



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Jun/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	75.870	848.870	1) Madhya Pradesh	73.150	715.290
2) Hydro	18.606	112.967	2) Gujrat	19.394	247.295
3) Gas	14.075	162.633	3) Goa	-6.255	-66.673
Total MSGENCO	108.551	1124.470	4) TAPS 1&2 (Inj.)	7.237	71.962
B) OTHERS			5) Pench (Excess)	-0.208	-2.280
1) RGPPL Gas	37.160	362.778	# Total Cent. Sector	93.318	965.594
2) Wind Generation	6.311	132.995	F) Other Exchanges		
3) CPP	7.095	54.232	1) With TPCL (Excess)	-9.649	-99.485
4) PENCH (MS)	0.208	2.280	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.423	87.410
1) TPCL Thermal	32.444	326.346	Include PX	1.312	27.364
2) TPCL Hydro	3.592	27.298	2) MUMBAI Bilateral	10.819	110.672
TOTAL TPCL	36.036	353.644	Include PX	0.191	5.160
3) REL Thermal	12.498	124.910	3) MUMBAI Schedule	10.819	110.672
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	120.812	1300.126	1) MSEDCL	242.994	2542.864
2) Hydro (A2+B3+C2)	22.406	142.545	2) TPCL	37.690	370.408
3) Gas (A3+B1)	51.235	525.411	3) REL	20.515	207.640
4) Wind (B2)	6.311	132.995	TOTAL STATE	301.199	3120.912
5) CPP (B3)	7.095	54.232			
TOTAL STATE	207.859	2155.309			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3202	2948	3335
MSGENCO Hydro	1120	1178	89
MSGENCO Gas	534	690	554
MSGENCO Total Generation	4856	4816	3978
Central Sector Receipt	4080	3674	3848
RGPPL	1536	1554	1570
WIND	101	396	402
CPP	298	293	281
Exchange with TPCL	-572	-378	-204
MSEDCL DEMAND MET	10322	10378	9875
Load Shedding	3919	4321	2012
MSEDCL DEMAND (INCL. LS)	14241	14699	11887
TPCL GENERATION	1778	1750	1048
REL GENERATION	521	519	522
TPCL+REL DEMAND	2871	2647	1774
STATE DEMAND MET	13193	13025	11649
STATE DEMAND (INCL. LS)	17112	17346	13661
Frequency (Hz)	49.72	49.72	49.89
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5643 MW at 14.00Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			109.45 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.28 Hz at 06.05 Hrs	49.34 Hz at 13.39 Hrs	49.78	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.49	15.08	66	58	65
Unit 2	0.00	12.58	0	0	0
Unit 3	1.57	14.96	71	60	70
Unit 4	0.09	8.38	30	0	0
Unit 5	2.46	24.21	135	42	125
Unit 6	2.31	22.76	139	42	110
Unit 7	1.15	27.49	130	0	125
	9.08	125.47			495
Bhusawal					
Unit 1	0.50	4.52	25	12	25
Unit 2	4.21	41.07	185	150	180
Unit 3	3.94	38.80	175	150	185
	8.65	84.38			390
Parli					
Unit 1	0.54	5.58	24	21	22
Unit 2	0.52	5.16	23	20	22
Unit 3	4.05	42.47	186	143	180
Unit 4	3.11	38.30	155	109	185
Unit 5	3.45	35.76	160	126	170
Unit 6	0.00	51.85	0	0	0
Unit 7	5.86	17.12	252	226	0
	17.53	196.25			579
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.05	41.41	190	142	150
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.05	41.41			150
Paras					
Unit 2	0.52	6.49	23	15	24
Unit 3	6.02	56.82	253	249	245
Unit 4	5.12	37.24	248	154	0
	11.66	100.55			269
Khaparkheda					
Unit 1	4.06	41.56	190	135	160
Unit 2	1.84	37.53	158	0	150
Unit 3	4.16	41.54	192	149	160
Unit 4	3.92	39.02	187	148	160
	13.98	159.65			630
Nasik					
Unit 1	0.00	18.11	0	0	0
Unit 2	2.06	12.37	96	69	90
Unit 3	4.23	44.80	190	165	180
Unit 4	0.00	19.88	0	0	0
Unit 5	4.63	46.01	199	188	200
	10.92	141.17			470
Koyna					
Stage 1-2	2.74	26.52	440	35	600
Stage 4	10.04	46.69	1107	0	250
Stage 3	2.83	16.42	320	0	320
	15.61	89.62			1170
Kovna 12&4 Total	12.78	73.20			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		14.08	162.63	692	534	530
		14.08	162.63			530
Hydro						
KDPH		0.72	2.67	30	28	0
VTRNA		0.45	4.85	61	0	60
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.07	0.94	4	3	0
BHIRA T.R.		0.16	1.71	41	0	40
RNGR+BHTSA		0.06	0.68	3	2	0
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.22	3.11	9	9	7
GHATGHAR		1.33	9.40	250	0	0
		3.00	23.35			107
PENCH (MS)						
Pench (MS)		0.21	2.28	40	0	0
		0.21	2.28			0
Wind						
MalharPeth		0.19	3.59			
Vankuswadi		0.37	7.72			
ATIT		0.10	2.38			
Kale		0.13	3.09			
Satara		0.32	4.89			
Shirala		0.16	3.32			
K Mahankal		0.10	5.48			
Supa		0.16	1.90			
Vita		0.93	16.55			
Dondaicha		2.72	54.50			
Sakri		0.40	8.75			
Nandurbar		0.42	6.58			
Khadakale		0.18	7.28			
Khaparale		0.13	6.95			
		6.31	133.00			
CPP						
TOTAL CPP		7.10	54.23			
		7.10	54.23			
Dabhol						
RGPPL		37.16	362.78	1572	1462	1520
		37.16	362.78			1520
Tata						
Trombay 4		2.63	24.93	112	108	100
Trombay 5		11.38	111.68	495	400	400
Trombay 6		8.28	90.13	455	150	500
Trombay 7A		2.84	28.36	122	116	120
Trombay 7B		1.58	15.83	67	65	60
Trombay 8		5.75	55.42	255	200	250
TATA Hydro		3.59	27.30	355	0	447
		36.04	353.64			1877
REL						
1&2		12.50	124.91	523	518	500
		12.50	124.91			500
Cent Sect						
Share						3334
						3334
MS PG CL	Thermal	75.87	848.87			2983
	Thml+Gas	89.94	1011.50			3513
	Hydro	18.61	112.97			1277
	Total	108.55	1124.47			4790
State Total		207.86	2155.31			12021

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3327	83	650	4060	1572	238	297	2953	4006	-443	-379	9817	1978	11795	2193	13988	49.90
2	3333	89	555	3977	1572	406	298	2872	3972	-353	-294	9931	2495	12426	2012	14438	49.91
3	3292	84	556	3932	1571	370	294	2779	3880	-261	-199	9848	2319	12167	1862	14029	49.93
4	3339	89	556	3984	1571	395	300	2780	3970	-261	-201	10019	1998	12017	1867	13884	49.93
5	3335	89	554	3978	1570	402	281	2784	3848	-261	-204	9875	2012	11887	1774	13661	49.89
6	3352	179	554	4085	1564	377	299	2787	3797	-261	-208	9914	2321	12235	1807	14042	49.75
7	3323	109	555	3987	1570	306	297	2993	3477	-246	-189	9448	3266	12714	1849	14563	49.90
8	3451	84	555	4090	1566	153	304	2992	3747	-246	-187	9673	3453	13126	1875	15001	49.87
9	3349	79	554	3982	1563	162	296	3039	3782	-291	-297	9488	3668	13156	2128	15284	49.89
10	3199	157	548	3904	1555	168	293	3418	4438	-609	-561	9815	4031	13846	2510	16356	49.81
11	3202	547	542	4291	1462	99	296	3401	4286	-612	-570	9887	4031	13918	2793	16711	49.73
12	3202	1120	534	4856	1536	101	298	3327	4080	-612	-572	10322	3919	14241	2871	17112	49.72
13	3090	1125	535	4750	1534	115	299	3310	4417	-612	-569	10546	3545	14091	2870	16961	49.69
14	3082	1504	535	5121	1529	91	298	3367	4368	-612	-565	10842	3325	14167	2806	16973	49.67
15	3060	1931	535	5526	1528	84	278	3296	3739	-612	-578	10577	3537	14114	2901	17015	49.62
16	2986	1730	542	5258	1532	106	314	3217	3855	-612	-579	10486	3881	14367	2924	17291	49.73
17	2999	1230	542	4771	1536	284	308	3216	4122	-612	-569	10452	3897	14349	2892	17241	49.81
18	3047	585	570	4202	1538	281	288	3217	4305	-612	-566	10048	3922	13970	2802	16772	49.82
19	2982	481	650	4113	1543	450	300	2906	3909	-434	-389	9943	4240	14183	2646	16829	49.88
20	2948	1178	690	4816	1554	396	293	3074	3674	-434	-378	10378	4321	14699	2647	17346	49.72
21	2966	1485	692	5143	1550	401	295	3110	3427	-434	-383	10441	3853	14294	2614	16908	49.75
22	2981	1679	690	5350	1547	363	307	3112	3720	-434	-379	10908	3470	14378	2518	16896	49.67
23	3037	1623	689	5349	1548	245	281	3075	3373	-478	-407	10422	2935	13357	2516	15873	49.58
24	2986	1346	692	5024	1549	318	281	2893	3126	-478	-426	9912	2919	12831	2506	15337	49.63
MUs	75.87	18.61	14.08	108.55	37.16	6.31	7.10	73.92	93.32	-10.82	-9.65	242.99	79.34	322.33	58.18	380.51	49.78

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Jun/2010

Position as on 6.30 Hrs of 11/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Annual Overhaul	12/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Nasik Unit 4	210	05/06/2010	13.50		Continued.	ID Fan Problem	11/06/2010
Nasik Unit 1	125	09/06/2010	03.11		Continued.	Boiler Tube Leakage.	13/06/2010
Koradi Unit 2	105	09/06/2010	09.06		Continued.	Wind box red hot.	14/06/2010
Koradi Unit 4	115	09/06/2010	16.44	10/06/2010	20.21	Coal bunkering problem.	
Parli Unit 6	250	09/06/2010	17.24		Continued.	Boiler Tube Leakage.	12/06/2010
Cent_Sect sipat-5	500	09/06/2010	21.28		Continued.	Boiler Tube Leakage.	
Uran Unit 8	108	10/06/2010	00.47	10/06/2010	16.38	Filter replacement.	
Cent_Sect NTPC(V-10)	500	10/06/2010	10.35		Continued.	Boiler Tube Leakage	13/06/2010
Koradi Unit 7	210	10/06/2010	11.50	10/06/2010	21.34	Bunkering problem	
Khaparkheda Unit 2	210	10/06/2010	12.16		Continued.	Boiler Tube Leakage	13/06/2010
Koradi Unit 7	210	10/06/2010	23.08	11/06/2010	02.58	Bunkering Problem	
Koradi Unit 5	200	11/06/2010	04.42		Continued.	ID Fan Problem	13/06/2010
Parli Unit 7	250	11/06/2010	05.47		Continued.	Furnance Pressure High	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Jun/2010

Position as on 6.30 Hrs of 11/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/06/2010	15.51		Continued.	Due to line loading
Akola - Aurangabad - I	07/06/2010	17.04		Continued.	For Over Voltage.
Dhule-Sar'Sarovar - I	09/06/2010	23.10		Continued.	H/T for over voltage.
Kolhapur-Mapusa Ckt I	10/06/2010	00.46	10/06/2010	08.34	H/T for over voltage.
Kolhapur-Mapusa-II	10/06/2010	23.03		Continued.	H/T for O/V
Chandrapur-Bhadravti - I	11/06/2010	01.40		Continued.	H/T for O/V
Dhule-Sar'Sarovar - II	11/06/2010	04.34		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Talangde - Chikodi	09/06/2010	21.20	10/06/2010	16.05	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
400/220 KV 500 MVA ICT-I at Jejuri	10/06/2010	00.16	10/06/2010	08.10	Premansoon maintenance work.
Koradi - Kaparkheda	10/06/2010	07.38		Continued.	Retrofitting work
Karad-Kolhapur CKT I	10/06/2010	08.48	10/06/2010	16.55	Replacement of Faulty Disc Insulator
Chandrapur-parli - III	10/06/2010	09.13	10/06/2010	18.55	Insulator Replacement, Permit cancelled, ready for charging
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV, 100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT to be replaced with new 200MVA ICT
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
M.B.@ Urse	10/06/2010	06.39	10/06/2010	18.28	Stringing work
Pusad-Parbhani	10/06/2010	07.40	10/06/2010	18.53	Replacement of Earth Wire
Bablsr-Ranjangaon	10/06/2010	08.40	10/06/2010	19.03	Replacement of Disc Insulator
Kalwa - Ghatghar	10/06/2010	08.59	10/06/2010	17.47	Insulator replacement
K'gaon-Lonand	10/06/2010	09.42		Continued.	Erection of Tower
220/132KV 200MVA ICT-II at Chikhali	10/06/2010	10.32	10/06/2010	11.58	To attend oil leakage
Chinchwad-Parvati	10/06/2010	10.51	10/06/2010	15.22	Q.M.Work
Chandrapur - Warora - II.	10/06/2010	11.58	10/06/2010	20.29	Measurement of Capacitance and Tan Delta of CT
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV, 315 MVA ICT-I at Parly.	29/05/2010	22.22		Continued.	ICT Charged with LV Side on TBC due to PDR Problem.
Own Breaker of Chandrapur - Parly - III	07/06/2010	22.07		Continued.	Hydrolic Pressure Problem of Own Breaker. Line on TBC @ Chandrapur.
Dabhol-New Koyna-I	10/06/2010	19.36	11/06/2010	00.21	Y Phase C.T. Clamp replacement
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Momewadi -Halkarni	07/06/2010	07.00		Continued.	Brekar Air Leakage Problem @ Halkarni. At 14.03 Hrs Charge from

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Jun/2010

Position as on 6.30 Hrs of 11/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					Mumewadi.
220/132KV 100MVA ICT-II at Parli-II	10/06/2010	10.09	10/06/2010	13.09	SF6 Gas Filling
Trombay-Kalwa	10/06/2010	11.17	10/06/2010	17.51	Red Hot Spot
Khaparkheda-Kawlewada-I	10/06/2010	16.05	10/06/2010	17.59	Testing Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	05/06/2010	17.35		Continued.	To control Waluj ICT Loading
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Buldhana-Motala	10/06/2010	10.16	10/06/2010	16.52	H/T in view of Chikhali ICT outage
Mehkar - Malegaon	10/06/2010	10.23	10/06/2010	12.10	H/T in view of Chikhali ICT outage
Chikhali - Khamgaon	10/06/2010	10.28	10/06/2010	12.08	H/T In view of Chikhali ICT outage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Chandrapur-Khaparkheda	10/06/2010	07.38		Continued.	Tripped on Over Voltage
400/220KV,315MVA ICT-I at Karad	10/06/2010	17.12	10/06/2010	18.15	Directional E/F
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
N.Koyna-Phinolex	09/06/2010	18.10	10/06/2010	10.18	Distance protection.
Padgha-Jambhul II	09/06/2010	18.21	10/06/2010	14.04	Distance protection.
Kharepatan-Pawas	09/06/2010	18.35	10/06/2010	12.40	Distance protection.
Jejuri-Phursungi	10/06/2010	00.40	10/06/2010	01.15	Distance protection.
K'gaon-Pirangut	10/06/2010	14.50	10/06/2010	15.17	Distance Protection
Bhusawal-Chalisingaon-II	10/06/2010	17.19	10/06/2010	17.33	Distance protection
New Parly - Beed - I	10/06/2010	17.20	10/06/2010	19.07	Distance Protection
Nasik-Bablsr Ckt I	10/06/2010	22.01	10/06/2010	23.24	Distance protection
Nasik-Bablsr Ckt II	10/06/2010	22.16	10/06/2010	23.22	Distance Protection
Nasik - Ghatghar	10/06/2010	22.24	10/06/2010	23.19	Distance Protection
Wada-Kolshet	11/06/2010	00.28	11/06/2010	00.48	Distance protection
B'dying-Sahara	11/06/2010	01.45	11/06/2010	05.40	Distance Protection
ONGC-TSS	11/06/2010	01.50	11/06/2010	03.40	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Kannad - Kagzipura	10/06/2010	19.45		Continued.	Distance protection
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon-Roha-I	10/06/2010	20.08	10/06/2010	20.46	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	0
Unit 3	105	60
Unit 4	105	60
Unit 5	200	0
Unit 6	210	110
Unit 7	210	110
	1040	410
Bhusawal		
Unit 1	58	25
Unit 2	210	180
Unit 3	210	180
	478	385
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	160
Unit 5	210	160
Unit 6	250	0
Unit 7	250	
	1190	544
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	190
Paras		
Unit 2	55	24
Unit 3	250	250
Unit 4	250	
	555	274
Khaparkheda		
Unit 1	210	175
Unit 2	210	0
Unit 3	210	155
Unit 4	210	160
	840	490
Nasik		
Unit 1	120	0
Unit 2	120	95
Unit 3	210	180
Unit 4	210	0
Unit 5	210	200
	870	475
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	680

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	680
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	3
GHATGHAR	250	0
	611	107
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1520
	960	1520
Tata		
Trombay 4	150	100
Trombay 5	500	400
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3120
	3143	3120

	17376	7 of 7 11742
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