

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 09/Nov/2024 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	160.591	1268.868	1) Gujrat	5.010	14.435
2) Hydro	7.058	57.913	2) Madhya Pradesh	3.974	47.944
3) Gas	7.011	62.754	3) Chattisgarh	6.900	62.840
Total MSPGCL	174.660	1389.535	4) Maharashtra	214.537	1868.694
B) 1) APLM	57.040	465.511	5) Goa (Amona)	-2.278	-18.541
2) JSWEL	25.320	221.028	Total	228.143	1975.372
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.994	378.790
4) RPL(AMT)	24.234	217.540	b) Mumbai Drawl	45.719	438.956
5) SWPGPL	9.258	82.033	c) MSEDCL Bilateral *	98.656	828.771
6) Other IPP	9.333	68.453	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	37.984	378.780
C) 1) TPCL Thermal	4.302	36.078	Include PX	0.000	0.000
2) TPCL Hydro	4.130	35.078	Standby	0.010	0.010
3) TPCL Gas	4.142	36.461	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.513	67.961	1) MSEDCL	494.161	4105.237
D) STATE			2) Mumbai Discoms	65.806	614.522
1) Thermal	297.591	2427.472	3) Other Discoms	12.260	111.299
(A1+C1+C4+(B1-B6))			TOTAL STATE	572.227	4831.058
2) Hydro	11.188	92.991			
(A2+C2)					
3) Gas	11.153	99.215			
(A3+B7+C3)					
4) Wind	6.462	63.567			
6) SOLAR	17.690	172.453			
TOTAL STATE	344.084	2855.698			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6577	6816	7184	6539
MSPGCL Hydro	322	251	878	170
MSPGCL Gas	287	273	361	298
MSPGCL Total Generation	7186	7340	8423	7007
Central Sector Receipt	10235	10360	9440	8282
WIND	338	154	225	380
CPP / IPP Thermal	5036	5058	6309	4985
CPP / IPP Gas	0	0	0	0
SOLAR	2443	1883	1	0
Exchange with Mumbai	-2208	-2239	-1816	-1538
MSEDCL DEMAND MET	22477	22035	22020	18708
Load Shedding	0	0	0	0
MSEDCL DEMAND	22477	22035	22020	18708
TPCL GENERATION	466	491	809	412
AEML GENERATION	337	298	482	299
MUMBAI DEMAND	3011	3028	3107	2249
OTHER DISCOM DEMAND	552	521	562	408
STATE DEMAND MET	26041	25584	25689	21365
STATE DEMAND	26041	25584	25689	21365
Frequency (Hz)	50.00	49.96	49.94	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.16 Hz at 06.01 Hrs	49.68 Hz at 17.43 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 09/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.27	36.18	182	170
Unit 8	14.37	45.25	610	536
Unit 9	13.29	88.99	613	480
Unit 10	13.44	118.22	605	530
Total	45.37	288.63		
Bhusawal				
Unit 3	3.22	13.54	160	125
Unit 4	9.04	76.28	495	285
Unit 5	8.59	61.55	490	285
Total	20.85	151.38		
Parli				
Unit 6	3.73	16.12	227	138
Unit 7	3.60	15.60	205	137
Unit 8	3.85	34.14	224	145
Total	11.18	65.86		
Chandrapur				
Unit 3	4.08	34.66	185	151
Unit 4	3.29	28.74	150	114
Unit 5	8.89	73.75	400	290
Unit 6	8.66	68.77	405	280
Unit 7	8.37	73.94	402	293
Unit 8	7.11	70.00	350	225
Unit 9	0.00	61.42	0	0
Total	40.39	411.28		
Paras				
Unit 3	5.13	42.54	234	143
Unit 4	4.85	40.06	220	186
Total	9.98	82.60		
Khaparkheda				
Unit 1	3.88	36.56	170	155
Unit 2	4.27	37.94	191	146
Unit 3	0.41	11.91	134	0
Unit 4	4.34	38.25	186	174
Unit 5	11.40	82.90	487	455
Total	24.31	207.55		
Nasik				
Unit 3	3.14	19.18	153	120
Unit 4	3.15	30.00	171	121
Unit 5	2.22	12.38	98	85
Total	8.52	61.56		
Uran				
All Units	7.01	62.75	361	273
Total	7.01	62.75		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.20	2.51	47	0
Total	0.20	2.51		
Koyna				
Stage 1-2	1.76	16.30	185	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.36	3.96	317	0
Stage 3	0.60	4.63	152	0
Total	3.73	24.90		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	1.26	0	0
BHIRA T.R.	0.26	2.06	40	0
SMLHY_PTN	2.94	28.32	126	119
GHATGHAR	0.13	1.38	64	0
Total	3.33	33.02		
Wind				
Total	6.46	63.57	0	0
Total	6.46	63.57		
CPP				
APML(Mus)	57.04	465.51	0	0
JSWEL(Mus)	25.32	221.03	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	24.23	217.54	0	0
SWPGPL-Mus	9.26	82.03	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.35	43.53	269	259
Other(Mus)	0.98	8.17	0	0
JPL	2.00	16.76	134	74
Total	125.18	1054.56		
SOLAR				
Total	17.69	172.45	0	0
Total	17.69	172.45		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.62	22.97	112	77
Trombay 7B	1.52	13.49	64	54
TATA Hydro	4.13	35.08	408	62
Trombay 8	4.30	36.08	227	151
Total	12.57	107.62		
AEML				
DTPS U-1&2	7.51	67.96	482	284
Total	7.51	67.96		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	160.59	1268.87	MSPGCL Total	174.66	1389.54
			MSPGCL Thml+Gas	167.60	1331.62	Koyna 1,2 & 4 Total	3.13	20.26
			MSPGCL Hydro	7.06	57.91	State Total	344.08	2855.70

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 09/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLA R	CS SHAR E	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6533	176	295	7004	311	5034	0	0	8854	8850	-1953	18764	0	0	18764	2721	481	21967	49.97
2	6538	170	296	7004	261	4884	0	0	8811	8776	-1784	18686	0	0	18686	2530	455	21671	49.98
3	6463	164	297	6924	304	4788	0	0	8553	8750	-1645	18695	0	0	18695	2360	426	21481	50.01
4	6539	170	298	7007	380	4985	0	0	8540	8282	-1538	18708	0	0	18708	2249	408	21365	49.99
5	6621	171	297	7089	394	5000	0	0	8557	8681	-1499	19238	0	0	19238	2193	427	21858	50.00
6	6701	175	298	7174	405	5511	0	0	8686	8861	-1517	19976	0	0	19976	2219	458	22653	50.03
7	7001	185	302	7488	437	5662	0	63	9000	9006	-1534	20655	0	0	20655	2239	467	23361	49.98
8	6707	308	301	7316	410	5302	0	511	9134	9367	-1596	20799	0	0	20799	2300	511	23610	49.97
9	6643	296	298	7237	303	4968	0	1204	9476	9709	-1752	21133	0	0	21133	2498	537	24167	49.99
10	6613	260	292	7165	330	4863	0	1950	9890	10138	-2004	21913	0	0	21913	2758	529	25200	50.03
11	6577	322	287	7186	338	5036	0	2443	10561	10235	-2208	22477	0	0	22477	3011	552	26041	50.00
12	6170	384	278	6832	252	4669	0	2700	10734	10656	-2342	22228	0	0	22228	3114	538	25881	50.00
13	6162	297	274	6733	197	4561	0	2666	10643	10576	-2316	21863	0	0	21863	3107	554	25524	49.94
14	6266	170	274	6710	155	4613	0	2339	10499	10674	-2213	21758	0	0	21758	2995	520	25273	49.99
15	6816	251	273	7340	154	5058	0	1883	10496	10360	-2239	22035	0	0	22035	3028	521	25584	49.96
16	6874	488	274	7636	137	5159	0	1251	10524	10545	-2262	21923	0	0	21923	3071	543	25537	49.95
17	6990	507	273	7770	108	5714	0	586	10052	10214	-2113	21736	0	0	21736	3037	544	25316	49.95
18	7143	565	298	8006	148	6252	0	93	9140	9067	-1776	21233	0	0	21233	3015	556	24805	49.87
19	7184	878	361	8423	225	6309	0	1	9364	9440	-1816	22020	0	0	22020	3107	562	25689	49.94
20	7023	396	285	7704	292	6098	0	0	9859	9718	-1941	21317	0	0	21317	3043	554	24914	50.03
21	6963	200	287	7450	238	5700	0	0	9110	8857	-1973	19707	0	0	19707	2935	565	23207	49.99
22	6779	160	290	7229	267	5174	0	0	9152	9350	-1867	19619	0	0	19619	2812	534	22965	50.02
23	6627	200	291	7118	203	4857	0	0	9095	9278	-1846	19091	0	0	19091	2741	519	22351	49.99
24	6658	165	292	7115	213	4989	0	0	8928	8753	-1985	18589	0	0	18589	2723	496	21808	49.97
MUs	160.59	7.06	7.01	174.66	6.46	125.19	0.00	17.69	227.66	228.14	-45.72	494.16	0.00	0.00	494.16	65.81	12.26	572.23	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 09/Nov/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26041 MW	22477 MW	3114 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Nov/2024

Position as on 6.30 Hrs of 10/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Chandrapur Unit 9	500	08/11/2024	00:15	10/11/2024	13:49	Suspected BTL.	10/11/2024
MSPGCL	Khaparkhedda Unit 3	210	08/11/2024	00:08	09/11/2024	19:54	Boiler Tube Leakage	11/11/2024
MSPGCL	Uran Unit 7	108	10/11/2024	00:15	10/11/2024	20:32	For fine filter replacement work.	10/11/2024
MSPGCL	Chandrapur Unit 7	500	10/11/2024	03:00		Continued.	Air heater problem	15/11/2024
MSPGCL	Koradi Unit-10	660	10/11/2024	18:29	10/11/2024	21:51	Flame Failure	
Total Capacity MSPGCL		2223						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
TPC-G	Trombay 7B	60	10/11/2024	03:03	10/11/2024	14:07	Outage for reconnection of UAT (Unit Auxiliary Transformer) Work.	10/11/2024
TPC-G	Trombay 7A	120	10/11/2024	03:25	10/11/2024	10:30	Outage for reconnection of UAT (Unit Auxiliary Transformer) Work.	10/11/2024
Total Capacity TPC-G		680						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	15/11/2024
Total Capacity IPP		420						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3643						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/11/2024	19:19		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	06/11/2024	19:28	09/11/2024	17:38	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	09/11/2024	19:05		Continued.	Due to no schedule from MSEDCL.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 09/Nov/2024

Position as on 6.30 Hrs of 10/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity MSPGCL		324						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
Total Capacity IPP		135						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		459						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

Statement-VII

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State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 10/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshtar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (125 MVar) - 2 @ KOLHAPUR (TALANDGE)	IntraState	05/11/2024	08:47			PO	Main Bay AMP and CB Overhauling work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 10/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulwe-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	05/11/2024	20:07			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
KALWA - BORIVALI	IntraState	07/11/2024	23:16	10/11/2024	21:08	PO	For Stringing of conductor on newly erected Twin Monopole at Loc. No. 22-23 for MMRDA Metro work.
BORIVALI - CTRLS CKT	IntraState	07/11/2024	23:19	10/11/2024	20:37	PO	For Stringing of conductor on newly erected Twin Monopole at Loc. No. 22-23 for MMRDA Metro work.
KAMBA - VASAI	IntraState	08/11/2024	16:53	09/11/2024	11:37	T	Tripped on R to Y ph fault
KALWA - PAWANE GIS	IntraState	09/11/2024	05:38	09/11/2024	20:06	PO	for safety purpose during stringing of all three ph conductor of 220 kV Kalwa-Print house line in b/w loc. No. 694 to 696 after erection of 01 No. Monopole in b/w ext. TL no. 694-695 & destringing of old conductor under ORC.
PEDAMBE-KALAMBANI(TSS)	IntraState	09/11/2024	08:41	09/11/2024	17:55	PO	For Cold washing of insulator strings, replacement of string, rusted/damaged nut bolt and other line maintenance work
PANDHARPUR - KHANAPUR	IntraState	09/11/2024	10:07	09/11/2024	14:20	PO	Outage is required for Replacement of 19 Core Cable of 220kV Khanapur Circuit Breaker at 220kV Pandharpur Substation end.
HINJEWADI 2 - HINJEWADI 3 CKT - 1	IntraState	09/11/2024	10:07	09/11/2024	14:06	PO	Annual testing work
EKLAHARE (GCR) - GHATGHAR	IntraState	09/11/2024	10:28	09/11/2024	12:53	PO	for attending red hot spot at loc. no. 137 B phase Ghatghar side observed during taking thermovision of line
KALWA - COLOURCHEM	IntraState	09/11/2024	11:23	09/11/2024	13:02	T	Tripped on phase to phase fault, R , Y Phase fault
132 KV TSS CKT - I	IntraState	09/11/2024	11:31	09/11/2024	17:57	HT	Distance protection
PIRANGUT - HINJAWADI 2	IntraState	09/11/2024	12:54	09/11/2024	16:57	PO	Half yearly maintenance, CT MB TB replacement & CT to CT MB cable replacement work
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	09/11/2024	14:39	09/11/2024	18:25	PO	for attending red hot spot at loc. no. 121 B phase GCR side and loc. no. 137 Y phase AKP side observed during taking thermovision of line
SAHARA-URSE	IntraState	09/11/2024	23:32	10/11/2024	04:47	HT	H/T For load management for outage on 220kV Talegaon Ambi-Talegaon PG ckt-1
KALWA - COLOURCHEM	IntraState	09/11/2024	23:53	10/11/2024	02:53	EO	To attend red hotspot from middle ph jumper cone at TL No. 5
TALEGAON (AMBI)-TALEGAON (PG) CKT 1	IntraState	10/11/2024	01:15	10/11/2024	04:32	PO	Diagnostic Testing
SAWANGI-BHOKARDAN CKT	IntraState	10/11/2024	05:45	10/11/2024	06:09	T	Distance protection operated

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 10/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NALASOPARA - VASAI (T)	IntraState	10/11/2024	08:29	10/11/2024	10:00	EO	Emergency shifting of 220kV Padghe- Nalasopara -Vasai (T) line on TBC for attending hot spot on CB R ph lower pad.(Temp. 84 °C)
KALWA - PAWANE GIS	IntraState	10/11/2024	10:55	10/11/2024	14:47	HT	Handtrip for safety purpose for stringing of 220kV Kalwa- Print house line.
MULUND - GIS BHANDUP	IntraState	10/11/2024	11:19			T	MULUND - BHANDUP GIS Line tripped on distance protection.Simultaneously 220kv Borivali - Bhandup GIS line tripped hence 220Kv Bhandup GIS went into dark.
GIS BHANDUP - BORIVALI	IntraState	10/11/2024	11:19	10/11/2024	12:01	T	Line tripped on distance protection.
KALWA - COLOURCHEM	IntraState	10/11/2024	14:07	10/11/2024	15:05	T	Tripped On Dist. Protectio
TROMBAY DHARAVI - 6	IntraState	10/11/2024	15:48	10/11/2024	17:40	EO	Removing hanging object in span 18-19
MAIN BUS SECTION - 2 @ NERUL	IntraState	10/11/2024	23:54		Continued.	EO	1) R ph 220KV main bus conductor replacement work will be carried out. 2) LBB Relay retrofitting and Annual relay testing by PAC Kalwa, 3)To attend Hotspots on Kharghar line Wavetrap Top B-ph temp:- 100deg. , Bus Sec-2 Kharghar line side 29A Isolator-Y Phase temp:- 109deg.& B-Phase temp:-97deg.

220 KV ICT Outages/Trippings

220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	29/10/2024	14:20			EO	To check I.R. value for Core to frame of 200MVA 220/100kV ICT-4
220/132 KV 150 MVA ICT 3 @ EKLAHRE (OCR)	IntraState	09/11/2024	08:25	09/11/2024	09:34	EO	Work of attending red hot at HV Bph CT
220/132 KV 100 MVA ICT-3 @ BHENDA	IntraState	09/11/2024	10:10	09/11/2024	16:05	PO	1. For quarterly maintenance work of 220/132KV 100 MVA ICT III
200 MVA 220/132 KV ICT - III @ CHALISGAON	IntraState	09/11/2024	11:15	09/11/2024	11:57	PO	To remove excess oil from OLTC tank
220/132KV 200MVA ICT 4 @ EKLAHARE (OCR)	IntraState	09/11/2024	11:17	09/11/2024	16:36	PO	Daignostic testing work
40 MVA STN TF - II	IntraState	09/11/2024	11:34	09/11/2024	14:47	PO	Renovation of CT MBS and CB MB panes work.
220/132 KV 100 MVA ICT 2 @ BHOKAR	IntraState	09/11/2024	12:22	09/11/2024	18:24	PO	Bushing, Winding CT tan delta diagnostic testing work
220/132 KV 200 MVA ICT 1@AKOLA	IntraState	09/11/2024	13:06	09/11/2024	19:50	EO	HV BPH LA IR Value measurement work
100 MVA 220/132 KV ICT - II @ KARNJA	IntraState	10/11/2024	10:15	10/11/2024	13:30	PO	Testing work.
220 / 110 / 23kV 250 MVA ICT 3 @ SALSETTE	IntraState	10/11/2024	14:31	10/11/2024	15:22	EO	Bird nest removal from gantry

132 KV LINE Outages/Trippings

MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management

110 KV LINE Outages/Trippings

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 09/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 10/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KALYAN KALWA SALSETTE 2	IntraState	09/11/2024	08:26	09/11/2024	09:27	EO	: Hanging object removal from span 59-60 B Phase.
110 KV BUSBAR Outages/Trippings							
BUS ZONE - 1 @ BHOKARPADA	IntraState	10/11/2024	10:58	10/11/2024	15:32	PO	R/M

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage