



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Mar/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Mar/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	130.168	1352.112	1) Madhya Pradesh	51.974	573.945
2) Hydro	22.210	203.977	2) Gujrat	33.095	297.391
3) Gas	15.857	152.919	3) Goa	-6.752	-65.268
Total MSGENCO	168.235	1709.008	4) TAPS 1&2 (Inj.)	3.941	50.209
B) OTHERS			5) Pench (Excess)	-0.283	-2.836
1) RGPPL Gas	33.092	286.530	# Total Cent. Sector	81.975	853.441
2) Wind Generation	3.360	31.895	F) Other Exchanges		
3) CPP	23.526	227.745	1) With TPCL (Excess)	-11.391	-103.502
4) PENCH (MS)	0.283	2.836	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	11.901	155.212
1) TPCL Thermal	22.902	237.564	Include PX	0.000	0.000
2) TPCL Hydro	4.289	35.120	2) MUMBAI Bilateral	11.619	102.059
TOTAL TPCL	27.191	272.684	Include PX	3.523	23.769
3) REL Thermal	12.659	126.729	3) MUMBAI Schedule	11.619	102.059
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	165.729	1716.405	1) MSEDCL	299.080	3007.953
2) Hydro (A2+B3+C2)	26.782	241.933	2) TPCL	34.464	332.875
3) Gas (A3+B1)	48.949	439.449	3) REL	16.775	170.002
4) Wind (B2)	3.360	31.895	TOTAL STATE	350.319	3510.830
5) CPP (B3)	23.526	227.745			
TOTAL STATE	268.346	2657.427			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5450	5338	5443
MSGENCO Hydro	1750	1185	143
MSGENCO Gas	631	661	680
MSGENCO Total Generation	7831	7184	6266
Central Sector Receipt	3731	3570	2484
RGPPL	1347	1313	1511
WIND	14	152	251
CPP	1040	1014	930
Exchange with Mumbai	-686	-549	-259
MSEDCL DEMAND MET	13279	12734	11183
Load Shedding (LS)	305	556	0
MSEDCL DEMAND (INCL. LS)	13584	13290	11183
TPCL GENERATION	1459	1456	828
REL GENERATION	527	528	529
TPCL+REL DEMAND	2672	2533	1616
STATE DEMAND MET	15951	15267	12799
Load Management (LM)	2247	3454	0
Total Load Relief (LS+LM)	2552	4010	0
UNRESTRICTED STATE DEMAND	18503	19277	12799
Frequency (Hz)	49.72	49.73	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.64 Hz at 18.03 Hrs	49.26 Hz at 19.12 Hrs	49.82	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.00	40.92	176	154	160
Unit 6	4.06	43.73	190	153	160
Unit 7	4.65	34.56	200	185	200
	12.72	119.21			520
Bhusawal					
Unit 2	3.87	40.97	170	150	160
Unit 3	4.64	44.98	200	185	200
Unit 4			0	0	
	8.51	85.94			360
Parli					
Unit 3	4.36	42.52	192	158	195
Unit 4	4.24	41.32	189	158	185
Unit 5	4.32	41.83	186	163	175
Unit 6	3.84	43.63	254	0	220
Unit 7	3.14	42.03	159	80	150
	19.89	211.33			925
Chandrapur					
Unit 1	3.87	38.96	169	135	165
Unit 2	3.86	40.26	171	150	165
Unit 3	0.00	20.80	0	0	0
Unit 4	4.31	44.64	201	150	195
Unit 5	11.36	114.63	485	445	490
Unit 6	10.99	111.23	479	425	480
Unit 7	11.40	109.51	485	463	480
	45.79	480.03			1975
Paras					
Unit 3	5.62	56.68	250	197	250
Unit 4	2.70	35.94	246	0	0
	8.32	92.62			250
Khaparkheda					
Unit 1	4.95	49.54	215	190	210
Unit 2	4.69	46.95	204	175	210
Unit 3	4.86	50.10	218	181	210
Unit 4	5.17	51.21	220	188	210
Unit 5			0	0	
	19.67	197.80			840
Nasik					
Unit 1	0.00	16.86	0	0	0
Unit 2	1.97	20.10	89	68	81
Unit 3	4.52	43.67	195	170	162
Unit 4	4.80	44.06	209	188	192
Unit 5	3.98	40.49	177	149	162
	15.27	165.18			597
Uran					
All Units	15.86	152.92	688	627	640
	15.86	152.92			640
Dabhol					
RGPPL	33.09	286.53	1511	1295	1400
	33.09	286.53			1400
Koyna					
Stage 1-2	5.54	39.00	495	35	600
Stage 4	8.24	89.91	865	0	250
Stage 3	3.24	27.92	320	0	320
	17.02	156.83			1170
Kovna 12&4 Total	13.78	128.91			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.21	3.23	20	0	19
VTRNA	1.11	9.38	61	0	60
TILLARI	0.43	4.40	60	0	60
BHTGR/VEER	0.48	0.96	21	20	5
BHIRA T.R.	0.21	1.86	75	0	80
RNGR+BHTSA	0.37	3.68	16	15	0
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.42	0.77	23	15	0
SMLHY PTN	0.84	9.42	35	34	0
GHATGHAR	1.11	13.44	250	0	0
	5.19	47.14			224
PENCH (MS)					
Pench (MS)	0.28	2.84	50	0	
	0.28	2.84			
Wind					
MalharPeth	0.14	0.96			
Vankuswadi	0.38	2.68			
ATIT	0.06	0.41			
Kale	0.14	0.96			
Satara	0.13	1.62			
Shirala	0.13	0.89			
K Mahankal	0.37	1.28			
Supa	0.15	1.09			
Vita	0.90	3.73			
Dondaicha	0.35	10.91			
Nandurbar	0.03	1.30			
Khandke	0.38	2.71			
Khaparale	0.10	1.52			
	3.26	30.07			
CPP					
JSW JAIGAD	12.52	97.24	561	458	550
WARDHA	5.08	69.38	249	115	312
Other CPPs	5.92	61.12			
	23.53	227.74			862
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.52	104.80	490	300	500
Trombay 6	3.72	50.77	200	150	500
Trombay 7A	2.94	29.18	126	118	120
Trombay 7B	1.61	16.13	68	66	60
Trombay 8	4.10	36.67	210	150	250
TATA Hydro	4.29	35.12	427	0	447
	27.19	272.68			1877
REL					
1&2	12.66	126.73	531	503	500
	12.66	126.73			500
Cent Sect					
Share					3392
					3392

MS PG CL	Thermal	130.17	1352.11			5467
	Thml+Gas	146.02	1505.03			6107
	Hydro	22.21	203.98			1394
	Total	168.24	1709.01			7501
State Total		268.35	2657.43			15532

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5468	143	676	6287	1464	350	933	3248	2526	-391	-380	11182	644	11182	1786	13612	49.90
2	5443	143	680	6266	1511	251	930	3123	2484	-245	-259	11183	0	11183	1616	12799	50.01
3	5404	139	682	6225	1509	220	931	3076	2923	-195	-216	11592	769	11592	1544	13905	49.94
4	5470	154	685	6309	1509	228	929	3054	3013	-170	-170	11818	1611	11818	1498	14927	50.06
5	5453	144	683	6280	1508	198	923	3031	3092	-146	-155	11846	1695	11846	1483	15024	49.86
6	5475	170	688	6333	1511	199	944	3010	3398	-146	-147	12238	2072	12238	1545	15855	49.94
7	5465	471	687	6623	1419	143	1024	3083	3651	-221	-226	12634	2379	12702	1668	16681	49.88
8	5499	794	685	6978	1347	131	1031	3130	3895	-271	-272	13110	2506	13305	1791	17407	49.89
9	5516	933	662	7111	1347	66	1031	3251	3981	-394	-388	13151	2596	13436	2034	17781	49.85
10	5503	1507	660	7670	1352	62	1026	3348	3445	-490	-510	13071	2598	13362	2357	18026	49.81
11	5515	1420	639	7574	1348	19	1018	3521	3616	-663	-651	12950	2510	13204	2617	18077	49.71
12	5450	1750	631	7831	1347	14	1040	3567	3731	-711	-686	13279	2552	13584	2672	18503	49.72
13	5501	1588	627	7716	1346	28	1039	3556	3710	-748	-736	13103	2776	13632	2609	18488	49.69
14	5435	1581	630	7646	1345	63	1040	3499	3676	-724	-714	13056	3217	14026	2495	18768	49.68
15	5397	1834	629	7860	1347	115	944	3546	3622	-744	-747	13141	2993	14105	2527	18661	49.66
16	5354	1844	630	7828	1349	146	913	3546	3538	-735	-753	13021	3000	13992	2550	18571	49.70
17	5358	1672	641	7671	1351	126	895	3522	3643	-711	-701	12985	3012	14005	2508	18505	49.78
18	5313	1607	639	7559	1350	133	916	3498	3866	-696	-686	13138	2853	14207	2466	18457	49.89
19	5244	801	641	6686	1334	149	999	3168	3680	-485	-472	12390	3930	13352	2423	18743	49.90
20	5338	1185	661	7184	1313	152	1014	3299	3570	-573	-549	12734	4010	13290	2533	19277	49.73
21	5365	1049	663	7077	1300	183	1050	3299	3380	-549	-509	12531	3547	12624	2407	18485	49.74
22	5397	800	675	6872	1295	173	1053	3299	3320	-549	-510	12253	3500	12303	2218	17971	49.75
23	5395	288	681	6364	1295	102	949	3298	3397	-573	-519	11638	3480	11675	2029	17147	49.72
24	5412	193	682	6287	1295	109	954	3186	2818	-490	-435	11038	3443	11038	1865	16346	49.86
MUs	130.17	22.21	15.86	168.24	33.09	3.36	23.53	79.16	81.98	-11.62	-11.39	299.08	61.69	307.70	51.24	412.02	49.82

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Mar/2011

Position as on 6.30 Hrs of 11/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
FORCED OUTAGE							
Paras Unit 4	250	07/03/2011	05.38	10/03/2011	08.26	Boiler Tube Leakage	
CPP WPCL U-1	135	09/03/2011	00.00	11/03/2011	21:33	Filter Work.	
Dabhol 3B	230	09/03/2011	06:39	11/03/2011	17:34	Test Charge. (for Natural Cooling)	
CPP WPCL U-2	135	10/03/2011	14.18	10/03/2011	17.22	Tripped.	
Parli Unit 6	250	10/03/2011	17.55	10/03/2011	20.18	High furnace pressure.	
Koyana ST - IV 4	250	10/03/2011	22.35	11/03/2011	05.45	Leakage of spherical valve water closing line.	
Uran Unit 5	108	11/03/2011	01.35		Continued.	Filter replacement	16/03/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Mar/2011

Position as on 6.30 Hrs of 11/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	09/03/2011	22.51		Continued.	Over Voltage.
Kolhapur - Mapusa - I	09/03/2011	23.35	10/03/2011	09.11	Over Voltage.
Kolhapur-Mapusa-II	10/03/2011	23.55	11/03/2011	07.55	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Main breaker of 400KV Akola-Wardha-II	11/03/2011	02.28	11/03/2011	05.44	Tripped.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand - Parli - II	10/03/2011	05.21	11/03/2011	06.35	Replacement of Defective Insulator.Ready for charging 23.05Hrs.
Main Bus-II at 400 KV Lonikand.	10/03/2011	08.15	10/03/2011	21.46	P.G.Insulator maintenance work.
400/220 KV 500 MVA ICT - II @ Jejuri	10/03/2011	09.40	10/03/2011	18.47	CTR system PNRV alram testing work.
Akola - Bhusawal	11/03/2011	06.16	11/03/2011	18.43	Stringing work of 400KV Deepnagar-Waluj line.
Koradi -Bhusawal	11/03/2011	06.41	11/03/2011	18.04	Stringing work of 400KV Deepnagar-Waluj line.
New Koyna - Dabhol - II	11/03/2011	09.20	11/03/2011	14.11	To attend hot spot on isolator.
400/220/33KV,500 MVA ICT-I At Kalwa	11/03/2011	09.26	11/03/2011	17.27	To attend oil leakage and charging of OTI in Y ph.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 15.03.11
Kalwa - Borivali	06/02/2011	22.51	10/03/2011	23.15	From Kalwa end strengthing Mumbai system up to 10.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
220/132KV 100 MVA ICT-I @ Khadka	10/02/2011	10.14	11/03/2011	15.39	Replacement of 100MVA by 200 MVA ICT,16.03 Hrs on 9.3.11 Kept on Humming.
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of new Ckt.between loc.no.22 -39 on newly erected towers up to 15.03.2011.
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
220 KV TBC At Parbhani.	09/03/2011	10.30		Continued.	Breaker Overhaul.
220/132 KV 200 MVA T/F - II @ Phursungi	10/03/2011	00.05	10/03/2011	06.59	Replacement of Jumps for Hot Spot.
Bhosari-Telco	10/03/2011	04.07	10/03/2011	04.38	SF6 Gas Filling.
Pedambe-Newkoyna	10/03/2011	07.41	10/03/2011	17.25	Insulator maintenance work.
Lonikand - Bhosari	10/03/2011	08.25	10/03/2011	12.52	For increasing hight of Tower.
Kandalgaon - Pophali	10/03/2011	08.25	10/03/2011	18.38	Replacement of faulty disc insulator.
Kalmeshwar-Ambazari	10/03/2011	09.12	10/03/2011	13.02	Crimping of damaged condenser.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Mar/2011

Position as on 6.30 Hrs of 11/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonand - Jejuri	10/03/2011	09.20	10/03/2011	14.08	Attended red hot.
220/132 KV 200 MVA ICT - I @ Nanded	10/03/2011	10.09	10/03/2011	15.55	Q.M.Work
Uran-ONGC	10/03/2011	10.13	10/03/2011	18.17	CRM and tan delta measurement.
Pawas-New Koyna	10/03/2011	10.15	10/03/2011	14.28	Replacement of insulator.
220/132KV,150 MVA-T/F-III At Boiser	10/03/2011	10.36	10/03/2011	23.35	Q.M.Work.
Bombay Dyeing - Sahara	10/03/2011	13.05	11/03/2011	02.24	Replacement of rusted earth wire.
220/132KV,100 MVA T/F-II at Rajangaon	10/03/2011	14.48	10/03/2011	17.24	Testing work.
Pedambe-Mahad	11/03/2011	08.40	11/03/2011	18.00	Bay maintenance work.
Kandalgaon - ONGC	11/03/2011	08.45	11/03/2011	18.50	Earth wire replacement.
220/100 KV,200 MVA,ICT at Pal	11/03/2011	09.00	11/03/2011	11.03	CRM work,SFRA Test.
Nasik-Padgha	11/03/2011	09.16		Continued.	Shifting of Towers at Talegaon
Theur - Magarpatta	11/03/2011	09.18	11/03/2011	15.55	Replacement of faulty insulator.
Khargar-Topworth	11/03/2011	09.22	11/03/2011	18.16	Earth wire replacement.
Raymond-Washala	11/03/2011	09.31		Continued.	Shifting of Towers at Talegaon.
220/132 KV 200 MVA ICT -IV. at Padegaon.	11/03/2011	10.30	11/03/2011	17.54	Q.M.Work
Salsett-Borivali-II	11/03/2011	11.30		Continued.	Maint. work on 100KV Kolshet-BMC line.
220/132KV,200MVA ICT-I at Malegaon	11/03/2011	12.28	11/03/2011	12.42	Inspection of oil leakage.
220 KV TBC @ Aurangabad	11/03/2011	12.30	11/03/2011	15.50	Tan delta measurement of C.T.
Chandrapur-Wani	11/03/2011	12.47	11/03/2011	19.10	Checking of auto reclosure scheme.
220/100KV,125 MVA T/F-II at Jambhul	11/03/2011	13.00	11/03/2011	19.51	To attend oil leakage.
Kalmeshwar-RLY TSS-II	11/03/2011	13.01	11/03/2011	15.34	Attending hot spot on Y ph CT jumper.
Anandnagar-Pal	11/03/2011	14.02	11/03/2011	17.30	R Ph. CC replacement
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Phursungi-Kamthali	11/03/2011	07.52		Continued.	Construction and stringing work.
Boiser Bus Section	11/03/2011	08.05	11/03/2011	17.00	Replacement of P.T.
Ambazari-Khaperkheda - II	11/03/2011	10.45	11/03/2011	14.18	Q.M.Work
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
LV CB of 400/220 kV 315 MVA ICT-1 @ Parli	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	09/03/2011	21.47	10/03/2011	05.11	Over Voltage.
Karad - Kolhapur - II	09/03/2011	22.14	10/03/2011	06.38	Over Voltage.
Lonikand- Koyna Stage IV	10/03/2011	13.32	10/03/2011	21.42	Taken on TBC.
Bhusawal- Aurangabad	10/03/2011	22.35	11/03/2011	05.36	Over Voltage.
Karad - Kolhapur - I	10/03/2011	23.00	11/03/2011	09.24	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora - I	01/02/2011	00.39	11/03/2011	12.46	To Control Line Loading of 220KV Warora-Hinganghat.
Hingoli-Parbhani	03/03/2011	16.12		Continued.	H/T to control 220KV Wardha-Yawatmal ckt.loading.
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV Ambazari-AEPL ckt.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Mar/2011

Position as on 6.30 Hrs of 11/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	For BBLSR ICT-I outage.
Alephata-Kathapur	06/03/2011	07.52		Continued.	To control Load on BBLSR ICT
Dhule-Chalisgaon	09/03/2011	10.40		Continued.	To Control Dhule ICT Loading.
Bale-Murud	10/03/2011	12.07	10/03/2011	13.21	Due to tripping of Parli-Osmanabad.
Bale-Usmanabad	10/03/2011	12.07	10/03/2011	12.18	Due to tripping of Parli-Osmanabad
Bale-Usmanabad	10/03/2011	13.01	10/03/2011	13.21	Due to tripping of Parli-Usmanabad line.
Bale-Usmanabad	10/03/2011	18.02	11/03/2011	10.45	To control load on Parli ICT.
Bale-Murud	10/03/2011	18.03	11/03/2011	10.45	Due to low generation on Parali Unit-7.
220/110KV 100 MVA ICT-II @ Miraj.	10/03/2011	18.32	10/03/2011	19.10	Tighting of nut bolt R ph. side CT.
Apta - Taloja	10/03/2011	20.37	10/03/2011	20.55	Heavy sparing LBB relay operated at Apta.
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat Ckt loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirpur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 220KV			Outage Type TRIPPED		
Parli-Usmanabad	10/03/2011	11.59	10/03/2011	13.12	Distance protection.
220/100KV, 200MVA T/F-IV at Kalwa	10/03/2011	22.50	10/03/2011	23.08	Oil temperature high.
BBLSR-A"Nagar II	11/03/2011	11.23	11/03/2011	11.45	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Pusad - Digras	11/03/2011	20.05	11/03/2011	21.46	B Ph.C.C and L.A.burst.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	165
Unit 6	210	165
Unit 7	210	190
	620	520
Bhusawal		
Unit 2	210	160
Unit 3	210	200
Unit 4	500	
	920	360
Parli		
Unit 3	210	170
Unit 4	210	170
Unit 5	210	180
Unit 6	250	220
Unit 7	250	200
	1130	940
Chandrapur		
Unit 1	210	165
Unit 2	210	150
Unit 3	210	0
Unit 4	210	190
Unit 5	500	490
Unit 6	500	480
Unit 7	500	490
	2340	1965
Paras		
Unit 3	250	230
Unit 4	250	240
	500	470
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	840
Nasik		
Unit 1	120	0
Unit 2	120	90
Unit 3	210	180
Unit 4	210	210
Unit 5	210	180
	870	660
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	960	1400
	960	1400
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	61
TILLARI	60	60
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	24
GHATGHAR	250	0
	611	260
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	550
WARDHA	135	352
Other CPPs	0	
	435	902
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3349
	3143	3349