



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

09/Nov/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 09/Nov/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	95.880	918.003	1) Gujrat	17.427	124.526
2) Hydro	14.348	95.607	2) Madhya Pradesh	13.833	156.988
3) Gas	7.207	89.346	3) Chattisgarh	11.610	101.180
Total MSGENCO	117.435	1102.956	4) Maharashtra	80.000	684.257
B) 1) JSW JAIGAD	18.395	163.524	5) Goa	-5.706	-49.882
2) WPCL	5.423	46.899	6) TAPS 1&2 Injection	7.510	67.478
3) ADANI	43.120	301.950	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	9.777	73.299	8) Pench (Excess)	-0.483	-3.240
5) Wind Generation	2.660	29.942	# Total Cent. Sector	124.191	1081.307
6) PENCH (MS)	0.483	3.240	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-23.597	-181.816
1) TPCL Thermal	19.211	170.913	G) Bilateral Power *		
2) TPCL Hydro	4.054	31.869	1) MSEDCL Bilateral	26.284	276.119
TOTAL TPCL	23.265	202.782	Include PX	0.000	29.728
3) REL Thermal	6.109	98.686	2) MUMBAI Bilateral	22.633	164.591
D) STATE			Include PX	11.690	65.779
1) Thermal (A1+C1+C3)	121.200	1187.602	3) MUMBAI Schedule	22.633	165.043
2) Hydro (A2+B5+C2)	18.885	130.716	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.207	89.346	1) MSEDCL	297.887	2621.301
4) Wind (B4)	2.660	29.942	2) TPCL	34.478	312.942
5) CPP (B1+B2+B3)	76.715	326.842	3) REL	18.491	170.071
TOTAL STATE	226.667	1764.448	TOTAL STATE	350.856	3104.314

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4057	3774	4163
MSGENCO Hydro	1093	1185	72
MSGENCO Gas	303	290	316
MSGENCO Total Generation	5453	5249	4551
Central Sector Receipt	5987	5685	4385
WIND	125	83	66
CPP / IPP	3279	3279	3025
Exchange with Mumbai	-1097	-1071	-931
MSEDCL DEMAND MET	13756	13244	11099
Load Shedding	677	520	73
MSEDCL DEMAND	14433	13764	11172
TPCL GENERATION	1140	1136	611
R-INFRA GENERATION	264	264	191
TPCL+R-INFRA DEMAND	2501	2471	1733
STATE DEMAND MET	16257	15715	12832
STATE DEMAND	16934	16235	12905
Frequency (Hz)	49.95	49.95	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.36 Hz at 15.58 Hrs	49.52 Hz at 07.46 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 09/Nov/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	20.30	0	0	0
Unit 6	3.71	23.37	163	142	148
Unit 7	4.14	31.50	188	150	160
Total	7.84	75.17			308
Bhusawal					
Unit 2	3.84	33.04	170	155	135
Unit 3	3.62	32.46	165	135	135
Unit 4	5.24	51.73	280	0	235
Unit 5	0.00	0.00	0	0	
Total	12.70	117.22			505
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.05	31.14	163	0	154
Unit 5	3.34	32.10	155	117	150
Unit 6	0.00	17.43	0	0	0
Unit 7	0.00	20.35	0	0	0
Total	6.38	101.02			304
Chandrapur					
Unit 1	2.76	13.90	140	95	140
Unit 2	3.22	25.53	150	122	140
Unit 3	3.25	27.22	152	113	180
Unit 4	1.07	27.82	179	0	180
Unit 5	0.00	0.00	0	0	0
Unit 6	8.44	82.35	420	208	430
Unit 7	8.04	74.38	383	242	400
Total	26.78	251.20			1470
Paras					
Unit 3	4.18	36.19	198	105	190
Unit 4	4.84	43.22	215	175	190
Total	9.02	79.40			380
Khaparkheda					
Unit 1	2.82	17.04	150	90	150
Unit 2	3.11	27.82	160	95	140
Unit 3	2.56	30.21	170	0	160
Unit 4	3.61	36.80	163	141	150
Unit 5	8.50	79.81	418	280	400
Total	20.61	191.68			1000
Nasik					
Unit 3	4.13	37.44	190	155	190
Unit 4	4.18	26.51	190	161	190
Unit 5	4.24	38.37	187	164	190
Total	12.55	102.32			570
Uran					
All Units	7.21	89.35	319	279	300
Total	7.21	89.35			300
PENCH (MS)					
Pench (MS)	0.48	3.24	48	0	
Total	0.48	3.24			
Koyna					
Stage 1-2	4.54	26.38	550	40	600
Stage 4	5.93	36.54	800	0	250
Stage 3	2.02	14.37	240	0	320
Kovna 12&4 Total	10.47	62.92			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	12.48	77.29			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.17	0	0	0
TILLARI	0.17	1.62	58	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.21	1.92	40	0	40
RNGR+BHTSA	0.40	3.55	17	16	17
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.38	4.89	16	15	0
GHATGHAR	0.70	6.16	120	0	0
Total	1.86	18.31			117
Wind					
MalharPeth	0.11	2.06			
Vankuswadi	0.20	2.84			
ATIT	0.01	1.26			
Kale	0.06	1.00			
Satara	1.12	9.38			
Shirala	0.06	0.93			
K Mahankal	0.02	1.28			
Supa	0.04	0.56			
Vita	0.53	4.00			
Dondaicha	0.26	2.92			
Sakri	0.02	0.28			
Nandurbar	0.02	0.24			
Khandke	0.17	2.05			
Khaparale	0.02	1.13			
Total	2.66	29.94			
CPP					
JSW JAIGAD	18.40	163.52	839	719	656
WARDHA	5.42	46.90	308	212	318
Adani	43.12	301.95	1830	1740	1851
Other CPPs	9.78	68.52			245
Total	76.72	580.89			3070
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.92	89.76	504	318	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.43	18.97	60	59	120
Trombay 7B	1.16	12.58	49	47	60
Trombay 8	5.70	49.60	252	185	250
TATA Hydro	4.05	31.87	343	0	447
Total	23.26	202.78			1377
REL					
1&2	6.11	98.69	264	190	250
Total	6.11	98.69			250
Cent Sect					
Share					5270
Total					5270

MS PG CL	Thermal	95.88	918.00			4537
	Thml+Gas	103.09	1007.35			4837
	Hydro	14.35	95.61			1287
	Total	117.44	1102.96			6124
State Total		226.67	1764.45			16091

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 09/Nov/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4178	92	315	4585	62	3084	4689	5002	-954	-1132	11627	89	11716	2000	13716	49.99
2	4149	72	316	4537	64	3058	4568	4558	-833	-939	11298	73	11371	1837	13208	49.98
3	4163	72	316	4551	66	3025	4475	4385	-736	-931	11099	73	11172	1733	12905	49.95
4	4169	77	316	4562	76	3001	4409	4681	-674	-867	11453	73	11526	1669	13195	49.96
5	4221	72	318	4611	100	3086	4393	4668	-658	-772	11693	73	11766	1656	13422	50.04
6	4272	192	319	4783	107	3090	4504	4954	-654	-626	12308	164	12472	1709	14181	49.95
7	4142	666	318	5126	140	3158	4540	4814	-657	-611	12627	610	13237	1730	14967	49.90
8	4104	930	316	5350	136	3184	4561	4759	-665	-659	12807	870	13677	1798	15475	49.85
9	4006	1239	312	5557	114	3136	4667	4817	-762	-767	12905	831	13736	2006	15742	49.89
10	4049	1077	308	5434	168	3259	4996	5316	-860	-850	13357	671	14028	2309	16337	49.89
11	4057	1093	303	5453	125	3279	5400	5987	-1139	-1097	13756	677	14433	2501	16934	49.95
12	4108	1185	303	5596	63	3318	5468	5586	-1194	-1192	13371	821	14192	2580	16772	50.01
13	4135	966	291	5392	47	3338	5464	5983	-1190	-1130	13630	943	14573	2575	17148	49.95
14	4104	1008	291	5403	35	3318	5429	5851	-1155	-1086	13531	815	14346	2537	16883	49.97
15	3950	1410	291	5651	59	3318	5401	5859	-1127	-1139	13768	623	14391	2545	16936	50.00
16	3762	1607	291	5660	47	3246	5401	5780	-1126	-1097	13656	528	14184	2524	16708	49.95
17	3774	1185	290	5249	83	3279	5320	5685	-1098	-1071	13244	520	13764	2471	16235	49.95
18	3784	459	290	4533	137	3283	4943	4978	-1064	-1162	11799	645	12444	2429	14873	49.95
19	3891	312	289	4492	177	3238	5175	5403	-1136	-1183	12167	292	12459	2556	15015	50.05
20	3958	240	289	4487	170	3159	5057	5121	-1024	-1099	11885	401	12286	2565	14851	50.16
21	3754	128	286	4168	156	3167	4919	5127	-1026	-987	11678	286	11964	2405	14369	50.12
22	3737	77	280	4094	117	3217	4865	5043	-990	-1086	11412	182	11594	2396	13990	50.07
23	3705	107	279	4091	185	3243	4789	4931	-922	-1037	11440	100	11540	2263	13803	49.98
24	3709	82	280	4071	225	3231	4856	4904	-989	-1077	11377	92	11469	2177	13646	50.09
MUs	95.88	14.35	7.21	117.44	2.66	76.72	118.29	124.19	-22.63	-23.60	297.89	10.45	308.34	52.97	361.31	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 09/Nov/2013

Position as on 6.30 Hrs of 10/Nov/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Bhusawal Unit 5	500	18/10/2013	15.16		Continued.	ESP Problem.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-1	135	03/11/2013	6.24		Continued.	ID FAN PROBLEM	
CPP Abhijeet	62	05/11/2013	11.53		Continued.	Turbine Tripped.	
Parli Unit 6	250	05/11/2013	15.29		Continued.	CHP Problem.	
Parli Unit 7	250	06/11/2013	06.39		Continued.	CHP Problem.	
CPP WPCL U-4	135	06/11/2013	12.27		Continued.	Convertor belt problem.	
Uran Unit 6	108	06/11/2013	19.11		Continued.	BLR Trip.	
Koradi Unit 5	200	07/11/2013	11.30		Continued.	Flame Failure.	
Uran Unit 6	108	07/11/2013	15.32		Continued.	Gas Shortage.	
REL 2	250	08/11/2013	23.44		Continued.	VALVE LEKAGE	
Chandrapur Unit 4	210	09/11/2013	06.07		Continued.	BTL	
Koyna ST-IV 1	250	09/11/2013	10.00	09/11/2013	16.00	MAINTANCE WORK	
Bhusawal Unit 4	500	09/11/2013	14.50	09/11/2013	16.44	AIR FLOW PROBLEM	
Chandrapur Unit 4	210	09/11/2013	6.07		Continued.	BTL	
Parli Unit 4	210	09/11/2013	7.49	09/11/2013	10.51	DRUM LEVAL LOW	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D FAN PROBLEM	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2013

Position as on 6.30 Hrs of 10/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Khandwa-II	09/11/2013	8.03	09/11/2013	19.51	INSULATOR REPLACEMENT WORK
Dhule-Khandwa I	10/11/2013	10.10	10/11/2013	18.10	insulator replacement work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	06/11/2013	17.46		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	08/11/2013	23.33	09/11/2013	6.32	over voltage
Kolhapur-Solapur (PG) II	09/11/2013	16.37		Continued.	H/T FOR O/V
Kolhapur - Mapusa - II	10/11/2013	16.33		Continued.	over voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor on 400 KV Bhusawal - II	30/09/2013	12.55		Continued.	Complete Overhauling and testing work.(For 17 days.)
TBC @ Kharghar	23/10/2013	10.30		Continued.	Isolator work
400/220KV,500 MVA ICT-III At A'bad.	08/11/2013	8.06	10/11/2013	4.35	REPLACEMENT OF SEEK R PH UNIT BY TAKING SPARE UNIT IN SERVICE (THREE DAYS)
Warora- Tirora -II	10/11/2013	3.11	10/11/2013	8.31	JUMPLER REPLACEMENT W/T AT TIRODA
Warora - Tiroda - II	10/11/2013	3.11	10/11/2013	8.31	B PH CONDUCTOR SEEM TO BE BROKEN NEAR WAVE TRAP TIGHTENING
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalishaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalishaon line.
Main bus sec 1-@magarpatta	09/11/2013	10.15	09/11/2013	16.15	MANTANANCE WORK
Nivali-N'koyna	09/11/2013	10.24	09/11/2013	13.26	RED HOT SPOT AT WAVE TRAP
Pedambe-Pophali I	09/11/2013	10.30	09/11/2013	11.30	OIL TOP UP IN B PH CT
Pedambe-Dasgaon	09/11/2013	11.40	09/11/2013	18.20	REPLACEMENT OF OLD INSULATOR STRING
Lonikand-Kathapur	09/11/2013	17.05	09/11/2013	19.49	HOT SPOT
Kalwa - Khargar	09/11/2013	6.51	09/11/2013	9.53	TO ATTEND HOTSPOT AT LOC 674B
220/132KV 200MVA ICT-II at BBLSR	09/11/2013	9.00	09/11/2013	13.40	Q.M.WORK
220/132,200 MVA Tr.-I @ Theur.	09/11/2013	9.05	09/11/2013	15.28	MAINTANCE WORK
Malegaon - Satana - I	09/11/2013	9.28	09/11/2013	13.10	Q.M.WORK AND ATTENDING RED HOT SPOT
Dahanu-Ghodbandar-II	09/11/2013	9.32	09/11/2013	20.50	Y PH CVT REPLACEMENT WORK AT GODBUNDER
Trombay-Selsett-3	10/11/2013	8.00		Continued.	formation of kalwa salsett-3 and reorientaion work at LN-148
Kalwa-Trombay	10/11/2013	8.11	10/11/2013	18.39	FORMATION OF KALWA SALSETT-3 AND REORIANITION WORK AT LN-148
Kandalgaon - Sonalloy	10/11/2013	8.30		Continued.	BREAKERT REPLACEMENT WORK
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Main Bus-II at Khaperkheda	08/11/2013	14.35	09/11/2013	13.26	oil leakage from B ph p.t. main bus 2
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2013

Position as on 6.30 Hrs of 10/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	25/10/2013	17.37		Continued.	Hand tripped for Over Voltage
New Koyna-Karad-II	07/11/2013	01.17		Continued.	Over Voltage.
Bhusawal- Aurangabad	07/11/2013	17.28		Continued.	Over Voltage.
Karad - Kolhapur - II	08/11/2013	16.07	09/11/2013	9.29	H/T FOR OV
Lonikand-Stage4	09/11/2013	0.38	09/11/2013	7.34	over voltage
Karad - Kolhapur - I	09/11/2013	16.07	10/11/2013	9.20	H/T FOR O/V
400/220KV,500 MVA ICT-III At A'bad.	10/11/2013	16.33	10/11/2013	16.40	to shift from bus-1 to bus-2
Karad - Newkoyna - I	10/11/2013	16.35		Continued.	over voltage
Karad - Kolhapur - I	10/11/2013	16.57		Continued.	over voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Alephata	08/11/2013	6.53	10/11/2013	17.03	OUTAGE ON A'BAD ICT.
Parli-Usmanabad	09/11/2013	11.13	10/11/2013	9.17	H/T CONTROL PARLY ICT LOADING
Pusad-Nanded	09/11/2013	11.32	09/11/2013	21.01	H/T CONTROL BHUGAON-PUSAD L/L
Hingoli-Pusad	09/11/2013	11.33		Continued.	H/T CONTROL PARLY ICT LOADING
Murud-Tuljapur	09/11/2013	7.59	10/11/2013	8.06	H/T TO CONTROL PARLY ICT LOADING
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal - Deepnagar - II	26/10/2013	18.50		Continued.	over voltage
Dabhol - New Koyna - I	04/11/2013	16.30		Continued.	Over Voltage.
Dabhol - Nagothane - I	05/11/2013	17.30	09/11/2013	9.41	Over Voltage.
Dabhol-Nagothane - II	06/11/2013	21.30		Continued.	Over Voltage.
Karad - Kolhapur - II	09/11/2013	21.49	10/11/2013	9.37	OVER VOLTAGE
Karad - Kolhapur - II	10/11/2013	17.02	10/11/2013	17.25	over voltage
Karad - Kolhapur - II	10/11/2013	21.48		Continued.	over voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Hingoli-Pusad	06/11/2013	02.08		Continued.	Distance Protection, Conductor Brokan.
Wardha - Yawatmal	09/11/2013	11.02	09/11/2013	20.54	Distance Protection
Bhugaon-Pusad	09/11/2013	11.02	09/11/2013	11.40	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani-Parthur	08/11/2013	06.01	09/11/2013	21.04	DIFF. PROTN. RYB PHASE ZONE 1 AT LOC NO 72,73 R PH CONDUCTOR SNAPPED CROSS ARM BEND CKT IS UNDER BREAK DOWN
Elichpur - Hingoli	09/11/2013	11.00	09/11/2013	11.50	TRIPPED ON BACK PROTECTION OPERATED
Solapur - Naldurg	09/11/2013	11.14	09/11/2013	13.10	BUS BAR PROTECTION OPERATED AT BALE
Bale-Akkalkot	09/11/2013	11.15		Continued.	TRIPPED ON BREKER FALURE RELAY. LINE WAS ON TBC.LBB

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2013

Position as on 6.30 Hrs of 10/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					OPERATTED 132KV MAIN BUS BECOME DEAD LOAD AFFECTED 264MW APPROX
Elichpur - Hingoli	09/11/2013	13.02	09/11/2013	21.25	TRIPPED ON BACK UP PROTECTION OPERATED
Paras - Warwat Bakal	09/11/2013	16.02	09/11/2013	18.04	H/T TO CONTROL 132KV AKOLA PARAS CKT L/L
Voltage Level : 110KV					Outage Type TRIPPED
Kalwa-Kalyan	09/11/2013	16.02	09/11/2013	16.15	b-ph e/f

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 10/Nov/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	156
Unit 7	210	182
	620	338
Bhusawal		
Unit 2	210	120
Unit 3	210	130
Unit 4	500	245
Unit 5	500	
	1420	495
Parli		
Unit 3	210	0
Unit 4	210	154
Unit 5	210	136
Unit 6	250	0
Unit 7	250	0
	1130	290
Chandrapur		
Unit 1	210	130
Unit 2	210	130
Unit 3	210	130
Unit 4	210	0
Unit 5	500	0
Unit 6	500	270
Unit 7	500	250
	2340	910
Paras		
Unit 3	250	200
Unit 4	250	230
	500	430
Khaparkheda		
Unit 1	210	150
Unit 2	210	160
Unit 3	210	0
Unit 4	210	190
Unit 5	500	450
	1340	950
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	280
	852	280
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	117
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	657
WARDHA	405	225
Adani	1320	1851
Other CPPs	300	245
	3225	2978
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5553
	3455	5553