

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 10/Feb/2025 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	142.787	1437.254	1) Gujrat	-1.245	0.820
2) Hydro	16.421	133.442	2) Madhya Pradesh	6.026	63.963
3) Gas	7.240	70.699	3) Chattisgarh	4.950	47.590
Total MSPGCL	166.448	1641.395	4) Maharashtra	223.405	2181.345
B) 1) APML	73.972	681.005	5) Goa (Amona)	-2.636	-25.490
2) JSWEL	27.106	255.902	Total	230.500	2268.228
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.045	361.875
4) RPL(AMT)	31.513	304.258	b) Mumbai Drawl	40.322	391.717
5) SWPGPL	12.225	120.162	c) MSEDCL Bilateral *	104.604	1011.330
6) Other IPP	43.576	425.853	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	35.985	361.334
C) 1) TPCL Thermal	9.957	62.520	Include PX	0.000	0.000
2) TPCL Hydro	3.706	28.652	Standby	0.060	0.541
3) TPCL Gas	2.666	33.546	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.727	58.925	1) MSEDCL	557.846	5459.747
D) STATE			2) Mumbai Discoms	62.378	575.360
1) Thermal	346.863	3345.879	3) Other Discoms	12.507	122.868
(A1+C1+C4+(B1-B6))			TOTAL STATE	632.731	6157.975
2) Hydro	20.127	162.094			
(A2+C2)					
3) Gas	9.906	104.245			
(A3+B7+C3)					
4) Wind	4.659	56.105			
6) SOLAR	20.676	221.424			
TOTAL STATE	402.231	3889.747			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6092	5573	6265	5847
MSPGCL Hydro	1418	907	1304	235
MSPGCL Gas	284	271	324	297
MSPGCL Total Generation	7794	6751	7893	6379
Central Sector Receipt	10409	10548	9607	8325
WIND	107	96	270	210
CPP / IPP Thermal	7984	7318	8153	7650
CPP / IPP Gas	0	0	0	0
SOLAR	2598	3075	0	0
Exchange with Mumbai	-2209	-2276	-1720	-1190
MSEDCL DEMAND MET	26114	24946	23603	20909
Load Shedding	0	0	0	0
MSEDCL DEMAND	26114	24946	23603	20909
TPCL GENERATION	645	624	953	536
AEML GENERATION	250	248	251	173
MUMBAI DEMAND	3104	3148	2924	1899
OTHER DISCOM DEMAND	569	566	600	465
STATE DEMAND MET	29787	28660	27127	23273
STATE DEMAND	29787	28660	27127	23273
Frequency (Hz)	49.88	50.06	50.03	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 18.03 Hrs	49.7 Hz at 10.24 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 10/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.90	40.23	171	129
Unit 8	14.26	141.49	643	522
Unit 9	14.13	140.49	605	563
Unit 10	13.04	77.50	585	490
Total	45.34	399.71		
Bhusawal				
Unit 3	3.92	35.95	180	130
Unit 4	0.00	85.00	0	0
Unit 5	10.46	95.94	480	315
Total	14.38	216.88		
Parli				
Unit 6	4.70	42.30	250	140
Unit 7	4.80	42.10	248	137
Unit 8	4.68	34.11	221	146
Total	14.17	118.51		
Chandrapur				
Unit 3	4.46	29.47	191	174
Unit 4	3.61	26.72	156	143
Unit 5	9.03	87.74	400	335
Unit 6	0.00	0.00	0	0
Unit 7	0.00	63.32	0	0
Unit 8	10.64	100.90	475	410
Unit 9	0.00	0.00	0	0
Total	27.73	308.16		
Paras				
Unit 3	4.20	49.52	236	0
Unit 4	4.85	49.94	247	152
Total	9.05	99.46		
Khaparkheda				
Unit 1	1.86	36.38	175	0
Unit 2	4.22	28.97	192	161
Unit 3	4.20	36.17	186	165
Unit 4	3.93	39.56	186	155
Unit 5	11.04	74.15	485	445
Total	25.26	215.24		
Nasik				
Unit 3	3.10	32.04	160	0
Unit 4	0.00	13.05	0	0
Unit 5	3.77	34.20	182	122
Total	6.86	79.29		
Uran				
All Units	7.24	70.70	404	271
Total	7.24	70.70		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.35	5.12	24	0
Total	0.35	5.12		
Koyna				
Stage 1-2	2.94	21.16	505	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	5.99	43.07	750	0
Stage 3	2.07	13.79	234	0
Total	11.00	78.02		
Hydro				
KDPH	0.82	8.16	34	34
VTRNA	0.22	0.75	59	0
TILLARI	0.42	4.51	61	0
BHIRA T.R.	0.12	1.30	40	0
SMLHY_PTN	3.48	34.66	151	127
GHATGHAR	0.37	6.04	125	0
Total	5.42	55.42		
Wind				
Total	4.66	56.10	0	0
Total	4.66	56.10		
CPP				
APML(Mus)	73.97	681.00	0	0
JSWEL(Mus)	27.11	255.90	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.51	304.26	0	0
SWPGPL-Mus	12.22	120.16	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.96	38.54	268	192
Other(Mus)	35.47	366.32	0	0
JPL	2.14	20.99	139	74
Total	188.39	1787.18		
SOLAR				
Total	20.68	221.42	0	0
Total	20.68	221.42		
Tata				
Trombay 5	6.06	24.58	261	250
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.46	19.96	64	60
Trombay 7B	1.20	13.58	51	50
TATA Hydro	3.71	28.65	414	39
Trombay 8	3.89	37.94	224	127
Total	16.33	124.72		
AEML				
DTPS U-1&2	5.73	58.92	251	159
Total	5.73	58.92		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	142.79	1437.25	MSPGCL Total	166.45	1641.40
			MSPGCL Thml+Gas	150.03	1507.95	Koyna 1,2 & 4 Total	8.93	64.23
			MSPGCL Hydro	16.42	133.44	State Total	402.23	3889.75

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 10/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5889	269	295	6453	139	7594	0	0	8846	8507	-1423	20810	0	0	20810	2152	460	23422	49.96
2	5999	224	296	6519	178	7809	0	0	8790	8345	-1303	21083	0	0	21083	1995	465	23543	50.00
3	5847	235	297	6379	210	7650	0	0	8710	8325	-1190	20909	0	0	20909	1899	465	23273	49.98
4	5584	227	298	6109	203	7505	0	0	8653	8735	-1050	21059	0	0	21059	1834	443	23336	49.97
5	5667	222	300	6189	267	7764	0	0	8856	8707	-1052	21465	0	0	21465	1833	410	23708	50.00
6	5737	238	301	6276	311	7904	0	0	9366	9292	-1144	22233	0	0	22233	1957	406	24596	49.99
7	5938	392	312	6642	376	8070	0	13	9702	9491	-1154	22998	0	0	22998	2161	440	25599	49.97
8	6129	1158	404	7691	340	8244	0	250	8840	9223	-1210	24067	0	0	24067	2358	471	26896	50.00
9	6152	1725	392	8269	153	8190	0	973	8829	9264	-1453	24883	0	5	24883	2661	513	28057	50.05
10	6162	1620	290	8072	139	8171	0	1836	9680	9786	-1835	25636	0	0	25636	2916	533	29085	49.91
11	6092	1418	284	7794	107	7984	0	2598	10430	10409	-2209	26114	0	99	26114	3104	569	29787	49.88
12	5804	1120	282	7206	97	7746	0	2967	10619	10542	-2327	25668	0	161	25668	3190	563	29421	50.06
13	5573	907	271	6751	96	7318	0	3075	10496	10548	-2276	24946	0	103	24946	3148	566	28660	50.06
14	5576	737	271	6584	113	6969	0	2943	10470	10627	-2179	24499	0	93	24499	3013	558	28070	50.02
15	5777	495	271	6543	117	7535	0	2537	10695	10531	-2186	24506	0	97	24506	3044	571	28121	49.92
16	5912	493	272	6677	114	7805	0	1950	10957	11078	-2235	24842	0	128	24842	3082	547	28471	50.02
17	6040	620	272	6932	133	7962	0	1156	10722	10951	-2171	24391	0	89	24391	3068	572	28031	49.99
18	6217	467	276	6960	150	7986	0	367	10699	10411	-1959	23345	0	82	23345	3015	570	26930	50.02
19	6274	1325	370	7969	215	8159	0	11	9311	9145	-1723	23189	0	0	23189	2982	587	26758	49.98
20	6265	1304	324	7893	270	8153	0	0	9364	9607	-1720	23603	0	0	23603	2924	600	27127	50.03
21	6118	452	288	6858	251	8022	0	0	9344	9290	-1707	22149	0	0	22149	2722	565	25436	49.98
22	6102	324	288	6714	204	8003	0	0	9082	9173	-1711	21837	0	0	21837	2564	546	24947	49.99
23	6013	223	293	6529	242	8026	0	0	9213	9318	-1578	21988	0	90	21988	2429	549	24966	49.96
24	5920	226	293	6439	234	7823	0	0	9417	9195	-1527	21624	0	33	21624	2327	540	24491	49.99
MUs	142.79	16.42	7.24	166.45	4.66	188.39	0.00	20.68	231.09	230.50	-40.32	557.85	0.00	0.98	557.85	62.38	12.51	632.73	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) 220kV BBLR-I & II 2) 220KV Malegaon S/S,3) 132KV Chordiya solar line Manmad S/S,4) 132KV Rahuri S/S,5) 132KV Sangamner S/s 6) 132kv Wadzire S/S 7) 132KV Naldurg Bale line 8) 132kv bale south solapur 9) 132kv wagdari naldurg.

Maximum Demand scenario for the date 10/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29787 MW	26114 MW	3190 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 10/Feb/2025

Position as on 6.30 Hrs of 11/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	11/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	12/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	15/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	19/02/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	15/02/2025
MSPGCL	Bhusawal Unit 4	500	09/02/2025	09:46		Continued.	Boiler Tube Leakage	13/02/2025
MSPGCL	Khaparkheda Unit 1	210	09/02/2025	16:18	10/02/2025	10:53	Furnace Pressure High	
MSPGCL	Chandrapur Unit 7	500	09/02/2025	23:15		Continued.	Suspected BTL	14/02/2025
MSPGCL	Nasik Unit 3	210	10/02/2025	20:40	10/02/2025	23:18	Flame failure	
MSPGCL	Paras Unit 3	250	10/02/2025	22:18	11/02/2025	00:21	Drum level low	
MSPGCL	Nasik Unit 3	210	11/02/2025	07:55		Continued.	Tripped	11/02/2025
Total Capacity MSPGCL		2915						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52		Continued.	APH -1A Problem	15/02/2025
Total Capacity AEML		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 10/Feb/2025

Position as on 6.30 Hrs of 11/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3485						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/02/2025	08:52		Continued.	Zero Schedule Given By MSEDCL (not available due to boiler A2 work).	
MSPGCL	Uran Unit 5	108	08/02/2025	19:27	10/02/2025	06:51	No schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	10/02/2025	08:59	11/02/2025	07:10	No schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	11/02/2025	08:59		Continued.	No schedule from MSEDCL	
Total Capacity MSPGCL		432						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		582						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 10/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 11/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (706) OF BUS REACTOR @ KORADI 3	IntraState	10/02/2025	09:16	10/02/2025	15:58	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
MAIN BAY - 707 OF EKTUNI CKT - 2 @ AKOLA 2	IntraState	10/02/2025	09:59	10/02/2025	19:06	PO	Annual Maintenance of Bay Equipment at Akola-II SS.
400 KV TIEBAY Outages/Trippings							
408 TIE BAY OF EKTUNI CKT 1 AND BUS REACTOR	InterState	09/02/2025	10:54			PO	Cable termination and testing work and IPS tube connection work
Tie bay (408) of Ektuni line 1 @ Taptitanda	IntraState	09/02/2025	10:54			HT	Cable termination and testing work and ips tube connection work.
400 KV MAINBAY Outages/Trippings							
400KV 167MVA SPARE ICT @ 400KV TAPTITHANDA S/S	InterState	09/02/2025	10:25	10/02/2025	00:03	PO	A post occ outage has been proposed on 400 kV Main Bus - II for 125 MVAR Bus Reactor bay erection work and Spare ICT unit is directly connected to Y phase of the bus through CB. Hence during said outage period Spare ICT will be out of charge.
MAIN BAY (401) OF GT 9 @ 400KV CHANDRAPUR SWITCHING S/S	InterState	10/02/2025	11:59				Opportunity Outage for Overhauling and Testing work of 400KV Main CB of 401 Bay.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
CHANDRAPUR - BHADRAVATI CKT - 1	InterState	10/02/2025	09:25	10/02/2025	23:47	PO	Work at PG End.
400 KV AKOLA - AURANGABAD(PG) CKT - 2	InterState	10/02/2025	15:12	10/02/2025	18:33	EO	To take 50MVAR line reactor out for attending oil leakage problem and then line will charged at 19.00 hrs after line reactor out.Complete work will be carried out by PGCIL team. line reactor will be remain out for maintenance purpose till dt.19.02.2025
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
JEJURI- KOYNA STAGE-IV	IntraState	10/02/2025	04:29	10/02/2025	09:38	T	Distance protection
DABHOL - NAGOTHANE CKT - 2	IntraState	10/02/2025	13:31			PO	Chemical Washing work & Cold washing work
KHADKA - BABLESHWAR	IntraState	10/02/2025	15:32	10/02/2025	18:30	EO	E/O proposal for shifting of 400 KV Babhaleshwar line on TBC for attending DC Leakage in 400 KV Main CB Circuit at 400 KV Khadka substation.
CHANDRAPUR 2 - DHARIWAL CKT - 1	IntraState	11/02/2025	08:24			PO	Line maintenance & Bay equipment testing work
400 KV ICT Outages/Trippings							
400/220kv 500 MVA ICT - 4 @ BOISAR (PG)	InterState	10/02/2025	00:56	10/02/2025	08:05	PO	Simultaneous outage of 220KV Bus-1 and ICT-1 for busbar relay retrofitting and testing.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 11/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220 KV 315MVA ICT - 2 @ KARAD	IntraState	11/02/2025	06:23			PO	1. Oil Leakage attending work on OLTC Y Ph unit 2.Diagnostic Testing Work
400 KV BUSBAR Outages/Trippings							
PUNE-GIS - 400KV - BUS 2	InterState	10/02/2025	14:14			PO	For Bus extension
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (80 MVar) @ DHULE	IntraState	03/02/2025	14:36			HT	Rectification of tc2 indication of CB ..CB overhauling work by PGCIL.
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	10/02/2025	08:41	10/02/2025	22:04	HT	Load management
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
METERING BAY (CONSUMER) - 2 @ SERUM	IntraState	10/02/2025	09:40	10/02/2025	12:18	PO	Annual testing of all the CT and PT
220KV SHIVAJINAGAR - MALEGAON	IntraState	10/02/2025	18:39	10/02/2025	23:39	PO	Outage requires for stringing at location No.27-28, of proposed 220kV Shivajinagar-Ampyre Solar line. (There is crossing of 132kV 220 KV Shivajinagar-Malegaon and 220 KV Shivajinagar-Gangapur DCDC line).
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
BUS - 1 @ BOISAR (PG)	InterState	06/02/2025	18:51			PO	Continuous outage of 220kV Bus-1 for Bus-bar relay retrofitting & testing

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 10/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 11/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49	11/02/2025	09:27	HT	For load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/01/2025	17:47	11/02/2025	11:05	HT	Load management
PUSAD - WARDHA (PG)	IntraState	06/02/2025	18:24			PO	For replacement of existing SSN to DSN & STN to DTN at various location under LES scheme.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 11/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NALASOPARA - VASAI (T)	IntraState	09/02/2025	09:39	10/02/2025	00:43	PO	A)On 09.02.2025 @ 06:00 Hrs to 09:00 Hrs Outage on 220kV Padgha-Nalasopara-Vasai Tap will be availed to carry out following works: 1)Jumper at Loc no. 55 of 220kV Padgha-Nalasopara-Vasai Line will be opened to separate the 220kV Padgha-Nalasopara Line & make it dead. 2)After jumper opening 220kV Vasai-Nalasopara link line will be charged @ 09:00 Hrs of 09.02.2025 thereby making the portion from Loc no. 55 to 220kV Padgha i.e 220kV Padgha-Nalasopara will be dead. B)On 09.02.2025 @ 09:00 Hrs to 15:00 Hrs following work will be carried out on dead 220kV Padgha-Nalasopara line: 1)One side cross arm erection work will be carried out at proposed Loc no. 1 & 9. 2)Cut point formation over newly erected Monopole will be carriedout at Loc no. 1 & 9 of 220kV Padgha-Nalasopara line & also related conductor de-stringing & stringing work will be carried out. C)On 09.02.2025 @ 15:00 Hrs to 18:00 Hrs following work will be carried out: 1)Reconnecting the jumper at Loc no. 55 of 220kV Padgha-Nalasopara line. 2)After reconnecting the jumper at Loc no. 55 re-establishing 220kV Padgha-Nalasopara-Vasai Tap line @ 18:00Hrs.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	10/02/2025	00:57	10/02/2025	08:26	PO	Simultaneous outage of 220KV Bus-1 and ICT-1 for busbar relay retrofitting and testing.
MALEGAON-SATANA	IntraState	10/02/2025	05:26	10/02/2025	23:46	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	10/02/2025	06:49	10/02/2025	23:06	HT	Load management
ALEPHATA- PARGAON(KATHAPUR)	IntraState	10/02/2025	07:19	10/02/2025	22:10	HT	Load management
KANHAN-UMRED 1	IntraState	10/02/2025	09:04	10/02/2025	14:30	PO	Replacement of critical insulator string at various locations found in PID work.
SADAWAGHAPUR KARAD CKT 1	IntraState	10/02/2025	09:37	10/02/2025	13:50	PO	Diagnostic Testing Work
CHINCHWAD 2 - HINJEWADI 1	IntraState	10/02/2025	10:29	10/02/2025	18:46	PO	Cleaning of Disc Insulators (Cold line washing) work.
TALANDGE - SAWANTWADI	IntraState	10/02/2025	10:29	10/02/2025	15:37	PO	Insulator cleaning work
NERLE - PEDAMBE	IntraState	10/02/2025	11:10	10/02/2025	19:50	PO	For replacement of damaged conductor at loc no 4 Loc no - 16B,Rph (top),Pedhambe side, 9B,Bph (bottom), Nerale side, loc.no - 22B,R phase (Top), Pedhambe side, loc no - 43B,Rph,(top), Pedhambe side, Loc no - 34B, Top ph Nerale side, Loc no- 34B, middle ph Pedhambe side, Loc no - 34B, bottom ph Nerale side, Loc no - 35B, Top ph Pedhambe side ,Loc no - 37B, bottom ph Pedhambe side, Loc no - 82B, Nerale side.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 11/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
AMBAZARI-ABHIJEET	IntraState	10/02/2025	11:10	10/02/2025	17:42	PO	Retrofitting work of back up relay at 220kV SSTN Amb
TALANDGE - MUDSHINGI CKT - 1	IntraState	10/02/2025	12:04			PO	220kV Circuit breaker overhauling work will be done by agency
TATA BORIVLI MSETCL BORIVLI - 4	IntraState	10/02/2025	12:34	10/02/2025	12:43	PO	BREAKER INSPECTION
TATA BORIVLI MSETCL BORIVLI - 5	IntraState	10/02/2025	12:46	10/02/2025	12:53	PO	BREAKER INSPECTION
SADAWAGHAPUR KARAD CKT 2	IntraState	10/02/2025	15:08	10/02/2025	17:44	PO	Diagnostic Testing Work
SHIVAJINAGAR - GANGAPUR	IntraState	10/02/2025	18:41	10/02/2025	23:36	PO	Outage requires for stringing at location no.27-28, of proposed 220kV Shivajinagar-Ampyre solar line.(There is crossing of 132kV 220kV Shivajinagar-Malegaon and 220kV Shivajinagar-Gangapur DCDC line.)
SHIVAJINAGAR-MALEGAON	IntraState	10/02/2025	18:47	10/02/2025	23:39	PO	Outage requires for stringing at location no.27-28, of proposed 220kV Shivajinagar-Ampyre solar line.(There is crossing of 132kV 220kV Shivajinagar-Malegaon and 220kV Shivajinagar-Gangapur DCDC line.)
MALEGAON-SATANA	IntraState	11/02/2025	04:36			HT	Load management
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33-33KV 100MVA TF- 2 @ ICHALKARANJI - II	IntraState	10/02/2025	09:33	10/02/2025	15:34	PO	1) Quaterly bay maintenace work 2) Hot spot attending work
220/33KV 50MVA PTR 3 @ MALHARPETH	IntraState	10/02/2025	10:02	10/02/2025	13:37	PO	Diagnostic Testing Work & Quarterly Maintenance Work
220/33KV 50MVA PTR 3 @ WATHAR	IntraState	10/02/2025	10:27	10/02/2025	15:46	PO	Quarterly maintenance work
220/132 KV 100MVA ICT 2 @ BARAMATI	IntraState	10/02/2025	10:30	10/02/2025	12:40	PO	To attend oil leakage of LV B-Ph Bushing.
220/100 KV 100 MVA ICT 1 @ JAMBHUL	IntraState	10/02/2025	10:48	10/02/2025	16:10	PO	SFRA & DFR Testing work by PAC Circle, Vashi
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV KANHAN (220 KV) - PENCH CKT	InterState	29/01/2025	10:56			HT	H/T AT PENCH END AFTER BLACK START
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage