



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Feb/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Feb/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	133.804	1249.469	1) Madhya Pradesh	42.611	460.020
2) Hydro	27.237	279.240	2) Gujrat	28.617	285.340
3) Gas	11.110	130.760	3) Goa	-6.616	-62.478
Total MSGENCO	172.151	1659.469	4) TAPS 1&2 (Inj.)	7.872	76.984
B) OTHERS			5) Pench (Excess)	-0.418	-2.959
1) RGPPL Gas	30.580	290.095	# Total Cent. Sector	72.066	756.907
2) Wind Generation	0.937	23.924	F) Other Exchanges		
3) CPP	25.344	254.934	1) With TPCL (Excess)	-5.101	-46.520
4) PENCH (MS)	0.418	2.959	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	17.939	176.258
1) TPCL Thermal	25.349	247.991	Include PX	0.000	0.000
2) TPCL Hydro	3.830	41.602	2) MUMBAI Bilateral	5.690	48.730
TOTAL TPCL	29.179	289.593	Include PX	-0.028	-7.058
3) REL Thermal	12.684	126.885	3) MUMBAI Schedule	5.690	48.730
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	171.837	1624.345	1) MSEDCL	296.395	2941.768
2) Hydro (A2+B3+C2)	31.485	323.801	2) TPCL	31.352	309.410
3) Gas (A3+B1)	41.690	420.855	3) REL	15.608	153.621
4) Wind (B2)	0.937	23.924	TOTAL STATE	343.355	3404.799
5) CPP (B3)	25.344	254.934			
TOTAL STATE	271.293	2647.859			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5742	5303	5742
MSGENCO Hydro	1509	1668	148
MSGENCO Gas	329	489	495
MSGENCO Total Generation	7580	7460	6385
Central Sector Receipt	3306	3286	2254
RGPPL	1267	1267	1285
WIND	18	26	52
CPP	1119	1116	923
Exchange with Mumbai	-365	-389	-44
MSEDCL DEMAND MET	12951	12775	10855
Load Shedding (LS)	765	528	0
MSEDCL DEMAND (INCL. LS)	13716	13303	10855
TPCL GENERATION	1517	1426	775
REL GENERATION	529	529	529
TPCL+REL DEMAND	2411	2344	1348
STATE DEMAND MET	15362	15119	12203
Load Management (LM)	2154	3214	0
Total Load Relief (LS+LM)	2919	3742	0
UNRESTRICTED STATE DEMAND	18281	18861	12203
Frequency (Hz)	49.64	49.73	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.22 Hz at 18.01 Hrs	49.1 Hz at 09.20 Hrs	49.7	.87 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center, Airoli (MSETCL)

Daily and Progressive Generation, Maximum, Minimum, OLC Details for 10/Feb/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1			0	0	
Unit 2			0	0	
Unit 3			0	0	
Unit 4			0	0	
Unit 5	3.97	38.78	181	150	175
Unit 6	3.87	9.29	179	140	165
Unit 7	4.56	43.04	200	160	195
	12.40	91.10			535
Bhusawal					
Unit 1		0.00	0	0	
Unit 2	4.18	40.80	185	160	190
Unit 3	3.54	42.05	205	0	200
	7.71	82.85			390
Parli					
Unit 1			0	0	
Unit 2			0	0	
Unit 3	4.26	40.88	186	152	190
Unit 4	3.79	37.38	169	140	160
Unit 5	3.76	27.64	200	0	195
Unit 6	5.75	54.79	257	209	250
Unit 7	5.60	53.03	248	209	235
	23.15	213.72			1030
Chandrapur					
Unit 1	3.49	35.62	170	120	160
Unit 2	3.72	36.70	162	144	160
Unit 3	4.54	29.87	198	132	200
Unit 4	4.22	41.15	192	143	190
Unit 5	11.62	114.34	500	468	475
Unit 6	11.08	104.38	480	443	475
Unit 7	10.47	111.03	475	300	480
	49.15	473.09			2140
Paras					
Unit 2			0	0	
Unit 3	5.41	36.34	246	177	210
Unit 4	5.31	45.06	237	191	188
	10.72	81.40			398
Khaparkheda					
Unit 1	4.85	48.59	210	190	210
Unit 2	4.34	46.67	195	159	210
Unit 3	4.48	48.42	220	162	210
Unit 4	0.00	0.00	0	0	0
	13.68	143.69			630
Nasik					
Unit 1	2.01	19.84	88	80	76
Unit 2	2.02	20.69	89	77	76
Unit 3	4.36	42.50	200	165	172
Unit 4	4.44	44.40	205	162	192
Unit 5	4.18	36.20	192	90	182
	16.99	163.62			698
Koyna					
Stage 1-2	5.76	57.56	475	40	600
Stage 4	12.35	132.89	1023	0	250
Stage 3	4.15	40.85	312	0	240
	22.26	231.29			1090
Koyna 12&4 Total	18.10	190.44			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran					
All Units	11.11	130.76	500	329	470
	11.11	130.76			470
Hydro					
KDPH	0.46	4.41	20	19	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.47	4.67	60	0	60
BHTGR/VEER	0.43	3.69	18	17	15
BHIRA T.R.	0.17	2.62	79	0	80
RNGR+BHTSA	0.33	3.61	15	13	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.42	1.95	22	15	0
SMLHY_PTN	0.76	7.97	32	31	10
GHATGHAR	1.95	19.04	250	0	0
	4.98	47.95			198
PENCH (MS)					
Pench (MS)	0.42	2.96	50	0	
	0.42	2.96			
Wind					
MalharPeth	0.04	1.13			
Vankuswadi	0.12	2.83			
ATIT	0.01	0.48			
Kale	0.03	1.04			
Satara	0.03	2.55			
Shirala	0.02	1.05			
K Mahankal	0.09	1.12			
Supa	0.09	0.62			
Vita	0.24	4.85			
Dondaicha	0.06	4.48			
Sakri	0.02	0.81			
Nandurbar	0.01	0.48			
Khandke	0.18	1.79			
Khaparale	0.01	0.71			
	0.94	23.92			
CPP					
TOTAL CPP	25.34	254.93			515
	25.34	254.93			515
Dabhol					
RGPPPL	30.58	290.10	1286	1262	1200
	30.58	290.10			1200
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.64	108.16	490	275	500
Trombay 6	4.54	42.35	300	150	500
Trombay 7A	2.99	28.70	128	121	120
Trombay 7B	1.62	15.52	69	67	60
Trombay 8	5.56	53.27	252	155	250
TATA Hydro	3.83	41.60	434	0	447
	29.18	289.59			1877
REL					
1&2	12.68	126.88	530	527	500
	12.68	126.88			500
Cent Sect					
Share					3359
					3359
MS PG CL	Thermal	133.80	1249.47		5821
	Thml+Gas	144.91	1380.23		6291
	Hydro	27.24	279.24		1288
	Total	172.15	1659.47		7579
State Total	271.29	2647.86			15030

State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 10/Feb/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5699	137	495	6331	1279	49	917	2925	2622	-162	-137	11061	0	11061	1445	12506	49.83
2	5742	148	495	6385	1285	52	923	2853	2254	-93	-44	10855	0	10855	1348	12203	49.96
3	5764	146	497	6407	1284	53	932	2805	2692	-43	29	11397	0	11397	1275	12672	49.93
4	5789	143	496	6428	1284	45	946	2781	2755	-20	33	11491	374	11491	1271	13136	49.89
5	5732	166	494	6392	1283	41	953	2781	2775	-20	59	11503	1457	11503	1294	14254	49.83
6	5797	927	495	7219	1284	45	1030	2563	2548	208	211	12337	1698	12337	1362	15397	49.74
7	5898	1391	496	7785	1282	42	1075	2890	2561	62	61	12817	1938	12817	1525	16280	49.50
8	5928	1373	497	7798	1283	45	1115	2972	2638	-65	-57	12848	2114	13024	1697	16659	49.67
9	5879	1536	500	7915	1284	23	1099	3123	3194	-224	-206	13335	2318	13715	1917	17570	49.68
10	5855	1689	494	8038	1280	20	1110	3283	2977	-270	-254	13197	2843	14105	2190	18230	49.62
11	5785	1323	486	7594	1268	21	1114	3375	2889	-352	-340	12572	3069	13523	2385	18026	49.51
12	5742	1509	329	7580	1267	18	1119	3403	3306	-375	-365	12951	2919	13716	2411	18281	49.64
13	5660	1661	342	7663	1267	20	1118	3434	3235	-375	-362	12967	3029	13842	2345	18341	49.18
14	5491	1692	413	7596	1266	20	1129	3400	3405	-327	-321	13097	2940	13883	2296	18333	49.70
15	5437	1748	340	7525	1262	26	1130	3388	3223	-350	-344	12822	3014	13662	2339	18175	49.68
16	5369	1939	374	7682	1263	26	1127	3279	3245	-350	-342	13001	2969	13796	2353	18323	49.63
17	5321	2034	446	7801	1267	35	1102	3279	3390	-350	-345	13250	2758	13898	2354	18362	49.82
18	5413	2127	480	8020	1268	37	1131	3249	3380	-327	-329	13507	2837	14241	2294	18638	49.83
19	5303	1668	489	7460	1267	26	1116	3250	3286	-407	-389	12775	3742	13303	2344	18861	49.73
20	5203	1596	488	7287	1266	16	1137	3467	3233	-476	-452	12537	3871	12791	2426	18834	49.62
21	5262	1101	490	6853	1267	17	1105	3453	3416	-453	-430	12278	3730	12391	2294	18302	49.65
22	5262	694	493	6449	1271	59	1005	3384	3217	-344	-320	11731	3699	11816	2068	17498	49.77
23	5302	347	487	6136	1267	98	967	3191	3119	-262	-217	11420	3374	11420	1902	16696	49.55
24	5178	142	494	5814	1286	103	944	3113	2711	-314	-240	10658	3265	10658	1829	15752	49.74
MUs	133.81	27.24	11.11	172.16	30.58	0.94	25.34	75.64	72.07	-5.69	-5.10	296.41	57.96	305.24	46.96	401.33	49.70

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Feb/2011

Position as on 6.30 Hrs of 11/Feb/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	17/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Koyna Unit 11	80	13/01/2011	07.45	10/02/2011	11.45	Retrofitting work of excitation system.	
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
Uran Unit 6	108	05/02/2011	11.28		Continued.	Stator Earth Fault	02/03/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Cent_Sect KARPR1	220	06/02/2011	00.08		Continued.	Moderator pump tripped	
Uran Unit 5	108	10/02/2011	11.55	10/02/2011	12.55	Boiler discrepancy.	
Uran Unit A0	120	10/02/2011	11.55	10/02/2011	16.53	Boiler discrepancy.	
Parli Unit 5	210	10/02/2011	13.08	10/02/2011	17.10	C.T.leakage.	
Bhusawal Unit 3	210	10/02/2011	18.30		Continued.	Feeder gear control problem.	
Uran Unit 5	108	11/02/2011	03.45	11/02/2011	04.43	Damper discrepancy.	
Uran Unit A0	120	11/02/2011	03.45		Continued.	Condenser pump problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Feb/2011

Position as on 6.30 Hrs of 11/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	09/02/2011	20.36	10/02/2011	10.23	Over Voltage.
Dhule-Sar'Sarovar - II	09/02/2011	22.47	10/02/2011	05.39	Over Voltage.
Akola - Wardha - I	09/02/2011	22.52	10/02/2011	05.54	Over Voltage.
Kolhapur - Mapusa - II	10/02/2011	22.28		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-S'Sarovar I	06/02/2011	18.40		Continued.	Shunt Reactor pannel problem
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT-II @ Kharghar	08/02/2011	07.57		Continued.	Oil Filtration & Maint.Work.(kept on humming since 20.56 Hrs on 10/02/11 HV Side)
Lonikand-Karad	09/02/2011	06.00	10/02/2011	06.06	Stringing Work Beetween Tower Loc.No.320-321 of 400KV Jaigad-
Lonikand - Parli - I	10/02/2011	08.25	10/02/2011	18.53	Bay maintenance work.
400/220KV 167MVA Spare ICT at Kalwa	10/02/2011	08.45		Continued.	Demo work.
400/220KV, 315MVA ICT-I @ New Koyna.	10/02/2011	09.28	10/02/2011	20.55	Attending Oil leakage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA (up to 10/2/11)
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augumentation by New 200 MVA ICT up to 20.03.2011.
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantalling and erection of MC tower and stringing of conductor.
220/132KV 50MVA ICT-I @Peth	04/02/2011	08.45		Continued.	Augumentation by 100MVA ICT(upto 14/02/2011).
Parly - New Parly TPS - II	07/02/2011	10.40		Continued.	Erection of Unavailable Isolators of Main Bus-I & Aux.Bus.
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augumentation by 200 MVA.up to 15/03/11
Dhule-Dondaicha-II	08/02/2011	10.20		Continued.	Replacement of Line Isolater.
BombayDyeing - Sahara	10/02/2011	07.36	10/02/2011	18.00	Replacement of E/W.
Pawas-Kharepatan	10/02/2011	09.20		Continued.	Insulator replacement work.
Lonikand-Khadki	10/02/2011	09.27	10/02/2011	14.00	Q.M.Work
Mudshini - Talangade - II	10/02/2011	10.00	10/02/2011	13.12	Q.M.Work.
220/132KV200MVA ICT IV @Phursungi	10/02/2011	10.04	10/02/2011	17.56	Q.M.Work
Pusad - Parbhani	10/02/2011	10.14	10/02/2011	19.13	Commissioning of 220KV S/S Hingoli by LILO arrangement.
220/132KV 100 MVA ICT-I @ Khadka	10/02/2011	10.14		Continued.	Replacement of 100MVA by200 MVA ICT(upto 06.03.11)
220/66KV 50MVA T/F @ Chandrapur	10/02/2011	11.03	10/02/2011	13.28	Y-Ph CT oil leakage.
220/15.75 KV 250 MVA GT V at Parli I	10/02/2011	13.08	10/02/2011	16.15	R-Ph CT replacement work.
220KV Bus Coupler at Dahanu	10/02/2011	14.00	10/02/2011	18.00	Replacement of R-Ph CT.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Feb/2011

Position as on 6.30 Hrs of 11/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Theur-Chinchwad	10/02/2011	14.12	10/02/2011	17.11	Insulator replacement work.
220 KV Main Bus I & II at Hingoli	10/02/2011	18.40	10/02/2011	18.42	New S/S charged,Hingoli
220/33KV 25 MVA T/F II at Hingoli	10/02/2011	18.40		Continued.	Kept on humming. at 19.28 Hrs.
220/132KV 100MVA ICT II at Hingoli	10/02/2011	18.40		Continued.	Kept on humming,HV side at 19.15 Hrs.
220/132KV 100MVA ICT I at Hingoli	10/02/2011	18.40		Continued.	Kept on humming,HV side at 19.24 Hrs.
220/33 KV 25 MVA T/F I Hingoli	10/02/2011	18.40		Continued.	Kept on humming. at 19.24 Hrs.
Hingoli-Pusad	10/02/2011	18.40	10/02/2011	18.42	Commissioning of new S/S, Hingoli
Voltage Level : 132KV		Outage Type PLANNED OUTAGE			
Giravali-Parli-I	04/02/2011	11.41	10/02/2011	20.57	Breaker replacement
Pachora-Chalisingaon Ckt.II.	10/02/2011	11.55	10/02/2011	12.57	To attend B-Ph CT Oil leakage.
Voltage Level : 220KV		Outage Type FORCED OUTAGE			
Main Bus - I @ Abhijeet	09/02/2011	13.43		Continued.	For Phasing Out Work.
Parli-Usmanabad	09/02/2011	23.10	10/02/2011	01.49	For Attending Hot Spot.
Voltage Level : 400KV		Outage Type HAND TRIPPED			
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage,charged from HV side on 09/02/2011 at 16.40Hrs.
Voltage Level : 220KV		Outage Type HAND TRIPPED			
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control LNKD ICT Load.
Dhule-Chalisingaon	18/01/2011	15.53		Continued.	To control O/L Dhule ICT's,From Dt. 22/01 opportunity outage taken for repl.of Line Isolator Work.
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV Warora-Hinganghat.
Bhugaon - IIPL	03/02/2011	20.00		Continued.	H/T.
BBLSR-Waluj	06/02/2011	09.28		Continued.	To control BBLSR ICT Loading
220/100KV, 200MVA T/F-IV at Kalwa	06/02/2011	20.32		Continued.	For Thermovision inspection
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 28.02.11
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthing Mumbai system up to 28.02.11
Voltage Level : 100KV		Outage Type HAND TRIPPED			
Kalwa - Salsette - II	04/02/2011	17.14		Continued.	H/T From Kalwa end.
Voltage Level : 220KV		Outage Type TRIPPED			
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux.Dist.box due to burning of 2 No.feeder.
Ambazari-Amravati	09/02/2011	11.21	10/02/2011	11.12	Main Breaker Testing Work.CKT on TBC.
220/132 KV 100 MVA ICT-I @ Chikhli.	10/02/2011	06.50	10/02/2011	07.27	Tripped
220/132KV 200 MVA ICT-II @ Chikhali	10/02/2011	06.50	10/02/2011	08.03	Tripped
Voltage Level : 132KV		Outage Type TRIPPED			
Akola - Paras - I	10/02/2011	06.41	10/02/2011	06.56	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Feb/2011

Position as on 6.30 Hrs of 11/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Akola - Paras-II	10/02/2011	06.53	10/02/2011	06.56	O/L
Pusad-Umarkhed	10/02/2011	07.56	10/02/2011	08.04	Back up protection.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa - Salshet - I	10/02/2011	02.42	10/02/2011	02.56	Distance Protection.
null					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Hingoli-Parbhani	10/02/2011	19.10	10/02/2011	19.13	Commissioning of new S/S, Hingoli

State Load Dispatch Center, Airoli (MSETCL)

Details of On Line Capacity for 11/Feb/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	160
Unit 6	210	160
Unit 7	210	170
	1040	490
Bhusawal		
Unit 1	58	
Unit 2	210	170
Unit 3	210	0
	478	170
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	175
Unit 4	210	160
Unit 5	210	175
Unit 6	250	175
Unit 7	250	190
	1190	875
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	190
Unit 4	210	180
Unit 5	500	475
Unit 6	500	475
Unit 7	500	480
	2340	2120
Paras		
Unit 2	55	
Unit 3	250	200
Unit 4	250	220
	555	420
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	76
Unit 2	120	76
Unit 3	210	172
Unit 4	210	192
Unit 5	210	182
	870	698
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	470

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	470
Hydro		
KDPH	40	20
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY_PTN	12	28
GHATGHAR	250	0
	611	219
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1200
	960	1200
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	419
	2024	1849
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3591
	3143	3591