056	1434	677	374	3175	2792	-643	-612	9747	0	9747	2582	12329	49.96
15	4341	109	635	5085	1433	455	374	3123	3025	-643	-597	9775	0	9775	2583	12358	50.02
16	4158	90	645	4893	1526	452	390	2999	3263	-663	-609	9941	204	10145	2573	12718	49.89
17	4173	95	646	4914	1545	373	423	2925	3068	-591	-559	9790	774	10564	2553	13117	49.89
18	4434	194	647	5275	1547	301	429	2951	3348	-591	-540	10413	1306	11719	2549	14268	49.90
19	4434	844	647	5925	1554	304	431	2932	2627	-616	-565	10329	2530	12859	2636	15495	49.93
20	4458	686	647	5791	1487	281	432	3135	3184	-688	-628	10567	2369	12936	2599	15535	50.04
21	4380	448	651	5479	1445	269	437	3111	3257	-664	-612	10326	2049	12375	2450	14825	49.99
22	4314	274	642	5230	1445	191	432	3087	3161	-640	-587	9923	1981	11904	2275	14179	49.97
23	4190	193	643	5026	1443	217	437	2971	2879	-663	-611	9440	1709	11149	2169	13318	49.86
24	4032	96	647	4775	1446	221	436	2620	2487	-518	-462	8926	1574	10500	1987	12487	50.00
MUs	101.94	4.36	15.30	121.60	35.08	15.13	9.51	66.99	55.46	-13.77	-12.93	224.39	14.50	238.89	52.94	291.83	49.95

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Nov/2010

Position as on 6.30 Hrs of 10/Nov/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02	09/11/2010	16.30	Annual Overhaul.	
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/11/2010
Khaparkheda Unit 2	210	04/11/2010	22.23		Continued.	Boiler Tube Leakage.	10/11/2010
Paras Unit 3	250	07/11/2010	06.27		Continued.	Low Drum Level.	
Nasik Unit 2	125	07/11/2010	07.50		Continued.	Boiler Tube Leakage.	
REL 1	250	07/11/2010	10.01	09/11/2010	12.47	Boiler Tube Leakage.	
Chandrapur Unit 3	210	09/11/2010	03.24		Continued.	Air heater tripped.	10/11/2010
Bhusawal Unit 2	210	09/11/2010	05.05		Continued.	Boiler tube leakage.	11/11/2010
Bhusawal Unit 1	58	09/11/2010	06.35		Continued.	Boiler Tube Leakage	12/11/2010
Nasik Unit 5	210	09/11/2010	10.15	09/11/2010	13.45	Air Heater Problem	
Cent_Sect NTPC (K-2)	210	09/11/2010	14.10		Continued.	Boiler Tube Leakage	12/11/2010
Nasik Unit 5	210	09/11/2010	14.50	09/11/2010	17.10	Direct Turbine Trip	
Koyna ST - IV 3	250	09/11/2010	18.10		Continued.	Shaft Seal Temp.very high	
Koradi Unit 4	115	09/11/2010	19.17	10/11/2010	02:55	Vibration Problem.	
Parli Unit 4	210	10/11/2010	04:09		Continued.	Loss of Fuel.	11/11/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2010

Position as on 6.30 Hrs of 10/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Kolhapur-Mapusa-II	01/11/2010	22.45		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	06/11/2010	22.11		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	09/11/2010	23.04		Continued.	Over Voltage
Dhule - S'Sarovar- II	09/11/2010	23:04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped at padgha end (To Transfer Load to PGCIL)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
Kalwa-Kharghar	09/11/2010	08.46	09/11/2010	17.30	Attending Oil leakage of Y phase CT
220/132 KV 100 MVA ICT - I @ Bhusawal	09/11/2010	08:55	09/11/2010	15:59	To attend Hot Spot on 220 KV Main Bus-I Isolator and CT Clamp (220 KV Side).
220 KV Main Bus I at Bhusawal II	09/11/2010	10:11	09/11/2010	15:50	To Attend Hot Spot on 220 KV Main Bus I Isolator and CT Clamp (220 KV Side)
400/220 KV 315 MVA ICT-I @ Nagothane	09/11/2010	11.58	09/11/2010	17.10	To attend Hot Spot on 29C Isolator
400 KV TBC- I @ Chandrapur	09/11/2010	11:30	09/11/2010	17:10	Routine Maintainance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.(Expected on 30.10.2010)
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
220/132KV 100MVA ICT-II @ Chalisgaon	08/11/2010	11.10		Continued.	Commissioning of new 200MVA ICT by replacing 100MVA ICT.
Mahad-Nagothane	09/11/2010	09.13	09/11/2010	17.32	Replacement of Disc Insulator
Mudshingi - Peth	09/11/2010	10.15	09/11/2010	17.20	R.M.Work
Nagothane-IPCL	09/11/2010	10.41	09/11/2010	17.40	To attend Red Hot
Wadkhal-IPCL-II	09/11/2010	12.03	09/11/2010	17.54	Red Hot on R phase Bus side Isolator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Lonikand- Koyna Stage IV	09/11/2010	00.47	09/11/2010	09.05	Over Voltage
Bhusawal- Aurangabad	09/11/2010	23.13		Continued.	Over Voltage
Lonikand- Koyna Stage IV	10/11/2010	00:49		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
220/132 KV 200 MVA ICT	07/11/2010	21.50		Continued.	L V Side Control Ckt Problem.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2010

Position as on 6.30 Hrs of 10/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
- V @ Nasik (OCR) New					
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchholz..
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Karad - Kolhapur - I	06/11/2010	00.11		Continued.	Over Voltage
Karad-Kolhapur-II	08/11/2010	22.52	09/11/2010	08.26	Over Voltage.
Bableshtar-Aurangabad	08/11/2010	23.45	09/11/2010	08.59	Over Voltage.
Dhule - Babhaleshtar - I	09/11/2010	00.45	09/11/2010	08.47	Over Voltage
Karad - Kolhapur - II	09/11/2010	23.45		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Khaparkheda-Kawlewada-I	08/11/2010	15.43		Continued.	Distance prot.B Ph E/F declared faulty.
Pusad - Parbhani	08/11/2010	22.28	09/11/2010	12.24	Dist.Prot.R Ph.earth.Declared faulty.
Bhosari - Lonikand	09/11/2010	02.45		Continued.	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari.
220/22KV,75 MVA ICT-III At Bhosari	09/11/2010	02.45	09/11/2010	03.30	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
Lonikand - Bhosari	09/11/2010	02.45	09/11/2010	06.25	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
220/22KV,50MVA ICT-II At Bhosari.	09/11/2010	02.45	09/11/2010	03.23	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
Bhosari-C'enka	09/11/2010	02.45	09/11/2010	03.22	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
Bhosari-Chinchwad	09/11/2010	02.45	09/11/2010	03.27	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
220/22KV,50 MVA ICT-I At Bhosari..	09/11/2010	02.45	09/11/2010	03.29	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
Bhosari-Telco	09/11/2010	02.45	09/11/2010	03.31	B Ph LA burst at Lonikand.Bus bar protection Operated at Bhosari
BBLSR-A"Nagar II	09/11/2010	03.35	09/11/2010	05.10	Dist.Prot.Z1,R Ph.-E
Bhusawal - Chalisgaon - II	09/11/2010	16.22	09/11/2010	16.25	Distance Protection
Badnera-Amravati	09/11/2010	18.25	09/11/2010	18.36	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Butibori MIDC-Khapri Cky.	08/11/2010	10.10		Continued.	Dist.Prot.Y Ph.and B Ph.B/D declared.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Nov/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	40
Unit 3	105	55
Unit 4	105	30
Unit 5	200	55
Unit 6	210	135
Unit 7	210	145
	1040	520
Bhusawal		
Unit 1	58	0
Unit 2	210	0
Unit 3	210	185
	478	185
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	150
Unit 4	210	0
Unit 5	210	140
Unit 6	250	150
Unit 7	250	160
	1190	640
Chandrapur		
Unit 1	210	175
Unit 2	210	165
Unit 3	210	0
Unit 4	210	180
Unit 5	500	425
Unit 6	500	400
Unit 7	500	425
	2340	1770
Paras		
Unit 2	55	20
Unit 3	250	0
Unit 4	250	202
	555	222
Khaparkheda		
Unit 1	210	170
Unit 2	210	0
Unit 3	210	180
Unit 4	210	170
	840	520
Nasik		
Unit 1	120	90
Unit 2	120	0
Unit 3	210	190
Unit 4	210	0
Unit 5	210	190
	870	470
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	1
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	167
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3348
	3143	3348