



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Aug/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	70.393	736.290	1) Madhya Pradesh	52.329	552.524
2) Hydro	11.780	74.010	2) Gujrat	31.894	266.380
3) Gas	15.251	154.920	3) Goa	-6.059	-58.764
Total MSGENCO	97.424	965.220	4) TAPS 1&2 (Inj.)	7.252	73.801
B) OTHERS			5) Pench (Excess)	-0.089	-0.560
1) RGPPL Gas	30.319	211.625	# Total Cent. Sector	85.327	833.381
2) Wind Generation	11.224	214.237	F) Other Exchanges		
3) CPP	4.942	45.037	1) With TPCL (Excess)	-12.610	-105.679
4) PENCH (MS)	0.089	0.560	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	1.686	32.298
1) TPCL Thermal	21.752	215.947	Include PX	4.138	56.714
2) TPCL Hydro	6.930	55.093	2) MUMBAI Bilateral	13.265	115.253
TOTAL TPCL	28.682	271.040	Include PX	5.158	40.379
3) REL Thermal	12.448	126.131	3) MUMBAI Schedule	13.265	115.253
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	104.593	1078.368	1) MSEDCL	216.715	2164.381
2) Hydro (A2+B3+C2)	18.799	129.663	2) TPCL	35.325	328.958
3) Gas (A3+B1)	45.570	366.545	3) REL	18.513	173.999
4) Wind (B2)	11.224	214.237	TOTAL STATE	270.553	2667.338
5) CPP (B3)	4.942	45.037			
TOTAL STATE	185.128	1833.850			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3190	3105	3082
MSGENCO Hydro	227	1090	106
MSGENCO Gas	638	639	636
MSGENCO Total Generation	4055	4834	3824
Central Sector Receipt	3501	4301	2964
RGPPL	1279	1281	1279
WIND	488	493	526
CPP	195	213	206
Exchange with TPCL	-536	-570	-172
MSEDCL DEMAND MET	8982	10552	8652
Load Shedding	3072	3023	1401
MSEDCL DEMAND (INCL. LS)	12054	13575	10053
TPCL GENERATION	1441	1460	850
REL GENERATION	516	520	523
TPCL+REL DEMAND	2493	2550	1545
STATE DEMAND MET	11475	13102	10197
STATE DEMAND (INCL. LS)	14547	16125	11598
Frequency (Hz)	49.54	49.48	49.46
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4039 MW At 22.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			71.63 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.24 Hz at 06.06 Hrs	48.7 Hz at 00.10 Hrs	49.46	3.01 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.40	13.06	64	41	45
Unit 2	1.24	5.81	70	18	20
Unit 3	1.39	12.45	64	37	65
Unit 4	0.00	5.20	0	0	0
Unit 5	2.43	22.08	131	0	135
Unit 6	2.29	16.42	135	43	100
Unit 7	2.56	21.41	130	70	130
	11.30	96.44			495
Bhusawal					
Unit 1	0.10	2.24	35	0	40
Unit 2	1.99	19.94	115	50	100
Unit 3	0.00	0.00	0	0	0
	2.09	22.18			140
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.05	28.77	166	89	105
Unit 4	0.00	0.00	0	0	0
Unit 5	2.50	24.21	112	95	110
Unit 6	3.49	27.70	185	62	165
Unit 7		17.87	223	85	
	9.04	98.55			380
Chandrapur					
Unit 1	2.59	27.82	120	85	100
Unit 2	2.72	28.33	120	107	130
Unit 3	0.00	0.00	0	0	0
Unit 4	2.08	27.88	105	60	100
Unit 5	5.42	47.45	350	170	225
Unit 6	3.66	40.50	185	95	150
Unit 7	5.68	55.67	252	220	250
	22.16	227.64			955
Paras					
Unit 2	0.24	1.13	19	0	20
Unit 3	3.32	24.78	184	102	120
Unit 4	0.18	14.49	61	0	
	3.74	40.39			140
Khaparkheda					
Unit 1	4.70	43.24	210	175	190
Unit 2	4.04	35.54	178	163	175
Unit 3	4.29	40.53	194	155	190
Unit 4	0.52	29.84	134	0	0
	13.55	149.16			555
Nasik					
Unit 1	1.35	16.67	70	37	51
Unit 2	1.14	12.34	69	21	51
Unit 3	2.48	28.04	145	60	122
Unit 4	0.14	14.25	76	0	0
Unit 5	3.39	30.64	161	100	122
	8.51	101.93			346
Koyna					
Stage 1-2	7.01	25.50	510	50	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.51	11.02	282	0	320
	8.52	36.52			920
Kovna 12&4 Total	7.01	25.50			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.25	154.92	654	618	640
		15.25	154.92			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.56	0	0	0
TILLARI		0.26	5.75	61	0	60
BHTGR/VEER		0.22	2.05	9	9	9
BHIRA T.R.		0.45	4.38	82	0	80
RNGR+BHTSA		0.07	0.36	3	3	3
BHANDARDRA		0.62	7.41	26	26	26
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.55	6.28	38	18	9
GHATGHAR		1.09	9.69	250	0	
		3.26	37.48			187
PENCH (MS)						
Pench (MS)		0.09	0.56	25	0	
		0.09	0.56			
Wind						
MalharPeth		0.76	8.33			
Vankuswadi		1.16	17.41			
ATIT		0.65	5.66			
Kale		0.36	7.55			
Satara		1.03	20.90			
Shirala		0.41	7.90			
K Mahankal		0.30	7.61			
Supa		0.13	3.54			
Vita		2.19	36.94			
Dondaicha		2.22	53.76			
Sakri		0.52	10.69			
Nandurbar		0.27	5.87			
Khandke		0.46	16.38			
Khaparale		0.78	11.69			
		11.22	214.24			
CPP						
TOTAL CPP		4.94	45.04			
		4.94	45.04			
Dabhol						
RGPPL		30.32	211.62	1285	1070	1250
		30.32	211.62			1250
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		5.98	70.42	400	0	500
Trombay 6		6.56	56.99	450	150	500
Trombay 7A		2.75	22.46	120	108	120
Trombay 7B		1.56	11.34	67	62	60
Trombay 8		4.90	50.67	221	170	250
TATA Hydro		6.93	55.09	387	63	447
		28.68	271.04			1877
REL						
1&2		12.45	126.13	526	500	500
		12.45	126.13			500
Cent Sect						
Share						3675
						3675
MS PG CL	Thermal	70.39	736.29			3011
	Thml+Gas	85.64	891.21			3651
	Hydro	11.78	74.01			1107
	Total	97.42	965.22			4758
State Total		185.13	1833.85			12060

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3075	545	634	4254	1273	523	205	3209	3220	-401	-349	9126	1243	10369	1808	12177	49.17
2	3014	205	637	3856	1280	569	203	3089	3049	-285	-248	8721	1533	10254	1638	11892	49.47
3	3082	106	636	3824	1279	526	206	3019	2964	-216	-172	8652	1401	10053	1545	11598	49.46
4	3056	201	638	3895	1284	499	204	2959	3082	-147	-125	8839	1303	10142	1503	11645	49.59
5	3034	491	638	4163	1281	441	204	2992	3219	-147	-120	9188	1294	10482	1515	11997	49.28
6	3054	641	654	4349	1284	462	205	2992	3031	-147	-124	9207	1656	10863	1614	12477	49.38
7	3073	567	646	4286	1283	430	187	3110	2754	-306	-285	8655	2516	11171	1764	12935	49.43
8	3121	111	648	3880	1285	380	214	3205	3210	-401	-413	8556	2958	11514	1907	13421	49.70
9	3100	138	630	3868	1279	450	197	3327	3157	-547	-559	8392	3050	11442	2173	13615	49.48
10	3190	227	638	4055	1279	488	195	3394	3501	-520	-536	8982	3072	12054	2493	14547	49.54
11	3044	267	627	3938	1277	467	210	3456	3511	-572	-596	8807	2909	11716	2704	14420	49.64
12	3048	411	637	4096	1270	510	206	3743	3743	-863	-848	8977	2757	11734	2806	14540	49.55
13	3106	551	633	4290	1185	340	201	3743	4086	-875	-847	9255	2402	11657	2738	14395	49.42
14	2993	621	622	4236	1070	410	208	3694	4086	-827	-785	9225	2349	11574	2660	14234	49.48
15	3077	584	623	4284	1222	426	172	3694	3715	-827	-791	9028	2717	11745	2698	14443	49.42
16	3135	361	633	4129	1269	446	178	3618	3754	-827	-795	8981	2844	11825	2726	14551	49.42
17	3139	446	618	4203	1271	510	209	3598	3918	-817	-791	9320	2848	12168	2703	14871	49.46
18	3193	466	637	4296	1277	552	210	3598	3721	-817	-777	9279	2788	12067	2653	14720	49.50
19	3173	448	630	4251	1279	564	205	3707	3877	-808	-769	9407	2988	12395	2564	14959	49.50
20	3105	1090	639	4834	1281	493	213	3654	4301	-606	-570	10552	3023	13575	2550	16125	49.48
21	3021	1150	623	4794	1277	431	212	3643	4081	-630	-577	10241	3012	13253	2459	15712	49.47
22	2915	998	651	4564	1275	452	239	3523	4130	-608	-582	10103	3254	13357	2234	15591	49.31
23	2918	609	644	4171	1281	477	231	3392	3669	-571	-513	9320	2973	12293	2233	14526	49.55
24	2826	546	635	4007	1278	378	228	3259	3548	-499	-438	9001	2170	11171	2052	13223	49.44
MUs	73.49	11.78	15.25	100.52	30.32	11.22	4.94	81.62	85.33	-13.26	-12.61	219.81	59.06	278.87	53.74	332.61	49.46

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Aug/2010

Position as on 6.30 Hrs of 11/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	10/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	11/08/2010
Parli Unit 4	210	05/07/2010	09.27	10/08/2010	20.20	Capital Overhaul	
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	15/09/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	10/08/2010
Paras Unit 4	250	08/08/2010	10.43		Continued.	Bunkering Problem	10/08/2010
Khaparkheda Unit 4	210	08/08/2010	17.26	10/08/2010	18.45	Generator problem	
Nasik Unit 4	210	09/08/2010	01.15	10/08/2010	22.08	BLR T/L.	
Bhusawal Unit 1	58	10/08/2010	06.05		Continued.	Wet Coal	
Tata Trombay 5	500	10/08/2010	20.56	10/08/2010	23.14	F D Fan Trip.	
Koradi Unit 5	200	10/08/2010	21:32		Continued.	Furnace Pressure High.	
Tata Trombay 5	500	11/08/2010	01.52		Continued.	F D Fan Trip.	
Cent_Sect Sipat-4	500	11/08/2010	04.56		Continued.	Generation Protection Operated.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Aug/2010

Position as on 6.30 Hrs of 11/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalmeshwar - Pandurna	07/08/2010	20.48		Continued.	Main Breaker Trip Ckt Faulty Indication.Ckt on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Dhule - S'Sarovar- II	06/08/2010	01.53		Continued.	Over Voltage.
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover.
Kolhapur - Mapusa - II	07/08/2010	23.38		Continued.	Over Voltage.
Dhule-Khandwa-II	09/08/2010	01.22	10/08/2010	21.35	Over Voltage
Dhule-Sar'Sarovar - I	10/08/2010	01.18	10/08/2010	12.32	Over voltage
Dhule-S'Sarovar I	11/08/2010	01.37		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa-II	11/08/2010	06.04		Continued.	Over Voltage.
Dhule-Khandwa-II	11/08/2010	06:04		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
Kalwa-Kharghar	10/08/2010	08.53	10/08/2010	18.19	Testing Work,C T Tandelta & R M Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132KV 100 MVA ICT- I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR Replacement Work.
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
TBC @ 220 KV Parli - I	06/08/2010	14.30		Continued.	Isolator replacement work.
Borivali - Aarey - I	10/08/2010	00.15	10/08/2010	04.46	For Crimping and connection of Jumpers
Main Bus- II @ Aarey	10/08/2010	00.18	10/08/2010	04.40	Double Isolator Scheme work
220/100 KV 100 MVA T/F - IV @ Kandalgaon	10/08/2010	08.50	10/08/2010	10.20	To Attend Red Hot.
Chandrapur-Warora - I	10/08/2010	09.06	10/08/2010	15.44	Maintainance Work.
220 KV Main Bus @ Miraj	10/08/2010	09.45	10/08/2010	16.41	Quarterly Maintainance Work.
Apta - Taloja	10/08/2010	10.28	10/08/2010	20.46	To Attend Red Hot on C T @ Taloja.
Miraj-Karad	10/08/2010	10.42	10/08/2010	16.41	Replacement of Faulty Disc.Insulator.
Miraj -Ichalkarajni	10/08/2010	10.45	10/08/2010	16.41	Quarterly Maintainance Work.
Tifil-Trombay	10/08/2010	12.20	10/08/2010	14.51	Line Maint.Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Kawlewada-Madgi-I	10/08/2010	11.01	10/08/2010	14.20	Quarterly Maintainance Work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Babaleshwar - Nagar - I	10/08/2010	10.30	10/08/2010	14.50	C T Oil Leakage.
Dondaicha - Sahada	10/08/2010	10.30	10/08/2010	17.15	Attending Red Hot on Y Ph Jumper.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Aug/2010

Position as on 6.30 Hrs of 11/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand - Karad @ Karad					
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	01/08/2010	16.38		Continued.	Over Voltage.
80 MVAR Reactor of 400 KV Dhule- Khandwa - II@ 400 KV Dhule	09/08/2010	01.22	10/08/2010	21.35	Over Voltage.
Dhule - Babhaleshwar - I	09/08/2010	21.41	10/08/2010	11.35	Over Voltage
Karad-Lamboti	10/08/2010	01.14	10/08/2010	06.30	Over Voltage
Karad - Solapur(Lamboti)	11/08/2010	01.37		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Bhandara - Madgi -I	10/08/2010	20.25		Continued.	R Ph Line Isolator Problem.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
400/220 KV 315 MVA ICT @ Akola	09/08/2010	22.15	10/08/2010	09.00	Due to Fire to Y phase CT of Tie Breaker
Jejuri-Koyna STG-IV	10/08/2010	06.04	10/08/2010	09.10	Over Voltage
Karad - Kolhapur - II	10/08/2010	06.05	10/08/2010	06.41	Over Voltage
Dhule - Babhaleshwar - I	10/08/2010	14.56	10/08/2010	20.13	B Ph L A Burst & Dist.Prot.
400/220KV,315MVA ICT-I at Karad	10/08/2010	15.00	10/08/2010	15.14	Isolator Sparking Y Ph Main Bus-II.,Transferred to Main Bus-I.
Koradi - Kaparkheda	11/08/2010	06.02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Khaparkheda - Kanhan - I	10/08/2010	20.27		Continued.	Distance Protection Operated,Z-I R Y B Ph.Dist-8.2 KMS.
Voltage Level : 132KV			Outage Type TRIPPED		
Kawlewada-Madgi-I	10/08/2010	14.55	10/08/2010	18.20	Y Ph Coupling Condenser Burst.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	55
Unit 2	105	65
Unit 3	105	50
Unit 4	105	0
Unit 5	200	0
Unit 6	210	120
Unit 7	210	120
	1040	410
Bhusawal		
Unit 1	58	0
Unit 2	210	110
Unit 3	210	0
	478	110
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	105
Unit 4	210	0
Unit 5	210	100
Unit 6	250	160
Unit 7	250	0
	1190	365
Chandrapur		
Unit 1	210	120
Unit 2	210	130
Unit 3	210	0
Unit 4	210	100
Unit 5	500	225
Unit 6	500	150
Unit 7	500	250
	2340	975
Paras		
Unit 2	55	0
Unit 3	250	110
Unit 4	250	0
	555	110
Khaparkheda		
Unit 1	210	190
Unit 2	210	175
Unit 3	210	190
Unit 4	210	170
	840	725
Nasik		
Unit 1	120	71
Unit 2	120	51
Unit 3	210	122
Unit 4	210	142
Unit 5	210	142
	870	528
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	26
GHATGHAR	250	0
	611	178
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3689
	3143	3689

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