



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**10/Feb/2015**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 10/Feb/2015 TUESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.722	1203.383	1) Gujrat	4.710	28.890
2) Hydro	8.989	88.688	2) Madhya Pradesh	14.857	142.562
3) Gas	7.299	95.199	3) Chattisgarh	6.370	59.940
<b>Total MSGENCO</b>	<b>134.010</b>	<b>1387.270</b>	4) Maharashtra Net	104.594	991.590
B) 1) JSW JAIGAD	12.828	146.942	(Incl. 765kV Solapur-Raichur)	-12.176	-87.025
2) WPCL	2.859	27.219	5) Goa	-6.524	-62.603
3) ADANI	43.910	424.080	6) TAPS 1&2 Injection	3.781	37.021
4) Other CPP / IPP	26.268	257.899	7) RGPPL Injection	0.000	0.000
5) Wind Generation	10.488	71.233	8) Pench (Excess)	-0.601	-5.230
6) PENCH (MS)	0.601	5.230	<b># Total Cent. Sector</b>	<b>127.187</b>	<b>1192.170</b>
7) SOLAR	1.040	10.563	F) Other Exchanges		
C) 1) TPCL Thermal	9.251	92.169	1) With TPCL (Excess)	-29.232	-275.402
2) TPCL Hydro	6.118	48.399	G) Bilateral Power *		
<b>TOTAL TPCL</b>	<b>15.369</b>	<b>140.568</b>	1) MSEDCL Bilateral	36.073	272.548
3) REL Thermal	5.734	57.020	Include PX	9.260	25.389
D) STATE			2) MUMBAI Bilateral	21.437	228.166
1) Thermal (A1+C1+C3)	132.707	1352.572	Include PX	3.394	50.201
2) Hydro (A2+B6+C2)	15.708	142.317	3) MUMBAI Schedule	23.337	230.857
3) Gas (A3)	7.299	95.199	H) ENERGY CATERED (MUs)		
4) Wind (B5)	10.488	71.233	1) MSEDCL	329.959	3247.204
5) CPP/IPP (B1+B2+B3+B4)	85.865	856.140	2) TPCL	31.180	292.851
6) SOLAR (B7)	1.040	10.563	3) REL	19.155	180.138
<b>TOTAL STATE</b>	<b>253.107</b>	<b>2528.024</b>	<b>TOTAL STATE</b>	<b>380.294</b>	<b>3720.193</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5131	4926	4535
MSGENCO Hydro	877	1115	139
MSGENCO Gas	297	295	320
<b>MSGENCO Total Generation</b>	<b>6305</b>	<b>6336</b>	<b>4994</b>
Central Sector Receipt	6242	6090	4430
WIND	634	141	654
CPP / IPP	3751	3799	3244
SOLAR	86	43	0
Exchange with Mumbai	-1264	-1406	-777
<b>MSEDCL DEMAND MET</b>	<b>15780</b>	<b>15030</b>	<b>12572</b>
Load Shedding	482	366	55
<b>MSEDCL DEMAND</b>	<b>16262</b>	<b>15396</b>	<b>12627</b>
TPCL GENERATION	872	873	352
R-INFRA GENERATION	256	259	197
<b>TPCL+R-INFRA DEMAND</b>	<b>2392</b>	<b>2538</b>	<b>1326</b>
<b>STATE DEMAND MET</b>	<b>18172</b>	<b>17568</b>	<b>13898</b>
<b>STATE DEMAND</b>	<b>18654</b>	<b>17934</b>	<b>13953</b>
Frequency (Hz)	49.90	49.94	49.98

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.22 Hz at 23.57 Hrs	49.7 Hz at 09.11 Hrs	49.96	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 10/Feb/2015

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)	
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)		
<b>Koradi</b>						<b>Total</b>	<b>5.17</b>	<b>51.90</b>			<b>1170</b>	
Unit 5	0.00	0.00	0	0	0	<b>Hydro</b>						
Unit 6	4.06	39.16	177	157	160	KDPH	0.44	4.46	19	18	19	
Unit 7	3.45	37.29	175	0	160	VTRNA	0.00	0.00	0	0	0	
<b>Total</b>	<b>7.52</b>	<b>76.44</b>			<b>320</b>	TILLARI	0.00	0.98	0	0	0	
<b>Bhusawal</b>						BHTGR/VEER	0.00	0.54	0	0	0	
Unit 2	0.00	0.00	0	0	0	BHIRA T.R.	0.28	2.45	40	0	40	
Unit 3	0.00	0.00	0	0	0	RNGR+BHTSA	0.34	3.44	14	13	14	
Unit 4	10.90	98.10	510	345	348	BHANDARDRA	0.00	0.00	0	0	0	
Unit 5	0.00	36.44	0	0	0	ELDARY	0.29	2.96	13	11	12	
<b>Total</b>	<b>10.90</b>	<b>134.54</b>			<b>348</b>	SMLHY_PTIN	1.26	10.06	60	49	12	
<b>Parli</b>						GHATGHAR	1.22	11.89	125	0	0	
Unit 3	0.00	0.00	0	0	0	<b>Total</b>	<b>3.82</b>	<b>36.79</b>			<b>97</b>	
Unit 4	3.77	37.11	163	152	155	<b>Wind</b>						
Unit 5	3.60	35.90	163	143	155	MalharPeth	0.12	1.42				
Unit 6	4.83	48.24	250	189	188	Vankuswadi	0.24	2.63				
Unit 7	4.79	47.74	250	184	188	ATIT	0.02	0.25				
<b>Total</b>	<b>16.99</b>	<b>168.99</b>			<b>686</b>	Kale	0.08	1.05				
<b>Chandrapur</b>						Satara	3.37	30.95				
Unit 1	0.00	0.00	0	0	0	Shirala	0.15	1.77				
Unit 2	3.03	30.06	132	121	130	K Mahankal	0.02	0.26				
Unit 3	4.01	31.96	202	54	210	Supa	0.16	0.87				
Unit 4	4.25	29.67	184	149	200	Vita	1.03	10.98				
Unit 5	10.03	99.51	460	368	450	Dondaicha	3.66	11.21				
Unit 6	0.75	63.72	301	0	0	Sakri	0.38	1.66				
Unit 7	10.18	98.57	465	334	450	Nandurbar	0.50	3.40				
<b>Total</b>	<b>32.24</b>	<b>353.48</b>			<b>1440</b>	Khandke	0.51	3.29				
<b>Paras</b>						Khaparale	0.23	1.49				
Unit 3	4.86	49.03	224	184	201	<b>Total</b>	<b>10.49</b>	<b>71.23</b>				
Unit 4	4.46	33.58	205	166	201	<b>CPP</b>						
<b>Total</b>	<b>9.32</b>	<b>82.61</b>			<b>402</b>	JSW_JAIGAD	12.83	146.94	591	433	516	
<b>Khaparkheda</b>						WARDHA	2.86	27.22	122	112	120	
Unit 1	4.26	40.82	195	155	205	Adani	43.91	424.08	1890	1690	1900	
Unit 2	4.08	37.26	185	150	180	Other_CPPs	26.27	257.90			745	
Unit 3	4.33	44.96	199	167	210	<b>Total</b>	<b>85.86</b>	<b>856.14</b>			<b>3281</b>	
Unit 4	4.33	44.69	201	160	210	<b>SOLAR</b>						
Unit 5	10.67	111.52	480	380	500	Total	1.04	10.56				
<b>Total</b>	<b>27.67</b>	<b>279.25</b>			<b>1305</b>	<b>Total</b>	<b>1.04</b>	<b>10.56</b>				
<b>Nasik</b>						<b>Tata</b>						
Unit 3	4.38	29.88	195	165	200	Trombay 4	0.00	0.00	0	0	0	
Unit 4	4.36	35.49	195	165	200	Trombay 5	0.00	0.00	0	0	0	
Unit 5	4.34	42.71	195	174	200	Trombay 6	3.59	35.97	151	145	500	
<b>Total</b>	<b>13.09</b>	<b>108.07</b>			<b>600</b>	Trombay 7A	0.00	0.00	0	0	0	
<b>Uran</b>						Trombay 7B	0.00	0.00	0	0	0	
All Units	7.30	95.20	324	286	335	Trombay 8	5.66	56.20	252	201	250	
<b>Total</b>	<b>7.30</b>	<b>95.20</b>			<b>335</b>	TATA Hydro	6.12	48.40	471	0	447	
<b>PENCH (MS)</b>						<b>Total</b>	<b>15.37</b>	<b>140.57</b>			<b>1197</b>	
Pench (MS)	0.60	5.23	27	12		<b>REL</b>						
<b>Total</b>	<b>0.60</b>	<b>5.23</b>				1&2	5.73	57.02	261	196	250	
<b>Koyna</b>						<b>Total</b>	<b>5.73</b>	<b>57.02</b>			<b>250</b>	
Stage 1-2	2.98	29.40	385	40	600	<b>Cent Sect</b>						
Stage 4	1.71	13.43	511	0	250	Share					6394	
Stage 3	0.48	9.07	180	0	320	<b>Total</b>					<b>6394</b>	
<b>Koyna 12&amp;4 Total</b>	<b>4.69</b>	<b>42.83</b>			<b>850</b>	<b>MS PG CL</b>						
							Thermal	117.72	1203.38			5101
							Thml+Gas	125.02	1298.58			5436
							Hydro	8.99	88.69			1267
							<b>Total</b>	<b>134.01</b>	<b>1387.27</b>			<b>6703</b>
							<b>State Total</b>	<b>253.11</b>	<b>2528.02</b>			<b>17825</b>

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 10/Feb/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4510	137	318	4965	441	3290	0	4744	4820	-690	-989	12553	60	12613	1561	14174	49.93
2	4528	138	323	4989	446	3269	0	4671	4694	-657	-878	12546	55	12601	1425	14026	49.94
3	4534	134	324	4992	578	3273	0	4482	4624	-638	-811	12683	55	12738	1359	14097	49.97
4	4535	139	320	4994	654	3244	0	4443	4430	-638	-777	12572	55	12627	1326	13953	49.98
5	4533	148	317	4998	593	3288	0	4612	4693	-638	-794	12804	57	12861	1342	14203	49.97
6	4705	179	317	5201	609	3475	0	4771	4899	-662	-892	13312	85	13397	1459	14856	49.94
7	5034	144	314	5492	523	3563	1	5173	5449	-712	-939	14109	147	14256	1676	15932	49.98
8	5086	266	312	5664	558	3694	8	5949	6404	-794	-929	15419	367	15786	1863	17649	49.93
9	5108	513	308	5929	510	3700	45	5943	6090	-823	-1031	15266	627	15893	2115	18008	49.85
10	5131	877	297	6305	634	3751	86	6093	6242	-1208	-1264	15780	482	16262	2392	18654	49.90
11	5093	652	292	6037	583	3709	111	6272	6329	-1447	-1459	15336	469	15805	2582	18387	49.95
12	5151	851	290	6292	582	3717	171	6379	6061	-1525	-1579	15270	568	15838	2659	18497	50.00
13	5251	332	288	5871	414	3746	172	6314	5918	-1488	-1502	14631	523	15154	2613	17767	49.97
14	5221	254	286	5761	259	3681	140	5868	6187	-1366	-1366	14688	373	15061	2480	17541	49.91
15	5216	289	286	5791	200	3747	140	6082	6309	-1342	-1387	14827	373	15200	2515	17715	49.86
16	5016	654	292	5962	124	3704	106	6109	6062	-1355	-1398	14587	380	14967	2528	17495	49.85
17	4926	1115	295	6336	141	3799	43	5726	6090	-1355	-1406	15030	366	15396	2538	17934	49.94
18	4929	510	297	5736	210	3708	17	4632	4614	-859	-1404	12908	255	13163	2494	15657	50.00
19	4936	365	299	5600	386	3758	0	4445	4741	-945	-1444	13068	133	13201	2496	15697	49.97
20	4975	720	300	5995	448	3704	0	4738	4746	-956	-1446	13474	80	13554	2536	16090	50.03
21	5018	152	305	5475	538	3657	0	4695	4665	-864	-1461	12901	71	12972	2373	15345	50.02
22	4858	150	306	5314	390	3637	0	4558	4432	-791	-1462	12338	64	12402	2208	14610	50.02
23	4700	135	305	5140	326	3410	0	4565	4510	-802	-1368	12045	64	12109	1995	14104	49.96
24	4728	135	308	5171	341	3341	0	4465	4178	-783	-1246	11812	58	11870	1800	13670	50.06
<b>MUs</b>	<b>117.72</b>	<b>8.99</b>	<b>7.30</b>	<b>134.01</b>	<b>10.49</b>	<b>85.86</b>	<b>1.04</b>	<b>125.73</b>	<b>127.19</b>	<b>-23.34</b>	<b>-29.23</b>	<b>329.96</b>	<b>5.77</b>	<b>335.73</b>	<b>50.34</b>	<b>386.06</b>	<b>49.96</b>

**NOTE : ALL VALUES IN MW**

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 10/Feb/2015**

Position as on 6.30 Hrs of 11/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
<b>FORCED OUTAGE</b>							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
REL 2	250	04/01/2015	01.55	11/02/2015	05.41	Stator E/F.	
CPP WPCL U-4	135	25/01/2015	22.27		Continued.	ID Fan problem	
Uran Unit 8	108	26/01/2015	12.22		Continued.	Gas Shortage	
CPP IPL U-1	270	27/01/2015	21.55		Continued.	Coal Shortage	
CPP JSW (J) U1	300	03/02/2015	14:20		Continued.	P.A Fan Problem.	
CPP JSW (J) U3	300	03/02/2015	21.27		Continued.	Due to Unavailability of Load..	
CPP Adani U-3	660	06/02/2015	11.42		Continued.	GT Bushing Repl work.	
Bhusawal Unit 5	500	07/02/2015	13:57		Continued.	Clinker Formation.	
Chandrapur Unit 6	500	07/02/2015	21:30	10/02/2015	20.40	Boiler Tube Leakage.	
Hydro GhatgharU2	125	08/02/2015	10.00		Continued.	Coller Oil Leakage.	
Uran Unit 5	108	09/02/2015	10.04		Continued.	Gas Shortage.	

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 10/Feb/2015**

Position as on 6.30 Hrs of 11/Feb/2015

<b>Name of Generating Unit</b>	<b>Capacity</b>	<b>Tripped Date</b>	<b>Tripped Time</b>	<b>Sync.Date</b>	<b>Sync. Time</b>	<b>Reason of Outage</b>	<b>Expected Date</b>
Koradi Unit 7	210	10/02/2015	21.05	11/02/2015	00.40	Drum Level Low.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 10/Feb/2015**

Position as on 6.30 Hrs of 11/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
Kolhapur-Solapur (PG) II	09/02/2015	15.06	10/02/2015	06.31	Emergency Outage.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Kolhapur - Mapusa - I	09/02/2015	17.05	10/02/2015	07.23	Over Voltage.
Dhule-Sar'Sarovar - I	09/02/2015	20.41	10/02/2015	06.24	Over Voltage
Kolhapur - Mapusa - I	10/02/2015	16.14		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	10/02/2015	17.48		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	10/02/2015	17.53		Continued.	Over Voltage.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Dhule-Khandwa-I	10/02/2015	21.28	10/02/2015	22.10	Dist. Prot.
Koradi-Satpur	11/02/2015	01.55	11/02/2015	03.17	Dist.Prot.,Trip @ Satpure End.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
400/220 Kv ICT - II LV BKR at Lonikand.	07/02/2015	11:59		Continued.	ICT Taken on TBC.
Chandrapur II - Dhariwal - I	08/02/2015	10.57		Continued.	PM of line & line bay at DIL end
New Koyna - Stage IV	09/02/2015	10.34	10/02/2015	07.18	Q.M.Work,Ready FOR Charging. FROM 18.27
Bblswr - Padgha - II	10/02/2015	00.37		Continued.	Shifted to TBC to Attend Hot Spot.
400/220 KV Spare ICT @ New Koyna	10/02/2015	11.06	10/02/2015	17.18	Maintenanace Work.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
Apta - ACCIL	08/02/2015	08.33	10/02/2015	16.36	maintanace work
220/100KV 200MVA ICT-IV at Kalwa	10/02/2015	08.59	10/02/2015	18.47	Dignostic Testing Work.
Bhandara - Rly TSS - II	10/02/2015	09.00	10/02/2015	18.52	Diagnositic Testing Work & General Maint.Work.
Aarey - Goregaon	10/02/2015	09.40	10/02/2015	17.13	Annual Maintenance.
Bus Section - I @ Murud	10/02/2015	11.15	10/02/2015	13.50	Q.M.Work.
220 KV Half Bus Section - I @ Wani	10/02/2015	11.15	10/02/2015	13.50	Q.M.Work.
Lonand - Baramati	10/02/2015	16.55	10/02/2015	19.20	To Attend Insulator Replacement.
Nagothane - ACCIL	10/02/2015	16.57	10/02/2015	17.20	Removal of Bunchingn not Attended.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
400/220KV 500MVA ICT-II at Warora	16/01/2015	10.43		Continued.	CTR problem.
Bableshwar-Taptitanda II	28/01/2015	19.24		Continued.	Over Voltage.
Dabhol - New Koyna - I	08/02/2015	18.18		Continued.	over voltage
Karad-Jaigad I	09/02/2015	16.32	10/02/2015	07.38	Over Voltage.
Karad - Kolhapur - I	09/02/2015	16.38	10/02/2015	07.28	Over Voltage.

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 10/Feb/2015**

Position as on 6.30 Hrs of 11/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	09/02/2015	17.09	10/02/2015	05.50	Over Voltage.
Lonikand- Koyna Stage IV	09/02/2015	21.40	10/02/2015	06.21	Over Voltage.
Karad - Kolhapur - II	10/02/2015	16.09		Continued.	Over Voltage.
Karad-Jaigad I	10/02/2015	16.41		Continued.	Over Voltage.
Bhusawal- Aurangabad	10/02/2015	17.05	11/02/2015	06.51	Over Voltage.
Lonikand- Koyna Stage IV	10/02/2015	23.46	11/02/2015	06.51	Over Voltage.
<b>Voltage Level : 220KV</b> <span style="float:right"><b>Outage Type</b> HAND TRIPPED</span>					
Babaleshwar - Alephata	10/02/2015	05.23	10/02/2015	17.16	Hand Tripped.
Nasik-Padgha	10/02/2015	07.51	10/02/2015	10.07	Bblr ICT Over Loading.
<b>Voltage Level : 400KV</b> <span style="float:right"><b>Outage Type</b> TRIPPED</span>					
400 KV GT - 5 Main Bay (410) at Deep-Nagar	06/02/2015	12:23		Continued.	Tripped on PDR while Synchronizing.
<b>Voltage Level : 220KV</b> <span style="float:right"><b>Outage Type</b> TRIPPED</span>					
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Badnera - Deoli (PGCIL)	11/02/2015	02.53	11/02/2015	03.22	Trip @ Badnera.



# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 11/Feb/2015

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	0
Unit 5	200	0	BHTGR/VEER	21	4
Unit 6	210	170	BHIRA T.R.	80	40
Unit 7	210	170	RNGR+BHTSA	20	12
	<b>620</b>	<b>340</b>	BHANDARDRA	45	0
<b>Bhusawal</b>			ELDARY	23	12
Unit 2	210	0	SMLHY_PTIN	12	10
Unit 3	210	0	GHATGHAR	250	0
Unit 4	500	348		<b>611</b>	<b>97</b>
Unit 5	500	0	<b>Wind</b>		
	<b>1420</b>	<b>348</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	0	ATIT	0	
Unit 4	210	138	Kale	0	
Unit 5	210	138	Satara	0	
Unit 6	250	166	Shirala	0	
Unit 7	250	166	K Mahankal	0	
	<b>1130</b>	<b>608</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	0	Dondaicha	0	
Unit 2	210	130	Sakri	0	
Unit 3	210	210	Nandurbar	0	
Unit 4	210	200	Khandke	0	
Unit 5	500	450	Khaparale	0	
Unit 6	500	400		<b>0</b>	
Unit 7	500	450	<b>CPP</b>		
	<b>2340</b>	<b>1840</b>	JSW_JAIGAD	1200	521
<b>Paras</b>			WARDHA	405	120
Unit 3	250	201	Adani	2640	1900
Unit 4	250	201	Other_CPPs	300	745
	<b>500</b>	<b>402</b>		<b>4545</b>	<b>3286</b>
<b>Khaparkheda</b>			<b>SOLAR</b>		
Unit 1	210	205	Total	0	
Unit 2	210	180		<b>0</b>	
Unit 3	210	210	<b>Tata</b>		
Unit 4	210	210	Trombay 4	150	0
Unit 5	500	500	Trombay 5	500	0
	<b>1340</b>	<b>1305</b>	Trombay 6	500	500
<b>Nasik</b>			Trombay 7A	120	0
Unit 3	210	182	Trombay 7B	60	0
Unit 4	210	182	Trombay 8	250	250
Unit 5	210	182	TATA Hydro	444	447
	<b>630</b>	<b>546</b>		<b>2024</b>	<b>1197</b>
<b>Uran</b>			<b>REL</b>		
All Units	852	335	1&2	500	500
	<b>852</b>	<b>335</b>		<b>500</b>	<b>500</b>
<b>PENCH (MS)</b>			<b>Cent Sect</b>		
Pench (MS)	53	0	Share	3455	6841
	<b>53</b>	<b>0</b>		<b>3455</b>	<b>6841</b>
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	320			
	<b>1920</b>	<b>1170</b>			
<b>Hydro</b>					
KDPH	40	19			
VTRNA	60	0			