



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Aug/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	73.287	644.860	1) Gujrat	10.531	91.001
2) Hydro	10.170	153.343	2) Madhya Pradesh	18.571	194.364
3) Gas	11.120	112.678	3) Chattisgarh	8.150	87.920
Total MSGENCO	94.577	910.881	4) Maharashtra	61.539	589.066
B) 1) JSW JAIGAD	22.568	240.411	5) Goa	-4.968	-48.215
2) WPCL	6.067	55.021	6) TAPS 1&2 Injection	7.382	61.811
3) ADANI	22.240	231.600	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	3.687	42.498	8) Pench (Excess)	-0.449	-4.376
5) Wind Generation	22.896	226.407	# Total Cent. Sector	100.756	971.641
6) PENCH (MS)	0.449	4.376	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-21.197	-206.056
1) TPCL Thermal	15.766	156.241	G) Bilateral Power *		
2) TPCL Hydro	4.024	51.236	1) MSEDCL Bilateral	9.622	63.585
TOTAL TPCL	19.790	207.477	Include PX	0.000	-42.719
3) REL Thermal	9.672	113.085	2) MUMBAI Bilateral	16.303	171.041
D) STATE			Include PX	2.745	32.347
1) Thermal (A1+C1+C3)	98.725	914.186	3) MUMBAI Schedule	16.303	174.129
2) Hydro (A2+B5+C2)	14.643	208.955	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.120	112.678	1) MSEDCL	252.043	2476.779
4) Wind (B4)	22.896	226.407	2) TPCL	33.084	343.857
5) CPP (B1+B2+B3)	54.562	360.170	3) REL	17.581	182.598
TOTAL STATE	201.946	1822.396	TOTAL STATE	302.708	3003.234

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3203	2893	3172
MSGENCO Hydro	456	728	186
MSGENCO Gas	479	470	460
MSGENCO Total Generation	4138	4091	3818
Central Sector Receipt	4618	4987	3639
WIND	987	837	858
CPP / IPP	2363	2196	2146
Exchange with Mumbai	-842	-898	-552
MSEDCL DEMAND MET	11284	11235	9920
Load Shedding	51	54	51
MSEDCL DEMAND	11335	11289	9971
TPCL GENERATION	1014	1128	575
R-INFRA GENERATION	522	392	393
TPCL+R-INFRA DEMAND	2378	2418	1520
STATE DEMAND MET	13662	13653	11440
STATE DEMAND	13713	13707	11491
Frequency (Hz)	50.04	49.96	50.21

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.59 Hz at 04:02 Hrs	49.71 Hz at 20:10 Hrs	50.08	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	1.86	3.60	120	0	75
Unit 6	1.93	27.76	123	30	135
Unit 7	0.00	20.33	0	0	0
Total	3.79	51.70			210
Bhusawal					
Unit 2	0.00	20.39	0	0	0
Unit 3	2.98	24.28	135	110	150
Unit 4	4.69	42.25	225	160	215
Unit 5	0.00	0.00	0	0	0
Total	7.67	86.92			365
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.71	44.13	213	182	220
Unit 7	4.43	42.22	206	156	250
Total	9.14	86.35			470
Chandrapur					
Unit 1	3.00	22.04	142	99	120
Unit 2	0.00	11.71	0	0	0
Unit 3	2.46	23.86	153	67	100
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	6.58	24.96	345	215	325
Unit 7	6.34	58.52	325	240	300
Total	18.37	141.08			845
Paras					
Unit 3	4.33	35.56	219	141	180
Unit 4	4.21	36.18	201	143	180
Total	8.54	71.75			360
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.18	18.87	160	110	160
Unit 3	3.78	34.33	172	141	180
Unit 4	3.91	29.30	173	150	180
Unit 5	6.48	38.83	340	200	350
Total	17.35	121.34			870
Nasik					
Unit 3	4.24	42.93	195	170	200
Unit 4	0.00	0.00	0	0	0
Unit 5	4.19	42.80	195	166	200
Total	8.44	85.73			400
Uran					
All Units	11.12	112.68	483	408	465
Total	11.12	112.68			465
PENCH (MS)					
Pench (MS)	0.45	4.38	23	10	0
Total	0.45	4.38			0
Koyna					
Stage 1-2	1.86	33.84	280	40	600
Stage 4	0.12	28.70	116	0	250
Stage 3	1.32	20.99	160	0	240
Kovna 12&4 Total	1.98	62.54			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.30	83.54			1090
Hydro					
KDPH	0.93	9.28	39	38	36
VTRNA	1.05	10.79	61	0	61
TILLARI	0.52	8.40	60	0	60
BHTGR/VEER	0.18	2.02	8	7	8
BHIRA T.R.	0.26	4.28	80	0	80
RNGR+BHTSA	0.42	4.43	18	17	16
BHANDARDRA	0.67	6.47	29	28	15
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.15	13.64	48	48	11
GHATGHAR	1.69	10.51	250	0	0
Total	6.87	69.81			287
Wind					
MalharPeth	0.94	9.84			
Vankuswadi	1.63	16.13			
ATIT	0.23	2.18			
Kale	0.54	5.71			
Satara	7.29	60.25			
Shirala	0.41	5.67			
K Mahankal	0.08	8.45			
Supa	0.21	3.14			
Vita	2.67	28.24			
Dondaicha	5.28	52.44			
Sakri	0.86	8.60			
Nandurbar	0.49	4.72			
Khandke	1.02	11.03			
Khaparale	1.27	10.01			
Total	22.90	226.41			
CPP					
JSW JAIGAD	22.57	240.41	1016	909	925
WARDHA	6.07	55.02	303	177	300
Adani	22.24	231.60	1220	840	1234
Other CPPs	3.69	42.50			0
Total	54.56	569.53			2459
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.25	101.60	503	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.52	54.64	254	188	250
TATA Hydro	4.02	51.24	382	72	447
Total	19.79	207.48			1197
REL					
1&2	9.67	113.08	522	390	500
Total	9.67	113.08			500
Cent Sect					
Share					4657
Total					4657

MS PG CL	Thermal	73.29	644.86			3520
	Thml+Gas	84.41	757.54			3985
	Hydro	10.17	153.34			1377
	Total	94.58	910.88			5362
State Total		201.95	1822.40			14175

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3402	182	463	4047	960	2250	3411	3430	-634	-832	9878	79	9957	1800	11757	50.24
2	3266	191	461	3918	922	2216	3317	3471	-564	-684	9863	51	9914	1652	11566	50.20
3	3302	181	463	3946	997	2215	3271	3366	-518	-614	9920	51	9971	1583	11554	50.40
4	3191	186	461	3838	913	2239	3252	3535	-500	-563	9973	51	10024	1532	11556	50.43
5	3172	186	460	3818	858	2146	3401	3639	-616	-552	9920	51	9971	1520	11491	50.21
6	3068	181	464	3713	756	2114	4142	4367	-558	-621	10350	52	10402	1598	12000	49.99
7	3116	191	482	3789	813	2115	4263	4750	-558	-710	10779	52	10831	1681	12512	50.16
8	3034	337	480	3851	855	2191	4274	4834	-544	-792	10959	52	11011	1826	12837	49.99
9	3097	313	483	3893	900	2321	4302	4832	-555	-766	11200	51	11251	2081	13332	50.11
10	3203	456	479	4138	987	2363	4436	4618	-681	-842	11284	51	11335	2378	13713	50.04
11	3002	466	477	3945	972	2296	4607	4840	-846	-1117	10956	51	11007	2574	13581	50.02
12	2981	423	471	3875	1087	2309	4595	4841	-860	-1215	10915	51	10966	2581	13547	49.99
13	3027	685	468	4180	1120	2210	3597	4286	-872	-1254	10562	104	10666	2570	13236	49.95
14	2997	621	465	4083	1124	2219	3452	4133	-812	-1172	10406	53	10459	2445	12904	49.99
15	3068	604	466	4138	1213	2245	3722	3925	-755	-1101	10439	53	10492	2418	12910	49.95
16	3133	285	470	3888	1116	2267	3828	4178	-736	-1029	10440	53	10493	2384	12877	50.10
17	3054	244	474	3772	923	2241	3874	4158	-720	-1069	10044	53	10097	2342	12439	50.28
18	3040	299	468	3807	1149	2219	3813	3683	-674	-1092	9787	54	9841	2306	12147	50.10
19	2950	300	467	3717	1090	2212	3958	4182	-707	-1020	10201	54	10255	2295	12550	49.93
20	2893	728	470	4091	837	2196	4384	4987	-794	-898	11235	54	11289	2418	13707	49.96
21	2925	822	468	4215	786	2262	4355	4746	-751	-819	11209	53	11262	2343	13605	49.91
22	2864	688	436	3988	831	2552	3706	4260	-684	-743	10906	53	10959	2243	13202	49.99
23	2765	888	416	4069	901	2552	3316	3861	-684	-819	10582	53	10635	2189	12824	49.95
24	2737	713	408	3858	786	2612	3348	3834	-684	-873	10235	53	10288	1900	12188	50.12
MUs	73.29	10.17	11.12	94.58	22.90	54.56	92.62	100.76	-16.30	-21.20	252.04	1.33	253.38	50.66	304.04	50.08

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Aug/2013

Position as on 6.30 Hrs of 11/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koyna ST-IV 1	250	08/08/2013	08.00	10/08/2013	19.40	Q.M.Work for Next Three Days.	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Bhusawal Unit 2	210	08/08/2013	21.05		Continued.	I D Fan Problem.	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Furnace Pressurre High.	
CPP WPCL U-4	135	10/08/2013	04.39	10/08/2013	12.43	Gen Prot Optd.	
Koradi Unit 5	200	10/08/2013	22.36	11/08/2013	03.28	BLR Feed Pump problem.	
Bhusawal Unit 3	210	11/08/2013	00.05	11/08/2013	01.47	Flame Failure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Aug/2013

Position as on 6.30 Hrs of 11/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Bhusawal Unit 3	210	11/08/2013	03.01	11/08/2013	05.30	Furnace Pressure High.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Aug/2013

Position as on 6.30 Hrs of 11/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	31/07/2013	11.14		Continued.	Over Voltage.
765 KV Seoni-Wardha-II	02/08/2013	12.55		Continued.	Over Voltage
Parly(PG)- Solapur(PG) - II	07/08/2013	03.39		Continued.	Over Voltage
Kolhapur-Mapusa-II	08/08/2013	16.11		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	08/08/2013	23.22	10/08/2013	10.54	Over Voltage.
Solapur - Solapur (PG)	09/08/2013	17.11	10/08/2013	06.51	Over Voltage.
Karad - Solapur (PGCIL)	10/08/2013	02.27	10/08/2013	10.54	Over Voltage.
Solapur - Solapur (PG)	10/08/2013	21.54	11/08/2013	07.09	Over Voltage.
Dhule-Sar'Sarovar - II	10/08/2013	22.00	11/08/2013	08.22	Over Voltage.
Parli-Solapur (PGCIL) Ckt.II	11/08/2013	18.12		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Koradi-Satpur	07/08/2013	23.48		Continued.	Over Voltage.
Solapur PG - Parly PG - I	08/08/2013	17.01		Continued.	Over Voltage.
Padgha-Tarapur - II	10/08/2013	01.50	10/08/2013	07.20	Over Voltage.
Padgha-Tarapur - II	11/08/2013	03.01		Continued.	Over Voltage.
Akola - Wardha - I	11/08/2013	03.07	11/08/2013	05.47	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Jejuri-Jejuri-II	08/08/2013	09.49		Continued.	Testing Work.
220/132KV 150MVA ICT @ Boisor	08/08/2013	22.06		Continued.	Oil Filtration.
Babaleshwar - Nagar - I	10/08/2013	08.28	10/08/2013	19.35	Repl.of LA.
Ghodbhundar - Gorai	10/08/2013	09.45	10/08/2013	14.26	Insulator Repl.
Nasik--Babhaleshwar	10/08/2013	09.45		Continued.	Taken on TBC at BBLSR end.
220/132 KV 200 MVA ICT - I @ Babaleshwar	10/08/2013	09.50	10/08/2013	13.20	Q.M.Work
Wadkhal - Ndil - 2	10/08/2013	10.15	10/08/2013	12.25	Hot Spot.
Bus Coupler @ Varsoa	10/08/2013	15.11	10/08/2013	17.33	P-Ph gas pressure switch for low gas pressure.alarm.
Vita - Lamboti	10/08/2013	16.48	10/08/2013	19.17	Repl.of flashover Disc.
Versova-Gorai	11/08/2013	08.16	11/08/2013	09.10	Insulator repl.
Dahanu-Bhoisor	11/08/2013	10.25	11/08/2013	16.47	Relay testing work at Dahanu end.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Aug/2013

Position as on 6.30 Hrs of 11/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali(T)-Borivali(M)-I	11/08/2013	09.20	11/08/2013	11.30	Relay testing work at Tata end.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Kalyan	10/08/2013	09.27	10/08/2013	13.03	Tree cutting work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Beed-Patoda II	10/08/2013	12.14	10/08/2013	13.05	Removal of kite thread entangled with E/W.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
Nagothane-Dabhol-I	31/07/2013	14.53		Continued.	Over Voltage.
Bhusawal- Aurangabad	06/08/2013	15.58		Continued.	Over Voltage
Karad - Kolhapur - I	08/08/2013	23.35	10/08/2013	08.47	Over Voltage.
Lonikand- Koyna Stage IV	09/08/2013	23.34	10/08/2013	06.38	Over Voltage.
Karad - Kolhapur - I	10/08/2013	16.46	11/08/2013	09.19	Over Voltage.
Karad-Jaigad I	10/08/2013	23.59	11/08/2013	09.25	Over Voltage.
Lonikand- Koyna Stage IV	11/08/2013	02.03	11/08/2013	08.03	Over Voltage.
Karad-Jaigad I	11/08/2013	17.07		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BBLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Chinchwad - Parvati	10/08/2013	10.10	10/08/2013	10.54	Outage on Telco-Bhosari line.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda-I	02/08/2013	04.20		Continued.	Over Voltage.
Koradi - II - Indiabull	06/08/2013	13.02	10/08/2013	06.48	Over Voltage
Koradi-Khaparkheda II	07/08/2013	17.12		Continued.	Over Voltage.
Karad - Kolhapur - II	08/08/2013	02.28		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	09/08/2013	01.20	10/08/2013	14.25	Over Voltage.
Akola - Bhusawal	09/08/2013	13.10	10/08/2013	06.28	Over Voltage.
Karad-Jaigad I	10/08/2013	02.17	10/08/2013	10.22	Over Voltage.
Koradi - New Koradi	10/08/2013	02.30	10/08/2013	06.42	Over Voltage.
Koradi - II - Indiabull	10/08/2013	13.03		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	11/08/2013	02.27	11/08/2013	06.27	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Karad-Mudsingi-IV	11/08/2013	13.03	11/08/2013	20.02	Dist Prot.
Pophali - KDPH	11/08/2013	13.10	11/08/2013	13.50	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Aug/2013

Position as on 6.30 Hrs of 11/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV 200MVA ICT-III at BBLSR	11/08/2013	20.20		Continued.	R-Ph LV Side Bushing Burst.
Voltage Level : 132KV			Outage Type TRIPPED		
Interconnector I at 132 KV GCR Deepnagar	11/08/2013	00.01	11/08/2013	00.39	Back up Prot.(R-Ph CT of 132KV ECR RLY.T/F II Burst.)
Interconnector II at 132KV GCR Deepnagar	11/08/2013	00.01	11/08/2013	00.40	Back up Prot.(R-Ph CT of 132KV ECR RLY.T/F II Burst.)

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	65
Unit 6	210	90
Unit 7	210	0
	620	155
Bhusawal		
Unit 2	210	0
Unit 3	210	100
Unit 4	500	200
Unit 5	500	0
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	190
Unit 7	250	165
	1130	355
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	125
Unit 4	210	0
Unit 5	500	0
Unit 6	500	200
Unit 7	500	225
	2340	700
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	180
Unit 4	210	180
Unit 5	500	400
	1340	920
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	15
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	290
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	925
WARDHA	405	305
Adani	1320	1234
Other CPPs	300	
	3225	2464
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4185
	3455	4185