



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Jan/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	128.748	1262.911	1) Madhya Pradesh	44.596	401.679
2) Hydro	19.478	157.206	2) Gujrat	23.686	234.295
3) Gas	10.590	133.597	3) Goa	-6.170	-60.442
Total MSGENCO	158.816	1553.714	4) TAPS 1&2 (Inj.)	7.934	78.551
B) OTHERS			5) Pench (Excess)	-0.524	-5.036
1) RGPPL Gas	33.108	329.701	# Total Cent. Sector	69.522	649.047
2) Wind Generation	2.411	38.394	F) Other Exchanges		
3) CPP / IPP	22.284	229.091	1) With TPCL (Excess)	-4.926	-36.697
4) PENCH (MS)	0.524	5.036	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.800	147.739
1) TPCL Thermal	20.535	220.500	Include PX	0.000	0.000
2) TPCL Hydro	4.826	32.568	2) MUMBAI Bilateral	4.705	41.269
TOTAL TPCL	25.361	253.068	Include PX	0.091	-6.978
3) REL Thermal	12.690	126.514	3) MUMBAI Schedule	4.705	41.269
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	161.973	1609.925	1) MSEDCL	281.739	2768.286
2) Hydro (A2+B3+C2)	24.828	194.810	2) TPCL	28.703	279.085
3) Gas (A3+B1)	43.698	463.298	3) REL	14.273	137.179
4) Wind (B2)	2.411	38.394	TOTAL STATE	324.715	3184.550
5) CPP (B3)	22.284	229.091			
TOTAL STATE	255.194	2535.518			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5546	5290	5353
MSGENCO Hydro	1534	1174	152
MSGENCO Gas	423	438	461
MSGENCO Total Generation	7503	6902	5966
Central Sector Receipt	3193	3198	1996
RGPPL	1372	1373	1409
WIND	93	60	120
CPP / IPP	934	955	881
Exchange with Mumbai	-393	-356	25
MSEDCL DEMAND MET	12702	12182	10397
Load Shedding	1845	3204	7
MSEDCL DEMAND (INCL. LS)	14547	15386	10404
TPCL GENERATION	1348	1341	627
REL GENERATION	529	528	530
TPCL+REL DEMAND	2270	2225	1132
STATE DEMAND MET	14972	14407	11529
STATE DEMAND (INCL. LS)	16817	17611	11536
Frequency (Hz)	49.74	49.72	50.22
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3004 MW AT 20.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			27.94 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.39 Hz at 03.06 Hrs	49.18 Hz at 14.21 Hrs	49.84	.13 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	11.85	0	0	0
Unit 2	0.00	8.44	0	0	0
Unit 3	0.00	12.29	0	0	0
Unit 4	0.00	9.33	0	0	0
Unit 5	1.93	31.51	148	0	135
Unit 6	0.00	0.00	0	0	0
Unit 7	4.45	30.46	200	170	180
	6.38	103.88			315
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.99	32.40	195	75	200
Unit 3	4.54	45.47	200	170	200
	8.53	77.86			400
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.13	38.89	186	140	180
Unit 4	4.49	42.12	195	171	190
Unit 5	4.90	44.29	209	183	200
Unit 6	5.93	48.80	255	234	245
Unit 7	5.60	45.44	249	217	220
	25.05	219.54			1035
Chandrapur					
Unit 1	3.56	37.07	157	125	160
Unit 2	3.48	32.53	158	104	150
Unit 3	4.58	43.35	202	158	200
Unit 4	4.24	40.71	198	145	195
Unit 5	11.30	100.14	500	430	475
Unit 6	10.95	97.79	480	420	475
Unit 7	10.03	99.09	480	340	480
	48.14	450.66			2135
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	5.30	48.98	235	206	230
Unit 4	5.45	48.71	235	216	230
	10.76	97.69			460
Khaparkheda					
Unit 1	5.00	48.02	214	200	210
Unit 2	4.78	46.91	210	179	210
Unit 3	4.58	48.48	210	165	210
Unit 4	0.00	12.53	0	0	0
	14.36	155.93			630
Nasik					
Unit 1	2.04	20.67	91	81	81
Unit 2	0.00	15.53	0	0	0
Unit 3	3.96	37.59	185	135	192
Unit 4	4.86	39.79	210	186	192
Unit 5	4.66	43.77	202	181	192
	15.53	157.35			657
Koyna					
Stage 1-2	3.48	33.01	465	35	530
Stage 4	8.86	54.72	831	0	250
Stage 3	2.44	19.24	264	0	320
	14.78	106.97			1100
Kovna 12&4 Total	12.33	87.73			780

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		10.59	133.60	461	406	430
		10.59	133.60			430
Hydro						
KDPH		0.00	1.26	0	0	0
VTRNA		1.44	12.80	61	44	60
TILLARI		0.38	3.78	60	0	60
BHTGR/VEER		0.14	3.64	6	5	21
BHIRA T.R.		0.13	1.69	75	0	80
RNGR+BHTSA		0.37	3.65	16	15	16
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.72	8.86	38	26	11
GHATGHAR		1.52	14.56	250	0	0
		4.70	50.24			248
PENCH (MS)						
Pench (MS)		0.52	5.04	50	0	
		0.52	5.04			
Wind						
MalharPeth		0.05	1.44			
Vankuswadi		0.18	4.06			
ATIT		0.02	0.65			
Kale		0.09	1.32			
Satara		0.04	2.59			
Shirala		0.10	1.61			
K Mahankal		0.20	2.23			
Supa		0.05	1.06			
Vita		0.45	7.08			
Dondaicha		0.72	8.33			
Sakri		0.08	1.34			
Nandurbar		0.08	0.73			
Khandke		0.22	3.61			
Khaparale		0.13	2.34			
		2.41	38.39			
CPP						
TOTAL CPP		22.28	229.09			
		22.28	229.09			
Dabhol						
RGPPL		33.11	329.70	1409	1363	1450
		33.11	329.70			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.47	97.94	490	275	490
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		3.00	29.90	130	120	120
Trombay 7B		1.64	16.40	69	68	60
Trombay 8		5.43	53.53	250	155	250
TATA Hydro		4.83	32.57	415	0	447
		25.36	253.07			1367
REL						
1&2		12.69	126.51	530	526	500
		12.69	126.51			500
Cent Sect						
Share						3227
						3227
MS PG CL	Thermal	128.75	1262.91			5632
	Thml+Gas	139.34	1396.51			6062
	Hydro	19.48	157.21			1348
	Total	158.82	1553.71			7410
State Total		255.19	2535.52			13954

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5388	142	455	5985	1398	92	877	2549	2119	-50	-38	10433	0	10433	1267	11700	49.89
2	5315	130	457	5902	1407	121	881	2534	2136	-27	1	10448	0	10448	1178	11626	50.13
3	5353	152	461	5966	1409	120	881	2517	1996	-2	25	10397	7	10404	1132	11536	50.22
4	5354	153	460	5967	1407	139	880	2517	2100	-2	32	10525	7	10532	1125	11657	50.17
5	5336	148	459	5943	1405	153	877	2517	2444	-2	20	10842	47	10889	1138	12027	49.96
6	5384	148	458	5990	1385	185	902	2760	2653	-2	17	11132	785	11917	1181	13098	49.92
7	5439	313	460	6212	1383	194	949	2921	2890	-85	43	11671	1013	12684	1371	14055	49.75
8	5450	930	458	6838	1372	210	953	2913	2795	14	51	12227	1124	13351	1511	14862	49.83
9	5399	1311	455	7165	1371	205	961	3002	3024	-157	-116	12634	1194	13828	1787	15615	49.80
10	5506	1711	445	7662	1371	178	950	3178	2967	-206	-170	12981	1223	14204	2038	16242	49.68
11	5590	1444	431	7465	1371	94	935	3443	3254	-340	-388	12754	1785	14539	2226	16765	49.69
12	5546	1534	423	7503	1372	93	934	3435	3193	-340	-393	12702	1845	14547	2270	16817	49.74
13	5529	1450	417	7396	1373	62	948	3441	3413	-340	-394	12798	1831	14629	2219	16848	49.79
14	5442	1256	417	7115	1374	37	956	3526	3385	-340	-386	12481	1638	14119	2139	16258	49.88
15	5361	1269	406	7036	1369	33	956	3420	3161	-340	-405	12156	1787	13943	2150	16093	49.66
16	5271	1119	418	6808	1379	31	958	3353	3072	-340	-409	11889	1973	13862	2166	16028	49.83
17	5306	829	426	6561	1378	26	951	3431	2912	-340	-396	11482	2120	13602	2148	15750	49.81
18	5290	552	433	6275	1377	29	953	3444	3273	-340	-388	11569	2212	13781	2151	15932	49.76
19	5365	947	432	6744	1378	51	950	3274	3282	-313	-375	12080	2955	15035	2217	17252	49.84
20	5290	1174	438	6902	1373	60	955	3398	3198	-309	-356	12182	3204	15386	2225	17611	49.72
21	5241	1155	435	6831	1364	70	941	3301	3253	-212	-262	12247	157	12404	2082	14486	49.64
22	5209	1001	434	6644	1364	75	943	3206	3016	-117	-164	11928	157	12085	1929	14014	49.78
23	5236	440	454	6130	1363	80	905	3446	3212	-318	-297	11443	0	11443	1760	13203	49.78
24	5151	170	458	5779	1365	73	888	3222	2773	-200	-178	10740	0	10740	1567	12307	49.94
MUs	128.75	19.48	10.59	158.82	33.11	2.41	22.28	74.75	69.52	-4.71	-4.93	281.74	27.06	308.80	42.98	351.78	49.84

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Jan/2011

Position as on 6.30 Hrs of 11/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/01/2011
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Uran Unit A0	120	07/01/2011	05.57		Continued.	Main T/F oil leakage attending work.	14/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Koyna Unit 3	75	06/01/2011	15.45		Continued.	Tripped on mechanical protection	15/01/2011
Uran Unit 6	108	06/01/2011	23.15	11/01/2011	17.37	Tube leakage.	
Koradi Unit 3	105	07/01/2011	21.14		Continued.	Withdrawn	
Koradi Unit 4	115	07/01/2011	22.06		Continued.	Withdrawn	
Koradi Unit 2	105	07/01/2011	22.11		Continued.	Withdrawn	
Koradi Unit 1	105	07/01/2011	22.28		Continued.	Withdrawn	
Nasik Unit 2	125	08/01/2011	10.10	11/01/2011	02.45	Boiler Tube Leakage.	
Cent_Sect NTPC(V-7)	500	09/01/2011	01.12	10/01/2011	01.32	Boiler Tube Leakage.	
Koradi Unit 5	200	10/01/2011	13.22		Continued.	I D Fan Problem.	13/01/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Jan/2011

Position as on 6.30 Hrs of 11/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Chandrapur - Bhadravati - IV	11/01/2011	14.53	11/01/2011	18.34	Taken on TBC for replacement of CB and IPS tube clamp.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/01/2011	21.25		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	08/01/2011	23.54	10/01/2011	09.41	Over Voltage.
Kolhapur - Mapusa - I	09/01/2011	23.34		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	10/01/2011	09.23		Continued.	Reactor Protection Operated (line ready for charging).
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work taken on TBC.
New Koyna - Dabhol - II	10/01/2011	08.01	10/01/2011	18.43	Insulator Replacement.
Dabhol - NewKoyna - II	11/01/2011	08.09	11/01/2011	18.43	Replacement of insulators and cold washing.
400/220 KV 315 MVA ICT-II @ Chakan	11/01/2011	10.42	11/01/2011	19.31	Q.M and Testing work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
Girivali - Parli - III	06/01/2011	09.10	10/01/2011	15.35	Replacement of Aux.and line isolator.
Dhule - Dhule - I	06/01/2011	10.05		Continued.	Line Isolator Replacement Work.
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Kolhapur-Sawantwadi	09/01/2011	11.56	10/01/2011	15.40	Taken on TBC TO Attend Bus A R Ph Insulator Flashour.
Pedambe-Newkoyna	10/01/2011	06.30	10/01/2011	17.13	Replacement of Damaged Main Bus Isolator Support Insulator.Taken on TBC.
Pedambe - Pophali	10/01/2011	06.31	10/01/2011	18.10	Replacement of Damaged Main Bus Isolator Support Insulator.
Pedambe - Mahad	10/01/2011	07.07	10/01/2011	07.15	Replacement of Damaged Main Bus Isolator Support Insulator.
Bus Section - I @ Pedambe	10/01/2011	07.08	10/01/2011	16.55	Replacement of Damaged Main Bus Isolator Support Insulator.
Kalwa - Airoli - Knowledge Park.	10/01/2011	1305	10/01/2011	20.25	Bus Side Isolator Allinment Work.
Apta-Nagothane	11/01/2011	09.22	11/01/2011	15.35	Replacement of E/W and insulator.
Bale-Usmanabad	11/01/2011	09.35	11/01/2011	14.10	Q.M.Work
Vita - Miraj	11/01/2011	10.40	11/01/2011	14.30	Q.M.Work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Jan/2011

Position as on 6.30 Hrs of 11/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Ogalewadi - II	11/01/2011	10.48	11/01/2011	14.38	Q.M.Work
220/132 KV 200 MVA ICT-II @ Harangul	11/01/2011	12.53	11/01/2011	16.30	Q.M.Work
Parly - Harangool - I	11/01/2011	13.15	11/01/2011	16.29	Q.M.Work
Vita-Maisal	11/01/2011	14.41	11/01/2011	17.46	Q.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Palghar-TSS I	11/01/2011	10.15	11/01/2011	11.55	Testing work.
Kallamb - Bhoom	11/01/2011	11.35	11/01/2011	16.41	Removing E/W at Span Loc.No. 10 & 11 of newly Constructed Bhoom-Paranda ckt.
Boiser - Palghar - II	11/01/2011	12.17	11/01/2011	14.13	Testing work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Koyna IV - Jejuri	09/01/2011	22.55	10/01/2011	06.44	To Attend Sparking on B Ph Wave trap @ Stage IV End.
Padgha - Nagothane- II	11/01/2011	14.09	11/01/2011	17.57	For attending Trip Ckt faulty.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
ONGC-Panvel TSS	11/01/2011	10.35	11/01/2011	13.55	Attending B-Ph CT leakages.
220/132 KV 200MVA T/F II at Lonand	11/01/2011	11.30	11/01/2011	16.50	Attending HV side Y-Ph CT, red hot.
Kandalgaon-Bhira	11/01/2011	13.15	11/01/2011	17.25	For Oil top in CB.
Chandrapur-Wani	11/01/2011	20.41		Continued.	To attend red hot on Y-Ph bus isolator, Ckt taken on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Bhusawal- Aurangabad	09/01/2011	21.06	10/01/2011	06.00	Over Voltage.
Bhusawal- Aurangabad	10/01/2011	23.08	11/01/2011	03.41	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Buldana-Motala	05/01/2011	18.45		Continued.	To Control Chikhali ICT Over Loading.
Dhule-Dondaicha - I	09/01/2011	11.35		Continued.	Outage on 150 MVA ICT @ Dhule.
Dhule - Dondaicha - II	09/01/2011	11.45		Continued.	Outage on 150 MVA ICT @ Dhule.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	07/01/2011	09.22		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-I @ Parly.	05/01/2011	19.47		Continued.	LV side on TBC.M.BKR PDR problem
Voltage Level : 220KV			Outage Type TRIPPED		
220/132KV 100 MVA ICT-I @ Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220 KV Bus Coupler @ Talangde	08/01/2011	18.48		Continued.	Bus A Fault @ Talangade
220/33 KV 100 MVA ICT IV at Jamde	09/01/2011	12.42		Continued.	Tripped.Declared Fail.
Kurkumb-Bhigwan	10/01/2011	02.10	10/01/2011	03.02	Dist.Prot.
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Jan/2011

Position as on 6.30 Hrs of 11/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kannad - Kagzipura	09/01/2011	22.15	10/01/2011	09.15	Distance Protection Operated B Ph to N.
132/33 KV 25 MVA T/F @ Hingoli	10/01/2011	01.10	10/01/2011	18.10	Trip.
Giravali-Gangakhed	11/01/2011	09.55		Continued.	Distance Protection.
Solapur - Naldurg	11/01/2011	14.58		Continued.	Distance protection Operated,B/Dn declared.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	0
Unit 6	210	0
Unit 7	210	185
	1040	185
Bhusawal		
Unit 1	58	0
Unit 2	210	190
Unit 3	210	190
	478	380
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	195
Unit 4	210	190
Unit 5	210	205
Unit 6	250	250
Unit 7	250	240
	1190	1080
Chandrapur		
Unit 1	210	155
Unit 2	210	150
Unit 3	210	180
Unit 4	210	180
Unit 5	500	475
Unit 6	500	470
Unit 7	500	425
	2340	2035
Paras		
Unit 2	55	0
Unit 3	250	190
Unit 4	250	190
	555	380
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	90
Unit 2	120	60
Unit 3	210	190
Unit 4	210	210
Unit 5	210	200
	870	750
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Uran		
All Units	852	430

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	430
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	28
GHATGHAR	250	0
	611	248
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1367
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3594
	3143	3594