



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/May/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/May/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	93.667	918.747	1) Madhya Pradesh	63.201	710.603
2) Hydro	41.305	206.079	2) Gujrat	19.332	213.718
3) Gas	16.486	162.832	3) Goa	-6.180	-60.299
Total MSGENCO	151.458	1287.658	4) TAPS 1&2 (Inj.)	7.126	71.378
B) OTHERS			5) Pench (Excess)	-0.288	-1.840
1) RGPPL Gas	36.163	328.781	# Total Cent. Sector	83.191	933.560
2) Wind Generation	8.540	80.761	F) Other Exchanges		
3) CPP	3.743	39.929	1) With TPCL (Excess)	-9.624	-81.896
4) PENCH (MS)	0.288	1.840	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	6.125	64.894
1) TPCL Thermal	33.282	321.930	Include PX	1.000	26.716
2) TPCL Hydro	4.738	28.756	2) MUMBAI Bilateral	10.638	93.099
TOTAL TPCL	38.020	350.686	Include PX	2.335	11.248
3) REL Thermal	12.434	124.468	3) MUMBAI Schedule	10.638	93.099
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	139.383	1365.145	1) MSEDCL	273.759	2590.633
2) Hydro (A2+B3+C2)	46.331	236.675	2) TPCL	38.794	352.854
3) Gas (A3+B1)	52.649	491.613	3) REL	21.284	204.176
4) Wind (B2)	8.540	80.761	TOTAL STATE	333.837	3147.663
5) CPP (B3)	3.743	39.929			
TOTAL STATE	250.646	2214.123			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3799	4068	3754
MSGENCO Hydro	2047	1518	1593
MSGENCO Gas	675	680	697
MSGENCO Total Generation	6521	6266	6044
Central Sector Receipt	3788	3801	3115
RGPPL	1498	1489	1520
WIND	254	617	337
CPP	145	193	145
Exchange with TPCL	-634	-676	-95
MSEDCL DEMAND MET	11596	11714	11066
Load Shedding	4056	4202	1953
MSEDCL DEMAND (INCL. LS)	15652	15916	13019
TPCL GENERATION	1858	1865	1385
REL GENERATION	520	517	519
TPCL+REL DEMAND	3012	3058	1999
STATE DEMAND MET	14608	14772	13065
STATE DEMAND (INCL. LS)	18664	18974	15018
Frequency (Hz)	49.58	49.65	49.66
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			6292 MW AT 20.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			123.93 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.11 Hz at 19:19 Hrs	49.04 Hz at 19:12 Hrs	49.61	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/May/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.64	16.72	74	61	71
Unit 2	1.65	16.17	72	63	67
Unit 3	1.77	17.98	82	65	82
Unit 4	0.00	0.01	0	0	0
Unit 5	2.82	26.95	136	98	140
Unit 6	0.00	25.03	0	0	0
Unit 7	2.98	31.33	150	80	122
	10.87	134.18			482
Bhusawal					
Unit 1	1.02	10.13	46	30	50
Unit 2	4.46	43.47	192	175	195
Unit 3	4.50	27.21	190	180	195
	9.97	80.82			440
Parli					
Unit 1	0.57	5.59	25	22	22
Unit 2	0.56	5.46	25	20	22
Unit 3	4.14	38.66	192	158	180
Unit 4	3.67	38.11	178	125	175
Unit 5	4.18	38.12	183	166	180
Unit 6	5.45	58.88	256	80	250
Unit 7	3.29	39.03	252	0	
	21.86	223.86			829
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.14	42.49	183	154	180
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.14	42.49			180
Paras					
Unit 2	0.93	10.18	45	0	46
Unit 3	5.52	37.32	241	220	240
Unit 4	4.74	38.56	224	178	
	11.20	86.06			286
Khaparkheda					
Unit 1	4.74	44.60	208	181	210
Unit 2	4.21	42.70	182	161	180
Unit 3	4.12	44.44	192	153	190
Unit 4	4.52	38.79	193	162	190
	17.58	170.54			770
Nasik					
Unit 1	2.22	22.02	96	87	95
Unit 2	2.21	20.95	96	88	95
Unit 3	4.73	47.19	205	188	200
Unit 4	4.38	44.80	195	164	190
Unit 5	4.51	45.85	196	166	210
	18.05	180.80			790
Koyna					
Stage 1-2	8.98	45.90	550	150	600
Stage 4	21.54	101.56	1121	255	250
Stage 3	6.48	31.75	320	84	320
	37.01	179.21			1170
Kovna 12&4 Total	30.53	147.46			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	16.49	162.83	711	672	670	
	16.49	162.83			670	
Hydro						
KDPH	0.56	2.51	35	0	0	
VTRNA	0.37	2.67	60	0	0	
TILLARI	0.40	3.28	60	0	60	
BHTGR/VEER	0.47	3.72	20	19	20	
BHIRA T.R.	0.00	1.13	0	0	80	
RNGR+BHTSA	0.25	2.62	11	10	12	
BHANDARDRA	0.94	2.85	40	39	0	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.55	5.64	29	20	27	
GHATGHAR	0.76	2.45	125	0	0	
	4.30	26.87			199	
PENCH (MS)						
Pench (MS)	0.29	1.84	25	0		
	0.29	1.84				
Wind						
MalharPeth	0.16	1.72				
Vankuswadi	0.41	4.04				
ATIT	0.08	1.60				
Kale	0.19	1.61				
Satara	0.17	2.69				
Shirala	0.14	1.56				
K Mahankal	0.44	1.47				
Supa	0.24	1.62				
Vita	0.49	6.64				
Dondaicha	3.79	37.60				
Sakri	0.59	5.78				
Nandurbar	0.46	4.75				
Khadakale	0.72	5.86				
Khaparale	0.67	3.82				
	8.54	80.76				
CPP						
TOTAL CPP	3.74	39.93				
	3.74	39.93				
Dabhol						
RGPPL	36.16	328.78	1525	1485	1500	
	36.16	328.78			1500	
Tata						
Trombay 4	2.48	12.75	107	98	100	
Trombay 5	9.76	97.48	415	300	415	
Trombay 6	10.73	107.82	510	250	500	
Trombay 7A	2.78	27.89	118	113	120	
Trombay 7B	1.56	15.72	67	64	60	
Trombay 8	5.97	60.28	252	240	250	
TATA Hydro	4.74	28.76	461	0	447	
	38.02	350.69			1892	
REL						
1&2	12.43	124.47	521	515	500	
	12.43	124.47			500	
Cent Sect						
Share					3061	
					3061	
MS PG CL	Thermal	93.67	918.75		3777	
	Thml+Gas	110.15	1081.58		4447	
	Hydro	41.30	206.08		1369	
	Total	151.46	1287.66		5816	
State Total		250.65	2214.12		12769	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/May/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3657	1813	688	6158	1519	395	148	2904	3204	-341	-283	11165	1670	12835	2312	15147	49.56
2	3692	1534	691	5917	1520	327	145	2763	2971	-204	-145	10735	2195	12930	2133	15063	49.60
3	3754	1593	697	6044	1520	337	145	2718	3115	-159	-95	11066	1953	13019	1999	15018	49.66
4	3804	1716	703	6223	1523	341	145	2724	3204	-159	-97	11339	1832	13171	1908	15079	49.69
5	3822	2040	703	6565	1523	346	145	2724	3062	-159	-99	11542	1868	13410	1851	15261	49.61
6	3836	1987	704	6527	1525	349	145	2725	3030	-159	-112	11464	2357	13821	1832	15653	49.56
7	3844	716	711	5271	1517	360	145	2806	3508	-196	-149	10652	3633	14285	1869	16154	49.73
8	3855	776	689	5320	1512	219	145	2806	3092	-196	-146	10142	3875	14017	1883	15900	49.70
9	3873	1401	672	5946	1506	219	146	2945	3155	-330	-290	10682	4176	14858	2151	17009	49.60
10	3902	1726	685	6313	1506	208	144	3089	3115	-462	-425	10884	4240	15124	2537	17661	49.61
11	3945	2005	673	6623	1500	236	147	3178	3267	-556	-523	11275	4183	15458	2855	18313	49.47
12	3799	2047	675	6521	1498	254	145	3292	3788	-675	-634	11596	4056	15652	3012	18664	49.58
13	3841	1978	675	6494	1501	406	160	3343	3953	-747	-738	11800	3969	15769	3076	18845	49.64
14	3895	1592	679	6166	1496	529	181	3409	4120	-747	-748	11769	3707	15476	3034	18510	49.69
15	3910	1838	675	6423	1485	461	192	3403	4090	-810	-778	11897	4133	16030	3063	19093	49.53
16	3986	1535	675	6196	1489	572	193	3370	3480	-776	-791	11162	4653	15815	3113	18928	49.60
17	4068	1518	680	6266	1489	617	193	3302	3801	-709	-676	11714	4202	15916	3058	18974	49.65
18	4000	1736	681	6417	1492	456	194	3234	3715	-619	-583	11691	4003	15694	2875	18569	49.59
19	4025	1588	685	6298	1498	402	135	3107	3185	-478	-427	11091	4444	15535	2707	18242	49.61
20	4029	2017	689	6735	1500	261	161	3177	3566	-428	-401	11822	4427	16249	2691	18940	49.63
21	4041	2306	688	7035	1501	262	146	3140	3593	-433	-371	12166	3882	16048	2658	18706	49.58
22	4053	1947	690	6690	1509	307	145	3183	4097	-478	-416	12355	3561	15916	2528	18444	49.65
23	4006	1881	690	6577	1515	345	150	3016	4054	-428	-367	12298	3053	15351	2462	17813	49.59
24	4023	2015	688	6726	1519	333	148	2930	3027	-387	-330	11448	3030	14478	2471	16949	49.59
MUs	93.66	41.30	16.49	151.45	36.16	8.54	3.74	73.29	83.19	-10.64	-9.62	273.76	83.10	356.86	60.08	416.94	49.61

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/May/2010

Position as on 6.30 Hrs of 11/May/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Cent_Sect NTPC(K-1)	210	01/04/2010	23.52		Continued.	Annual Overhaul.	12/05/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/05/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/05/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC (V-1)	210	25/04/2010	23.30		Continued.	Annual Overhaul.	20/05/2010
Chandrapur Unit 4	210	28/04/2010	22.53		Continued.	Water Balancing problem	15/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Koradi Unit 4	115	01/05/2010	00.23		Continued.	Commutator problem.	12/05/2010
Cent_Sect TARAPUR-3	540	02/05/2010	20:55		Continued.	Cooling water pump problem.	12/05/2010
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Boiler Tube Leakage.	12/05/2010
Koradi Unit 6	210	09/05/2010	07.05	11/05/2010	12.13	Boiler Tube Leakage.	
Parli Unit 7	250	10/05/2010	11.28	10/05/2010	13.34	Coal Mill Trip.	
Koyna ST-IV 2	250	10/05/2010	13.12	10/05/2010	17.40	Tripped on generator protection.	
Paras Unit 4	250	11/05/2010	09.43	11/05/2010	13.47	AVR problem.	
Paras Unit 3	250	11/05/2010	10.27	11/05/2010	12.35	Furnance pressure high.	
Dabhol 1A	230	11/05/2010	12.30		Continued.	Electrical fault.	
Dabhol 2X	290	11/05/2010	12.30	11/05/2010	19.37	Electrical fault.	
Dabhol 2A	230	11/05/2010	12.30	11/05/2010	15.35	Electrical fault.	
Dabhol 1B	230	11/05/2010	12.30		Continued.	Electrical fault.	
Dabhol 1X	290	11/05/2010	12.30		Continued.	Electrical fault.	
Bhusawal Unit 1	58	11/05/2010	12.35	11/05/2010	21.15	AC supply fail.	
Dabhol 2A	230	11/05/2010	15.56	11/05/2010	18.39	Boiler problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/May/2010

Position as on 6.30 Hrs of 11/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Kanhan - Pench - I	11/05/2010	11.22	11/05/2010	16.36	Q.M.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	09/04/2010	13.00		Continued.	To control Aurangabad ICT loading.
Wardha - Akola - II	29/04/2010	11.37		Continued.	Due to line loading.
Dhule-Sar'Sarovar - II	09/05/2010	08.46		Continued.	For Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur - Mapusa - II	11/05/2010	04.33		Continued.	Tripped on without indication.
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar - Pandurna	10/05/2010	11.12	10/05/2010	12.01	Tripped.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand- Koyna Stage IV	20/04/2010	21.59		Continued.	29B Isolator Replacement,Hot Spot Work, Line on TBC.
400/220 KV, 315 MVA ICT II JEJURI	05/05/2010	09.00		Continued.	Own breaker problem.Taken on tie breaker.
400/220KV 315MVA ICT at Akola.	10/05/2010	09.07	10/05/2010	14.39	CTR work & R.M work.
Karad-Kolhapur CKT I	11/05/2010	09.08	11/05/2010	18.56	Replacement of faulty disc insulator string and cold washing work.
M.B.-II and B.C.at Nagothane	11/05/2010	10.50	11/05/2010	19.11	Replacement of Bus-II PG isolator of 80 MVAR bus reactor.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	ICT replacement work.
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
BBLSR-Waluj	07/05/2010	06.41		Continued.	Restranging of Earthwire.
Kalwa - Ghatghar	07/05/2010	08.36	10/05/2010	19.43	Replacement of Conductor and Insulator
Parbhani-Pusad	10/05/2010	07.42	10/05/2010	19.20	E/W Replacement work.
Uran-Kharghar-II	10/05/2010	09.06	10/05/2010	18.54	R.M.Work
Wardha--Dhamangaon	10/05/2010	09.07	10/05/2010	14.39	R.M.Work of Isolator.
Pusad -Parbhani	11/05/2010	07.38	11/05/2010	18.32	Replacement of line insulators.
Purti - Bhugaon	11/05/2010	11.37	11/05/2010	18.36	Commissioning of auto reclose relay.
Nigade - Peth	11/05/2010	16:02	11/05/2010	17:15	Removing birds nest.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132 KV,200 MVA T/F-II at Boiser	11/05/2010	09.37	11/05/2010	18.05	For replacement of R Ph.HVCT,SFRA and oil leakage attending work.
Vita - Ghatnandre	11/05/2010	10.30	11/05/2010	15.50	Q.M.Work.
Lonikand - Bhosari	11/05/2010	12.03		Continued.	Own breaker O/H work.Line on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	08/05/2010	09.43	11/05/2010	20.14	Hand Tripped.
Karad-Kolhapur CKT I	10/05/2010	00.19	10/05/2010	08.42	Hand Tripped for Over Voltage.
Chandrapur-Khaparkheda	10/05/2010	00.33	10/05/2010	18.03	H/T (No Stn.A.C.Supply).
Koradi - Kaparkheda	10/05/2010	00.33	10/05/2010	17.41	Hand Tripped (No Stn. A.C.Supply).
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/May/2010

Position as on 6.30 Hrs of 11/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur - Warora - II.	24/04/2010	11.30	10/05/2010	16.46	To Control C'pur ICT-I Loading.
Chandrapur-Warora - I	10/05/2010	00.06	10/05/2010	07.04	To Control Loading on C'pur ICT.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV,315 MVA ICT-II at Chandrapur	24/04/2010	04.26	10/05/2010	16.34	Tripped Due to Y Ph L V Side Bushing Burst.
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Voltage Level : 220KV			Outage Type TRIPPED		
Kandalgaon-Bhira	08/05/2010	22.40	11/05/2010	18.24	B-Ph. CT Burst at Bhira end.
Finolex-New Koyna	09/05/2010	23.55	10/05/2010	00.58	Dist.Prot.,R Ph Zone I.
Finolex-New Koyna	10/05/2010	03.30	10/05/2010	18.13	R-Ph conductor string damage at Loc.no 77.
Nasik-Bablswr Ckt II	10/05/2010	10.15	10/05/2010	10.40	Low air pressure,breaker trip.
220/132 KV 150MVA ICT-II at Dhule	11/05/2010	03.15	11/05/2010	04.25	Tripped without indication.
220/132 KV 150MVA ICT-II at Dhule	11/05/2010	10.50	11/05/2010	13.06	HV breaker trip coil burnt,HV side shifted on TBC
Parli-Murud	11/05/2010	13.46	11/05/2010	13.57	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Kardha-Sakoli	07/05/2010	17.40		Continued.	Y phase Breaker Pole Burst at Kardha
PARAS-WARWAT BAKAL CKT.	10/05/2010	21.35	10/05/2010	22.20	Tripped on Dist.Protection.
null					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220KV Aux.Bus at Kawlewada	10/05/2010	07.42	10/05/2010	19.20	Connecting Jumpers between isolator to Aux.Bus.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/May/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	70
Unit 3	105	80
Unit 4	105	0
Unit 5	200	130
Unit 6	210	0
Unit 7	210	130
	1040	485
Bhusawal		
Unit 1	58	40
Unit 2	210	185
Unit 3	210	180
	478	405
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	183
Unit 4	210	179
Unit 5	210	161
Unit 6	250	250
Unit 7	250	
	1190	817
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	180
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	180
Paras		
Unit 2	55	40
Unit 3	250	200
Unit 4	250	
	555	240
Khaparkheda		
Unit 1	210	210
Unit 2	210	180
Unit 3	210	190
Unit 4	210	190
	840	770
Nasik		
Unit 1	120	95
Unit 2	120	95
Unit 3	210	200
Unit 4	210	190
Unit 5	210	200
	870	780
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	670

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	670
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	30
BHIRA T.R.	80	0
RNGR+BHTSA	20	30
BHANDARDRA	45	50
ELDARY	23	0
SMLHY PTN	12	54
GHATGHAR	250	0
	611	224
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1500
	960	1500
Tata		
Trombay 4	150	105
Trombay 5	500	420
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1902
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3230
	3143	3230