

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 10/Mar/2025 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	169.467	1702.755	1) Gujrat	-0.716	23.147
2) Hydro	19.952	196.695	2) Madhya Pradesh	10.627	113.908
3) Gas	5.306	54.608	3) Chattisgarh	3.960	44.930
Total MSPGCL	194.725	1954.058	4) Maharashtra	219.735	2173.742
B) 1) APLM	76.412	589.269	5) Goa (Amona)	-2.892	-26.921
2) JSWEL	27.870	262.066	Total	230.714	2328.806
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.023	365.486
4) RPL(AMT)	31.461	314.815	b) Mumbai Drawl	41.306	397.267
5) SWPGPL	12.434	123.868	c) MSEDCL Bilateral *	118.352	1196.171
6) Other IPP	23.580	281.914	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.023	365.486
C) 1) TPCL Thermal	11.329	105.805	Include PX	0.000	0.000
2) TPCL Hydro	3.533	27.306	Standby	0.000	0.000
3) TPCL Gas	4.264	40.532	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.492	99.844	1) MSEDCL	579.974	5678.087
D) STATE			2) Mumbai Discoms	71.924	670.754
1) Thermal	364.045	3480.336	3) Other Discoms	13.282	129.685
(A1+C1+C4+(B1-B6))			TOTAL STATE	665.180	6478.526
2) Hydro	23.485	224.001			
3) Gas	9.570	95.140			
4) Wind	13.399	87.881			
6) SOLAR	23.967	262.362			
TOTAL STATE	434.466	4149.720			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6617	7103	7247	7167
MSPGCL Hydro	1098	611	2051	233
MSPGCL Gas	213	210	213	245
MSPGCL Total Generation	7928	7924	9511	7645
Central Sector Receipt	10285	10834	9287	8810
WIND	592	451	528	535
CPP / IPP Thermal	7138	7139	7368	7228
CPP / IPP Gas	0	0	0	0
SOLAR	2986	2208	0	0
Exchange with Mumbai	-2307	-2405	-1509	-1121
MSEDCL DEMAND MET	26031	25555	24585	22655
Load Shedding	0	0	0	0
MSEDCL DEMAND	26031	25555	24585	22655
TPCL GENERATION	665	704	1191	638
AEML GENERATION	477	489	502	472
MUMBAI DEMAND	3449	3598	3202	2231
OTHER DISCOM DEMAND	591	596	600	442
STATE DEMAND MET	30071	29749	28387	25328
STATE DEMAND	30071	29749	28387	25328
Frequency (Hz)	49.94	49.99	50.00	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.3 Hz at 17.01 Hrs	49.79 Hz at 10.19 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 10/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.04	38.82	173	154
Unit 8	14.32	138.07	636	535
Unit 9	13.05	134.05	566	518
Unit 10	13.38	135.98	620	520
Total	44.79	446.92		
Bhusawal				
Unit 3	3.13	32.35	140	120
Unit 4	10.66	97.64	500	285
Unit 5	8.66	65.00	485	280
Unit 6	0.00	44.43	0	0
Total	22.45	239.42		
Parli				
Unit 6	4.95	46.45	250	143
Unit 7	4.68	44.64	243	137
Unit 8	4.49	41.54	219	147
Total	14.12	132.63		
Chandrapur				
Unit 3	4.44	41.68	198	126
Unit 4	0.00	22.16	0	0
Unit 5	9.23	85.33	407	290
Unit 6	10.02	83.00	477	310
Unit 7	9.53	90.23	426	301
Unit 8	11.38	107.56	490	451
Unit 9	0.00	0.00	0	0
Total	44.60	429.96		
Paras				
Unit 3	5.20	49.69	237	180
Unit 4	4.72	47.89	232	92
Total	9.92	97.58		
Khaparkheda				
Unit 1	3.91	37.82	175	140
Unit 2	3.83	39.49	182	144
Unit 3	3.93	38.54	180	140
Unit 4	3.55	36.21	162	132
Unit 5	11.00	107.42	480	418
Total	26.22	259.48		
Nasik				
Unit 3	3.30	33.16	147	126
Unit 4	3.77	35.46	178	122
Unit 5	0.28	28.14	129	0
Total	7.35	96.77		
Uran				
All Units	5.31	54.61	255	143
Total	5.31	54.61		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.13	2.41	24	0
Total	0.13	2.41		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.00	23.89	550	40
Stage 4	7.88	88.66	984	0
Stage 3	2.20	24.14	232	0
Total	13.09	136.69		
Hydro				
KDPH	0.82	8.27	34	34
VTRNA	0.50	3.95	60	0
TILLARI	0.38	4.11	61	0
BHIRA T.R.	0.12	1.05	40	0
SMLHY_PTN	3.93	39.82	191	149
GHATGHAR	1.12	2.81	125	0
Total	6.86	60.00		
Wind				
Total	13.40	87.88	0	0
Total	13.40	87.88		
CPP				
APML(Mus)	76.41	589.27	0	0
JSWEL(Mus)	27.87	262.07	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.46	314.82	0	0
SWPGPL-Mus	12.43	123.87	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.00	58.81	267	222
Other(Mus)	12.92	178.81	0	0
JPL	4.65	44.29	272	155
Total	171.76	1571.93		
SOLAR				
Total	23.97	262.36	0	0
Total	23.97	262.36		
Tata				
Trombay 5	7.53	70.32	467	267
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.69	25.26	115	109
Trombay 7B	1.57	15.27	67	64
TATA Hydro	3.53	27.31	326	52
Trombay 8	3.80	35.49	224	128
Total	19.13	173.64		
AEML				
DTPS U-1&2	11.49	99.84	502	343
Total	11.49	99.84		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	169.47	1702.76	MSPGCL Total	194.72	1954.06
			MSPGCL Thml+Gas	174.77	1757.36	Koyna 1,2 & 4 Total	10.88	112.56
			MSPGCL Hydro	19.95	196.70	State Total	434.47	4149.72

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 10/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7336	231	245	7812	272	7276	0	0	9267	9356	-1541	22697	0	0	22697	2678	478	25853	49.97
2	7233	231	254	7718	335	7278	0	0	9168	9067	-1357	22592	0	0	22592	2477	449	25518	49.96
3	6960	232	255	7447	450	7260	0	0	8969	9123	-1179	22672	0	0	22672	2325	429	25426	49.97
4	7167	233	245	7645	535	7228	0	0	8691	8810	-1121	22646	0	0	22646	2231	451	25328	49.98
5	7344	256	243	7843	663	7322	0	0	8736	9190	-1067	23479	0	0	23479	2186	472	26137	50.01
6	7192	309	243	7744	976	7289	0	0	9249	9267	-1097	23704	0	0	23704	2291	475	26470	50.00
7	7288	659	239	8186	884	7363	0	30	8948	9037	-1033	23959	0	6	23959	2448	508	26915	50.01
8	7358	1591	240	9189	748	7371	0	447	8132	8503	-1075	24632	0	1	24632	2614	551	27797	50.08
9	7315	1205	240	8760	561	7166	0	1405	8856	8901	-1687	24518	0	0	24518	2923	588	28029	50.04
10	7013	1104	225	8342	637	7098	0	2272	9246	9393	-1999	25149	0	0	25149	3225	594	28968	50.03
11	6617	1098	213	7928	592	7138	0	2986	10079	10285	-2307	26018	0	5	26018	3449	604	30071	49.94
12	6538	1067	206	7811	561	6928	0	3319	10426	10342	-2512	25841	0	18	25841	3555	608	30004	50.00
13	6261	768	208	7237	510	6783	0	3452	10509	10445	-2510	25324	0	29	25324	3559	593	29476	49.97
14	6173	480	207	6860	502	6233	0	3193	10479	10914	-2497	24617	0	30	24617	3473	588	28678	49.97
15	6601	576	207	7384	476	6782	0	2823	10601	10540	-2387	25041	0	30	25041	3569	577	29187	50.03
16	7103	611	210	7924	451	7139	0	2208	10922	10834	-2405	25541	0	55	25541	3598	610	29749	49.99
17	7132	992	208	8332	544	7152	0	1378	10865	10459	-2162	25087	0	16	25087	3533	616	29236	50.06
18	7135	1128	211	8474	623	7238	0	435	10415	10266	-1896	24504	0	18	24504	3406	636	28546	50.09
19	7222	1196	212	8630	532	7366	0	19	9522	9494	-1624	23801	0	4	23801	3273	616	27690	49.99
20	7247	2051	213	9511	528	7368	0	0	9134	9287	-1509	24573	0	0	24573	3202	612	28387	50.00
21	7237	1308	216	8761	457	7384	0	0	8865	9085	-1435	23657	0	0	23657	3075	595	27327	50.04
22	7269	584	219	8072	411	7245	0	0	9441	9459	-1531	23095	0	0	23095	2966	561	26622	50.01
23	7347	933	204	8484	557	7147	0	0	8948	9383	-1646	23385	0	0	23385	2929	540	26854	49.94
24	7379	1109	143	8631	594	7203	0	0	9177	9274	-1729	23442	0	0	23442	2939	531	26912	49.94
MUs	169.47	19.95	5.31	194.73	13.40	171.76	0.00	23.97	228.65	230.71	-41.31	579.97	0.00	0.21	579.97	71.92	13.28	665.18	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1) ELR carried out at 220kV Malegaon s/s due to overloading of ICTs at 400kV Dhule s/s
- 2) ELR carried out at 132kV Lasalgaon s/s due to overloading of 132kV Manmad - Lasalgaon ckt

Maximum Demand scenario for the date 10/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
30071 MW	26018 MW	3598 MW
11 Hrs	11 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 10/Mar/2025

Position as on 6.30 Hrs of 11/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	11/03/2025
MSPGCL	Bhusawal Unit 6	660	05/03/2025	00:04		Continued.	PG TEST preparation	11/03/2025
MSPGCL	Chandrapur Unit 4	210	08/03/2025	09:55		Continued.	Boiler Tube Leakage	12/03/2025
MSPGCL	Nasik Unit 5	210	09/03/2025	10:17	10/03/2025	21:21	Boiler Tube Leakage	12/03/2025
MSPGCL	Uran Unit A0	120	09/03/2025	22:22	10/03/2025	00:51	Turbine Vibration	
MSPGCL	Uran Unit A0	120	10/03/2025	03:09		Continued.	Turbine Vibration	11/03/2025
MSPGCL	Uran Unit 6	108	10/03/2025	22:45	11/03/2025	01:04	Generator Protection operated	
Total Capacity MSPGCL		2161						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2481						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	05/03/2025	19:21	10/03/2025	21:40	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 5	108	10/03/2025	22:15		Continued.	Zero Schedule	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO		988						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 10/Mar/2025

Position as on 6.30 Hrs of 11/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
	NO PPA							

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 11/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY - 702 OF BUS REACTOR AND 765/400kV 1500MVA ICT @ AKOLA 2	IntraState	10/03/2025	17:16	10/03/2025	17:16	EO	To carry out the replacement of trip coil of 702 Tie Bay at 765KV Akola-II-SS
TIE BAY (711) OF AKOLA CKT - 2 & TIRODA CKT - 1 @ KORADI - 3	IntraState	11/03/2025	10:26			PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
400 KV TIEBAY Outages/Trippings							
TIE BAY (402) OF KALA CKT - 2 @ KUDUS	IntraState	10/03/2025	13:37	10/03/2025	16:44	PO	Annual Maintenance of bays equipment & Diagnostics Testing Work
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
MAIN BAY (403) OF FUTURE LINE @ KUDUS	IntraState	10/03/2025	13:27	10/03/2025	16:44	PO	Annual Maintenance of bays equipment & Diagnostics Testing Work
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	03/03/2025	10:00			HT	For load management
CHANDRAPUR 2 - DHARIWAL CKT - 1	IntraState	10/03/2025	06:15	10/03/2025	16:33	PO	Line & its Bay Equipment PM & Testing work
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	10/03/2025	06:46			HT	H/T AT WALUJ END ONLY.
BUS COUPLER @ NEW KOYNA	IntraState	10/03/2025	12:01	10/03/2025	20:26	PO	Diagnostic testing & Relay testing work , Routine maint. Work & Chemical Washing work
AKOLA - KHADKA (BHUSAWAL)	IntraState	10/03/2025	12:16	10/03/2025	17:33	PO	Cold line washing work & Nutbolt tightening work
DHULE- - BABLESHWAR CKT - 1	IntraState	10/03/2025	13:42			EO	Bay is to be shifted on TBC for attending NRV valve leakage of Y-phase CB Main compressor.
CHANDRAPUR GCR - CHANDRAPUR 2 CKT 1	IntraState	10/03/2025	13:42	10/03/2025	19:35	PO	1. Measurement of CB Timing, CRM & DCRM. 2. Maintenance and alignment of Isolators. 3. Replacement of faulty disc insulator string of Aux Bus (Section-1) in span of '400KV CHD-2 CKT-1'.
220 KV JALNA - TAPTITANDA (400 KV) CKT - 1	IntraState	10/03/2025	14:02	10/03/2025	18:01	PO	FOR ROUTINE MAINTENACE AND TESTING ACTIVITY AND ISOLATOR OVERHAULING WORK.
CHANDRAPUR 2 - DHARIWAL CKT - 1	IntraState	11/03/2025	06:09			PO	Line & its Bay Equipment PM & Testing work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 11/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	10/03/2025	12:43	10/03/2025	17:20	PO	1) Diagnostic Testing of HV CB (Timing, DCRM, IR) and Maintenance work. 2) Outage on 400/220/33 KV 500 MVA ICT - 3 @ WALUJ HV Bay through TBC Bay.
400/220/33 KV 315 MVA ICT - 2 @ KOLHAPUR	IntraState	10/03/2025	14:22	10/03/2025	20:21	PO	Oil leakage attending work will be done by agency and Quaterly maintenance work
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA) - 1 @ TIRORA	IntraState	10/03/2025	09:38			PO	Dia Equipment Maintenance
220 KV TIEBAY Outages/Trippings							
TBC @ PEGASUS	IntraState	10/03/2025	11:45	10/03/2025	15:25	PO	Half year maintenance work & Testing work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
INTERCONNECTOR @ KALWA	IntraState	10/03/2025	23:54	11/03/2025	06:18	PO	For safety purpose during ongoing TATA GIS bus duct connection work for establishment of 220kV Kalwa-TATA Salsette -5
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	06/03/2025	19:27			HT	H/T for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 11/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PUSAD - WARDHA (PG)	IntraState	08/03/2025	20:26			PO	1)Shifting of Line on ERS for Erection & Conductor Stringing of Inline Towers under ORC work for the work of Diversion of 220kV Deoli - Pusad Line at Loc. No. 181 -182 by considering Monopole Tower for Wardha - Yavatmal - Nanded Railway Line Crossing. 2) ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH -361 (Butibori-Tuljapur)- shifting of line on ERS thereof. 3)ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH-361 (Butibori -Tuljapur)- shifting of line from ERS to newly erected tower thereof.
MALEGAON-SATANA	IntraState	10/03/2025	03:30	10/03/2025	18:25	HT	H/T FOR LOAD MANAGEMENT.
HINJAWADI I- CHINCHWAD	IntraState	10/03/2025	06:37	11/03/2025	00:03	HT	H/T FOR LOAD MANAGEMENT.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	10/03/2025	07:29	10/03/2025	17:58	HT	H/T FOR LOAD MANAGEMENT.
URAN - APTA 4	IntraState	10/03/2025	11:35	10/03/2025	19:43	PO	Relay testing, diagnostic testing and bay maintenance work at 220kV Uran Ss Apta end:- Diagnostic and bay maintenance work EHV Lines:- damaged jumper replacement work
VIRUR - VIRUR RLY TSS 1	IntraState	10/03/2025	11:38	10/03/2025	13:07	PO	FOR DIAGNOSTIC TESTING WORK.
GHATGHAR - JINDAL	IntraState	10/03/2025	11:39	10/03/2025	15:42	PO	1. Urgent CB compressor servicing work 2. Diagnostic testing 3. Disc insulator replacement
KHAREPATAN -PAWAS LINE	IntraState	10/03/2025	12:00	10/03/2025	14:25	EO	For attending hot spot on line gantry of Rph CT jumper of 220kV Pawas - Kharepatan line bay at 220kV Pawas S/s by replacement of nutbolt.
BABLESHWAR-BABLESHWAR(400KV)-II	IntraState	10/03/2025	12:09	10/03/2025	15:25	PO	Outage is required for C.B.CRM,DCRM, Timing test (diagnostic test) .
LAMBOTI - TULJAPUR CKT - 1	IntraState	10/03/2025	15:40	10/03/2025	20:40	PO	Outage is required for Replacement of Flash over string at Loc. No. 14 R ph and Cold line washing of Insulator.
PUSAD-GHATODI	IntraState	10/03/2025	19:47			HT	IN VIEW OF OUTAGE ON PUSAD-WARDHA PG-CKT.
GOREGAON - VERSOVA CKT - 2	IntraState	11/03/2025	09:04			PO	Annual Maintenance of Circuit Breaker
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/132KV 100MVA ICT 1 @ BARAMATI	IntraState	10/03/2025	10:58	10/03/2025	15:41	PO	Repairing & Testing of healthiness of NIFPS.
220/33 KV, 50MVA, PTR NO 2 @ ALEPHATA	IntraState	10/03/2025	11:02			PO	ABB make HV CB pole overhauling work & HV CB testing by agency

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 11/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 200 MVA ICT 1 @ KALMESHVAR	IntraState	10/03/2025	11:14	10/03/2025	19:10	T	DIFFERENTIAL PROT OPTD.
100 MVA 220/132 KV ICT - II @ YAVATMAL	IntraState	10/03/2025	13:12	10/03/2025	16:28	PO	FOR ATTENDING OIL LEAKAGE FROM TOP PLATE OF ICT NO.2.
220/33KV 50MVA PTR 1@ PETH	IntraState	11/03/2025	11:05			PO	1. Aircell Replacement Work 2. Quarterly Maintenance Work
220/132 KV 100MVA ICT 2 @ BARAMATI	IntraState	11/03/2025	11:05			PO	Repairing & Testing of healthiness of NIFPS.
220/132 KV 150 MVA ICT 3 @ EKLAHRE (OCR)	IntraState	11/03/2025	11:36			PO	Shifting of LA & CT of ICT 3 LV side from RCC to lattice structure
132 KV MAINBAY Outages/Trippings							
132KV PAITHAN -RAJPIMPRI CKT	IntraState	10/03/2025	13:50	10/03/2025	14:20	T	O/C TRIP R. R-B PH, 1 KA.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage