



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Jan/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.160	1215.850	1) Gujrat	8.225	78.342
2) Hydro	13.907	89.373	2) Madhya Pradesh	15.665	139.768
3) Gas	7.753	107.842	3) Chattisgarh	9.810	95.420
Total MSGENCO	138.820	1413.065	4) Maharashtra	61.948	613.146
B) 1) JSW JAIGAD	27.154	266.467	5) Goa	-5.327	-55.331
2) WPCL	8.847	88.683	6) TAPS 1&2 Injection	3.573	24.109
3) ADANI	11.070	84.340	7) RGPPL Injection	5.698	73.852
4) Other CPP / IPP	9.380	98.849	8) Pench (Excess)	-0.276	-2.281
5) Wind Generation	1.983	31.005	# Total Cent. Sector	99.316	967.025
6) PENCH (MS)	0.276	2.281	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.422	-81.795
1) TPCL Thermal	21.611	199.535	G) Bilateral Power *		
2) TPCL Hydro	5.253	46.998	1) MSEDCL Bilateral	40.756	377.762
TOTAL TPCL	26.864	246.533	Include PX	-1.428	-1.428
3) REL Thermal	12.681	121.563	2) MUMBAI Bilateral	8.285	86.735
D) STATE			Include PX	-3.018	-27.761
1) Thermal (A1+C1+C3)	151.452	1536.948	3) MUMBAI Schedule	8.285	86.735
2) Hydro (A2+B5+C2)	19.436	138.652	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.753	107.842	1) MSEDCL	289.424	2869.920
4) Wind (B4)	1.983	31.005	2) TPCL	31.643	300.637
5) CPP (B1+B2+B3)	56.451	465.069	3) REL	15.322	149.416
TOTAL STATE	237.075	2279.516	TOTAL STATE	336.389	3319.973

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4793	4891	4858
MSGENCO Hydro	1770	809	101
MSGENCO Gas	327	324	340
MSGENCO Total Generation	6890	6024	5299
Central Sector Receipt	4523	4304	3495
WIND	73	38	83
CPP / IPP	2441	2440	2156
Exchange with Mumbai	-312	-274	-105
MSEDCL DEMAND MET	13656	12532	10928
Load Shedding	616	542	134
MSEDCL DEMAND	14272	13074	11062
TPCL GENERATION	1611	1515	618
R-INFRA GENERATION	529	530	529
TPCL+R-INFRA DEMAND	2452	2319	1252
STATE DEMAND MET	16108	14851	12180
STATE DEMAND	16724	15393	12314
Frequency (Hz)	49.72	49.93	50.06

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.55 Hz at 06.02 Hrs	49.34 Hz at 08.15 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	21.57	0	0	0
Unit 7	3.30	28.28	150	120	160
Total	3.30	49.85			160
Bhusawal					
Unit 2	0.00	14.44	0	0	0
Unit 3	4.10	39.54	185	150	180
Unit 4	8.91	84.46	435	300	400
Unit 5	0.00	2.36	0	0	0
Total	13.01	140.79			580
Parli					
Unit 3	3.62	25.12	158	140	149
Unit 4	0.00	0.00	0	0	0
Unit 5	3.90	39.93	180	132	181
Unit 6	5.53	56.65	255	182	212
Unit 7	0.00	0.00	0	0	0
Total	13.05	121.70			542
Chandrapur					
Unit 1	3.73	36.84	159	152	160
Unit 2	0.00	30.63	0	0	0
Unit 3	4.81	46.27	207	188	200
Unit 4	4.75	46.66	205	178	200
Unit 5	10.28	97.28	450	385	425
Unit 6	10.52	104.88	465	405	430
Unit 7	10.62	75.51	461	395	450
Total	44.71	438.07			1865
Paras					
Unit 3	4.77	43.32	241	108	120
Unit 4	5.29	53.95	250	153	210
Total	10.07	97.27			330
Khaparkheda					
Unit 1	4.01	41.44	190	140	185
Unit 2	4.39	41.09	200	160	185
Unit 3	4.29	35.86	205	154	185
Unit 4	4.36	41.94	194	158	185
Unit 5	5.77	81.50	279	200	400
Total	22.82	241.83			1140
Nasik					
Unit 3	4.48	44.12	195	175	190
Unit 4	4.29	41.89	191	170	190
Unit 5	1.43	40.33	189	0	190
Total	10.20	126.34			570
Uran					
All Units	7.75	107.84	345	290	290
Total	7.75	107.84			290
PENCH (MS)					
Pench (MS)	0.28	2.28	53	0	
Total	0.28	2.28			
Koyna					
Stage 1-2	4.40	27.83	550	40	600
Stage 4	3.99	18.44	560	0	250
Stage 3	1.69	10.09	238	0	240
Kovna 12&4 Total	8.39	46.27			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.08	56.36			1090
Hydro					
KDPH	0.59	2.26	38	0	0
VTRNA	0.00	0.46	0	0	0
TILLARI	0.00	1.80	0	0	0
BHTGR/VEER	0.07	0.84	3	3	2
BHIRA T.R.	0.34	2.89	81	0	80
RNGR+BHTSA	0.36	3.62	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	0.97	8.42	47	38	10
GHATGHAR	1.50	12.66	250	0	0
Total	3.83	33.01			107
Wind					
MalharPeth	0.13	1.98			
Vankuswadi	0.14	2.58			
ATIT	0.02	0.58			
Kale	0.11	0.88			
Satara	0.07	3.56			
Shirala	0.08	1.09			
K Mahankal	0.22	1.23			
Supa	0.12	0.63			
Vita	0.24	3.28			
Dondaicha	0.62	9.87			
Sakri	0.06	1.27			
Nandurbar	0.05	0.89			
Khandke	0.07	1.67			
Khaparale	0.03	1.50			
Total	1.98	31.00			
CPP					
JSW JAIGAD	27.15	266.47	1201	991	1100
WARDHA	8.85	88.68	374	355	369
Adani	11.07	84.34	470	420	
Other CPPs	9.38	98.85			
Total	56.45	538.34			1469
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.73	100.89	503	282	500
Trombay 6	6.38	53.27	498	155	500
Trombay 7A	2.88	29.18	128	114	120
Trombay 7B	1.61	16.19	70	64	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.25	47.00	447	0	447
Total	26.86	246.53			1627
REL					
1&2	12.68	121.56	530	521	500
Total	12.68	121.56			500
Cent Sect					
Share					4191
Total					4191

MS PG CL	Thermal	117.16	1215.85			5187
	Thml+Gas	124.91	1323.69			5477
	Hydro	13.91	89.37			1197
	Total	138.82	1413.06			6674
State Total		237.08	2279.52			14461

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5012	101	340	5453	35	2239	3399	3612	-234	-315	11024	101	11125	1472	12597	50.12
2	4910	96	340	5346	54	2279	3295	3331	-166	-66	10944	122	11066	1346	12412	50.13
3	4863	96	340	5299	71	2149	3320	3511	-146	-51	10979	123	11102	1279	12381	50.08
4	4858	101	340	5299	83	2156	3343	3495	-140	-105	10928	134	11062	1252	12314	50.06
5	4785	111	293	5189	86	2140	3351	3767	-148	-108	11074	187	11261	1254	12515	49.99
6	4765	96	298	5159	124	2245	3609	4063	-169	-197	11394	382	11776	1387	13163	49.94
7	4968	116	297	5381	132	2381	4081	4402	-312	-250	12046	788	12834	1579	14413	49.97
8	5049	690	290	6029	153	2412	4263	4634	-351	-221	13007	835	13842	1755	15597	49.69
9	4836	1379	299	6514	149	2441	4340	4295	-415	-241	13158	848	14006	1980	15986	49.68
10	4815	1665	307	6787	100	2434	4404	4395	-433	-273	13483	663	14146	2262	16408	49.79
11	4793	1770	327	6890	73	2441	4436	4523	-453	-312	13656	616	14272	2452	16724	49.72
12	4830	1456	326	6612	41	2389	4539	4546	-458	-311	13317	825	14142	2477	16619	49.89
13	4806	901	315	6022	15	2447	4557	4936	-440	-378	13044	967	14011	2460	16471	50.10
14	4831	791	319	5941	16	2434	4494	4691	-396	-416	12666	881	13547	2329	15876	50.09
15	4835	774	317	5926	16	2430	4485	4701	-388	-325	12748	770	13518	2343	15861	49.89
16	4852	970	321	6143	16	2438	4339	4440	-399	-288	12749	669	13418	2324	15742	49.79
17	4891	809	324	6024	38	2440	4286	4304	-396	-274	12532	542	13074	2319	15393	49.93
18	4927	687	330	5944	43	2440	3723	3778	-301	-353	11852	493	12345	2298	14643	50.05
19	4930	380	332	5642	97	2423	4223	4361	-426	-379	12184	445	12629	2346	14975	50.02
20	4945	215	333	5493	161	2432	4065	4134	-470	-509	11764	513	12277	2347	14624	50.07
21	4869	268	336	5473	118	2346	3801	4005	-453	-585	11410	379	11789	2214	14003	50.02
22	4954	145	339	5438	70	2328	3792	3526	-439	-589	10780	361	11141	2038	13179	50.09
23	4956	150	345	5451	110	2327	3842	3971	-394	-469	11390	105	11495	1841	13336	50.04
24	4880	140	345	5365	182	2260	3620	3896	-358	-407	11296	78	11374	1613	12987	50.19
MUs	117.16	13.91	7.75	138.82	1.98	56.45	95.61	99.32	-8.28	-7.42	289.42	11.83	301.25	46.97	348.22	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Jan/2013

Position as on 6.30 Hrs of 11/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna ST-IV 1	250	04/01/2013	10.00	10/01/2013	21.21	Spherical valve work.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Uran Unit 5	108	29/12/2012	00.45		Continued.	Water feed pump problem.	
CPP WPCL U-1	135	29/12/2012	18.45	10/01/2013	20.35	Withdrawn.	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Bhusawal Unit 5	500	06/01/2013	11.18		Continued.	Coal shortage.	
Koradi Unit 6	210	07/01/2013	23.52		Continued.	ID Fan problem	
Koyna ST-IV 2	250	08/01/2013	02.25		Continued.	Governer Major Fault	
Bhusawal Unit 2	210	09/01/2013	05.26	11/01/2013	06.42	Boiler Tube Leakage	
Chandrapur Unit 2	210	09/01/2013	05.51	11/01/2013	06.40	Furnace Pressure High	
Uran Unit 8	108	09/01/2013	12.48		Continued.	Gas Shortage.	
Koyna ST - IV 4	250	10/01/2013	03.35	10/01/2013	08.04	Water Circulation Low.	
Uran Unit A0	120	10/01/2013	04.46	10/01/2013	08.30	Over Speed Protection.	
Nasik Unit 5	210	10/01/2013	08.10		Continued.	Boiler Tube Leakage.	13/01/2013
Koyna Unit 1	75	10/01/2013	15.50		Continued.	Cooler Leakage.	12/01/2013
Koyna ST-IV 1	250	11/01/2013	04.26		Continued.	Tripped.	
Koyna Unit 2	75	11/01/2013	06.40		Continued.	Governar Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Jan/2013

Position as on 6.30 Hrs of 11/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
765 KV Wardha - Seoni - I	09/01/2013	07.58		Continued.	Line Maint.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule-Sar'Sarovar - II	10/01/2013	13.01		Continued.	For Reconnection of Earth Wire Between Loc.No.208-209.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	26/12/2012	18.21		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	29/12/2012	21.17		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	02/01/2013	22.04	10/01/2013	23.15	Over Voltage,Taken in Service by WRLDC.
Warora - Deoli - II	08/01/2013	13.07		Continued.	Hand Tripped
Kolhapur-Mapusa-II	09/01/2013	16.38	10/01/2013	11.33	Over Voltage.
Kolhapur - Mapusa - II	10/01/2013	16.11		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 300 MVA ICT-I @ Koradi	03/01/2013	11.53		Continued.	Erection,testing of fire fighting system.
400/220 KV 315 MVA ICT-II @ Nagothane.	04/01/2013	12.03		Continued.	CTR work.
Main Bus - I @ Khadka	07/01/2013	11.00		Continued.	Replacement of PG Isolator
Karad - Newkoyna - I	09/01/2013	10.15	10/01/2013	09.57	CVT Problem.(Ready for Charging,1758 Hrs).
C'pur-Parli II	10/01/2013	07.36	10/01/2013	19.08	C'pur-Parli 2,3 Outage Overhead Line Crossing Work.
Tie Circuit Breaker 402 @ Jejuri	10/01/2013	09.35	10/01/2013	15.59	Annual Testing of C B.
400/132 KV ICT- I @ Khadka	10/01/2013	10.45		Continued.	Taken on TBC.
400/220KV 315MVA ICT-II @ Aurangabad.	10/01/2013	11.18	10/01/2013	15.15	Taken on TBC.
Tie C B 405 @ Jejuri	10/01/2013	14.36	10/01/2013	15.59	Testing of C B & Maint.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 31/1/2013)
220/100KV 100 MVA ICT-I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Up to 15/01/2013)
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.
Trombay-Kharghar	06/01/2013	08.53		Continued.	Remover of jumper.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Jan/2013

Position as on 6.30 Hrs of 11/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kharghar-Nerul	09/01/2013	08.56	10/01/2013	20.35	De Stringing From Loc.16 to 679 & Loc.1.Upto 10/01/2013.
Kolhapur - Peth	09/01/2013	11.02		Continued.	Breaker Replacement Upto 16/01/2013.
Paranda-Barshi	10/01/2013	08.13	10/01/2013	14.16	Quarterly Maintainance Work.
Jejuri - Parvati	10/01/2013	09.00	10/01/2013	20.54	Jumpering Work @ Loc.N0.80F 220KV Chinchwad-Apta Line.
Theur - Flagship	10/01/2013	09.10		Continued.	Making LILO ON 220 KV Theur-Flagship Line for 220KV Khondhawa S/S.
Chandrapur - Chandrapur MIDC	10/01/2013	10.01	10/01/2013	17.36	For Singal Circuit Tapping of Conductors on 220 GCR-MIDC Line & Charging of Line.
Wardha-Rly.TSS-II	10/01/2013	10.15	10/01/2013	19.00	Replacement of Auxilary Isolator.
Baramati - Lonand	10/01/2013	10.24	10/01/2013	15.30	Replacement of Faulty Insulator @ Loc -34
220/132KV 150MVA T/F VII at Chinchwad	10/01/2013	11.05	10/01/2013	10.16	Half Yearly Maint.
Dondaicha - Shahada	10/01/2013	13.30	10/01/2013	15.30	Measurement of Capacitance & Tan Delta.
Gadchandur-Virur-I	10/01/2013	14.30	10/01/2013	17.36	Tan Delta Measurment.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Chandrapur - Parli - III	04/01/2013	21.04		Continued.	Over Voltage.
Bhusawal- Aurangabad	05/01/2013	17.19		Continued.	Over Voltage.
80 MVAR Bus Reactor-I @ Babaleshwar	08/01/2013	05.35		Continued.	Air Leakage in R phase of CB
Karad - Kolhapur - I	08/01/2013	16.38	10/01/2013	08.58	Over Voltage
Deepnagar-Aurangabad-I	09/01/2013	16.09		Continued.	Over Voltage.
Karad-Kolhapur-II	09/01/2013	17.08		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	10/01/2013	00.46	10/01/2013	08.14	Over Voltage.
Karad - Kolhapur - I	10/01/2013	21.39		Continued.	Over Voltage.
Padgha - Nagothane- II	10/01/2013	21.49		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	10/01/2013	21.51	11/01/2013	07.07	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mangrulpir-Washim	10/01/2013	20.42		Continued.	B Ph. Current is Zero so Petrolling Under Progress.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Voltage Level : 220KV			Outage Type TRIPPED		
220/22KV 50 MVA T/F- I @ Kandalgaon	09/01/2013	20.30	10/01/2013	17.18	Differential Protection.
220/22KV 50 MVA T/F- I @ Kandalgaon	11/01/2013	05.15	11/01/2013	07.05	Differential Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Mangrulpir-Washim	10/01/2013	16.03	10/01/2013	16.10	Distance Protection Operated Zone-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	140
	620	140
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	450
Unit 5	500	
	1420	630
Parli		
Unit 3	210	140
Unit 4	210	0
Unit 5	210	140
Unit 6	250	210
Unit 7	250	0
	1130	490
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	205
Unit 4	210	200
Unit 5	500	425
Unit 6	500	450
Unit 7	500	425
	2340	1865
Paras		
Unit 3	250	230
Unit 4	250	250
	500	480
Khaparkheda		
Unit 1	210	185
Unit 2	210	185
Unit 3	210	185
Unit 4	210	185
Unit 5	500	300
	1340	1040
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	0
	630	380
Uran		
All Units	852	340
	852	340
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	240
	1920	1020
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	
	611	143
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1005
WARDHA	405	360
Adani	660	
Other CPPs	0	
	1665	1365
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4272
	3455	4272