



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Sep/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	49.756	608.459	1) Madhya Pradesh	49.823	497.144
2) Hydro	8.435	85.327	2) Gujrat	34.959	293.106
3) Gas	15.865	154.343	3) Goa	-5.534	-56.436
Total MSGENCO	74.056	848.129	4) TAPS 1&2 (Inj.)	7.821	76.248
B) OTHERS			5) Pench (Excess)	-0.092	-1.147
1) RGPPL Gas	37.236	347.605	# Total Cent. Sector	86.977	808.915
2) Wind Generation	11.235	155.849	F) Other Exchanges		
3) CPP / IPP	8.672	101.961	1) With TPCL (Excess)	-8.215	-89.889
4) PENCH (MS)	0.092	1.147	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.479	57.225
1) TPCL Thermal	21.640	235.592	Include PX	4.319	44.921
2) TPCL Hydro	6.433	52.481	2) MUMBAI Bilateral	8.662	97.861
TOTAL TPCL	28.073	288.073	Include PX	0.498	20.303
3) REL Thermal	12.378	125.762	3) MUMBAI Schedule	8.662	97.861
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	83.774	969.813	1) MSEDCL	210.053	2173.717
2) Hydro (A2+B3+C2)	14.960	138.955	2) TPCL	32.149	334.609
3) Gas (A3+B1)	53.101	501.948	3) REL	16.515	169.206
4) Wind (B2)	11.235	155.849	TOTAL STATE	258.717	2677.532
5) CPP (B3)	8.672	101.961			
TOTAL STATE	171.742	1868.526			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	1966	2301	1957
MSGENCO Hydro	400	848	265
MSGENCO Gas	657	653	672
MSGENCO Total Generation	3023	3802	2894
Central Sector Receipt	3554	3957	3426
RGPPL	1539	1554	1555
WIND	701	344	478
CPP / IPP	285	410	327
Exchange with TPCL	-444	-447	-120
MSEDCL DEMAND MET	8658	9644	8560
Load Shedding	1247	2323	0
MSEDCL DEMAND (INCL. LS)	9905	11967	8560
TPCL GENERATION	1366	1449	836
REL GENERATION	521	508	514
TPCL+REL DEMAND	2331	2404	1470
STATE DEMAND MET	10989	12048	10030
STATE DEMAND (INCL. LS)	12236	14371	10030
Frequency (Hz)	49.92	49.96	50.06
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2648 MW At 21.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			30.27 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.59 Hz at 08.05 Hrs	49.35 Hz at 18.55 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.00	4.70	58	7	50
Unit 2	0.23	12.62	32	0	30
Unit 3	1.05	13.96	60	18	50
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	22.20	0	0	0
Unit 6	2.97	22.15	145	104	130
Unit 7	3.22	32.73	150	105	140
	8.47	108.36			400
Bhusawal					
Unit 1	0.00	0.64	0	0	0
Unit 2	2.22	17.65	130	65	90
Unit 3	1.50	6.03	115	25	55
	3.72	24.31			145
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	1.17	0	0	0
Unit 3	0.00	7.38	0	0	0
Unit 4	3.19	30.82	160	100	150
Unit 5	0.43	23.46	103	0	0
Unit 6	2.07	30.38	116	49	125
Unit 7	1.99	13.05	120	48	130
	7.68	106.26			405
Chandrapur					
Unit 1	0.38	19.51	53	0	60
Unit 2	0.00	14.46	0	0	0
Unit 3	0.61	3.88	51	0	0
Unit 4	0.00	3.32	0	0	0
Unit 5	4.98	48.39	250	150	250
Unit 6	0.00	22.71	0	0	0
Unit 7	0.00	29.58	0	0	0
	5.97	141.84			310
Paras					
Unit 2	0.40	4.84	18	15	17
Unit 3	2.81	17.43	153	58	150
Unit 4	2.25	12.79	120	64	0
	5.46	35.06			167
Khaparkheda					
Unit 1	4.38	44.56	200	130	190
Unit 2	0.00	0.00	0	0	0
Unit 3	4.59	42.04	196	180	180
Unit 4	3.85	23.00	173	137	170
	12.82	109.61			540
Nasik					
Unit 1	0.06	7.90	17	0	0
Unit 2	0.03	11.52	32	0	0
Unit 3	1.99	13.64	130	0	52
Unit 4	3.15	25.64	180	60	102
Unit 5	0.42	24.31	106	0	0
	5.64	83.01			154
Koyna					
Stage 1-2	1.28	18.48	130	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.84	11.17	248	0	320
	2.12	29.65			920
Kovna 12&4 Total	1.28	18.48			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.86	154.34	674	652	650
		15.86	154.34			650
Hydro						
KDPH		0.90	9.11	38	37	36
VTRNA		1.46	3.16	61	61	60
TILLARI		0.41	2.31	61	0	60
BHTGR/VEER		0.20	1.85	9	8	8
BHIRA T.R.		0.50	4.66	77	0	80
RNGR+BHTSA		0.43	3.83	18	18	18
BHANDARDRA		0.68	7.71	29	28	28
ELDARY		0.55	5.34	24	20	22
SMLHY PTN		0.96	8.48	48	37	17
GHATGHAR		0.23	9.23	210	0	0
		6.32	55.68			329
PENCH (MS)						
Pench (MS)		0.09	1.15	27	0	
		0.09	1.15			
Wind						
MalharPeth		0.53	8.42			
Vankuswadi		0.91	16.26			
ATIT		0.52	6.86			
Kale		0.26	6.17			
Satara		0.91	14.81			
Shirala		0.45	5.76			
K Mahankal		0.34	6.75			
Supa		0.30	2.28			
Vita		1.95	26.93			
Dondaicha		2.70	32.56			
Sakri		0.60	6.55			
Nandurbar		0.18	3.79			
Khandke		1.04	10.97			
Khaparale		0.54	7.73			
		11.24	155.85			
CPP						
TOTAL CPP		8.67	101.96			
		8.67	101.96			
Dabhol						
RGPPL		37.24	347.60	1563	1538	1584
		37.24	347.60			1584
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		8.42	97.26	470	260	500
Trombay 6		3.98	42.82	210	150	500
Trombay 7A		2.87	29.16	125	107	120
Trombay 7B		1.60	16.10	68	64	60
Trombay 8		4.76	50.25	241	150	250
TATA Hydro		6.43	52.48	387	19	447
		28.07	288.07			1877
REL						
1&2		12.38	125.76	523	505	500
		12.38	125.76			500
Cent Sect						
Share						3267
						3267
MS PG CL	Thermal	49.76	608.46			2121
	Thml+Gas	65.62	762.80			2771
	Hydro	8.44	85.33			1249
	Total	74.06	848.13			4020
State Total		171.74	1868.53			11248

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2140	253	671	3064	1561	554	327	3385	3237	-246	-263	8480	0	8480	1744	10224	49.99
2	2024	257	670	2951	1556	547	327	3340	3295	-246	-213	8463	0	8463	1576	10039	50.01
3	2089	254	666	3009	1557	568	323	3269	3544	-179	-146	8855	0	8855	1480	10335	50.15
4	1957	265	672	2894	1555	478	327	3249	3426	-156	-120	8560	0	8560	1470	10030	50.06
5	1984	260	666	2910	1558	413	327	3252	3612	-156	-120	8700	0	8700	1456	10156	49.99
6	2011	258	674	2943	1555	395	337	3253	3853	-156	-128	8955	349	9304	1550	10854	49.91
7	2003	260	667	2930	1562	461	341	3583	3445	-300	-284	8455	1112	9567	1585	11152	50.25
8	2011	275	666	2952	1559	506	334	3581	3568	-300	-292	8627	1223	9850	1701	11551	50.25
9	2009	315	663	2987	1552	602	334	3652	3234	-370	-367	8342	1222	9564	1964	11528	50.14
10	1983	369	657	3009	1542	680	299	3688	3453	-403	-407	8576	1169	9745	2169	11914	49.92
11	1966	400	657	3023	1539	701	285	3715	3554	-443	-444	8658	1247	9905	2331	12236	49.92
12	1883	401	652	2936	1538	581	350	3689	3446	-471	-475	8376	1288	9664	2437	12101	49.93
13	2029	287	653	2969	1541	624	364	3665	3449	-448	-452	8495	1265	9760	2404	12164	50.07
14	1948	264	655	2867	1543	598	368	3591	3180	-424	-397	8159	1110	9269	2327	11596	50.13
15	1979	253	653	2885	1543	415	386	3591	3358	-424	-389	8198	982	9180	2324	11504	50.07
16	2007	258	655	2920	1544	444	393	3641	3398	-424	-400	8299	725	9024	2322	11346	50.11
17	2078	253	657	2988	1552	382	400	3643	3636	-424	-413	8545	441	8986	2309	11295	50.17
18	2159	301	658	3118	1563	302	404	3664	3955	-424	-397	8945	629	9574	2291	11865	50.16
19	2269	395	655	3319	1552	321	409	3549	3987	-453	-461	9127	1901	11028	2223	13251	49.86
20	2301	848	653	3802	1554	344	410	3532	3957	-435	-447	9644	2323	11967	2404	14371	49.96
21	2247	708	658	3613	1551	339	405	3533	4112	-435	-391	9656	2216	11872	2335	14207	49.88
22	2240	460	656	3356	1552	377	410	3585	4133	-494	-445	9410	1884	11294	2237	13531	49.95
23	2244	483	667	3394	1551	310	410	3552	4287	-462	-427	9539	1028	10567	2070	12637	49.89
24	2195	358	664	3217	1556	293	402	3315	3858	-387	-337	8989	841	9830	1957	11787	50.02
MUs	49.76	8.44	15.86	74.06	37.24	11.24	8.67	84.52	86.98	-8.66	-8.22	210.05	22.96	233.01	48.67	281.67	50.03

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Sep/2010

Position as on 6.30 Hrs of 11/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	08/09/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	Annual Overhaul	15/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Bhusawal Unit 1	58	01/09/2010	23.30		Continued.	Wet Coal	13/09/2010
Nasik Unit 3	210	06/09/2010	13.50	10/09/2010	01.55	C.W.Pump leakage	
Chandrapur Unit 7	500	07/09/2010	08.46		Continued.	Flame Failure	14/09/2010
Chandrapur Unit 3	210	07/09/2010	09.53	10/09/2010	08.24	High Furnance Pressure	
Chandrapur Unit 2	210	07/09/2010	12.11		Continued.	High Furnance Pressure	13/09/2010
Parli Unit 3	210	07/09/2010	21.23	11/09/2010	18.19	Low Furnance Pressure	
Koradi Unit 5	200	08/09/2010	10.33	11/09/2010	06.25	Boiler Tube Leakage.	
Chandrapur Unit 4	210	08/09/2010	11.26	11/09/2010	16.21	Boiler Tube Leakage.	
Chandrapur Unit 6	500	09/09/2010	03.55	11/09/2010	12.27	Flame Failure.	
Parli Unit 5	210	09/09/2010	16.25	10/09/2010	18.22	Low Drum Level.	
Koyna Unit 11	80	09/09/2010	21.10	10/09/2010	21.00	Rotor E/F.	
Bhusawal Unit 2	210	09/09/2010	21.30	10/09/2010	22.48	Tripped on Wet Coal.	
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	14/09/2010
Nasik Unit 1	125	10/09/2010	04.00	11/09/2010	00.35	Bunkering problem.	
Nasik Unit 5	210	10/09/2010	05.00		Continued.	Condenser T/L.	13/09/2010
Koradi Unit 2	105	10/09/2010	07.37		Continued.	C.H.P.Problem.	13/09/2010
Chandrapur Unit 1	210	10/09/2010	08.45		Continued.	Economiser tube leakage.	13/09/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Sep/2010

Position as on 6.30 Hrs of 11/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Bhusawal Unit 3	210	10/09/2010	12.17	10/09/2010	12.30	Vaccume pressure low.	
Bhusawal Unit 3	210	11/09/2010	03.28	11/09/2010	05.40	Furnace Pressure High.	
Parli Unit 6	250	11/09/2010	12.17	11/09/2010	13.41	Drum level high	
Parli Unit 7	250	11/09/2010	13.56		Continued.	CHP Problem.	13/09/2010
Parli Unit 3	210	11/09/2010	18.31	11/09/2010	19.50	Low vaccum problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Sep/2010

Position as on 6.30 Hrs of 11/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	26/08/2010	22.08		Continued.	Over Voltage.
Akola - Aurangabad - II	04/09/2010	12.29		Continued.	Over Voltage.
Kolhapur - Mapusa - I	06/09/2010	17.51		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	01/09/2010	01.48		Continued.	Over Voltage.
Dhule-Khandwa-II	10/09/2010	03.04	10/09/2010	04.18	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudsungi-Amona	11/09/2010	22.38		Continued.	Over Voltage at Amona end.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
400/220 KV 600 MVA ICT-II @ Kalwa	10/09/2010	06.36	10/09/2010	15.33	Replacement of 220 KV Y Ph.bus jumper.
Akola - Bhusawal	10/09/2010	12.06	10/09/2010	14.53	Testing work.
Lamboti-Parli (Tie CB)	10/09/2010	13.58	10/09/2010	16.15	Measurement of capacitance and tan delta.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
220/6.6 KV Stn Tr - II @ K'Kheda	06/09/2010	08.58		Continued.	Annual Maint.of Bay
Pirangut - Kandalgaon	09/09/2010	08.19	10/09/2010	17.40	E/W replacement.(2days Outage)
Main Bus II at New Paras	09/09/2010	16.25	10/09/2010	14.15	Bus PT Testing work.
220 KV Main Bus - II @ 400 KV Kalwa	10/09/2010	06.36	10/09/2010	15.12	Replacement of 220 KV Y-Ph Bus Jumper.
Padgha-Temghar	11/09/2010	08.53	11/09/2010	11.17	To attend Red hot on B Ph.wave trap jumper.
Mulund-Kalwa-II	11/09/2010	15.10	11/09/2010	16.10	To attend red hot on M.B.II jumper.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-II @ Nagothane.	10/09/2010	11.30	10/09/2010	15.25	Hot Spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Wadkhal-IPCL I	10/09/2010	09.40	10/09/2010	15.10	Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	27/08/2010	23.01		Continued.	Over Voltage.
Chandrapur - Khaparkheda	04/09/2010	19.10	10/09/2010	16.37	Over Voltage.Ready for charging @ 19.30 Hrs.dt 5'th Sept.
Karad-Lamboti	09/09/2010	22.30	10/09/2010	09.54	Over Voltage.
Dhule - Babhaleshwar - I	09/09/2010	23.50	10/09/2010	17.28	Over Voltage.
Karad-Lamboti	10/09/2010	21.11		Continued.	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Sep/2010

Position as on 6.30 Hrs of 11/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Babaleshwar - Dhule - I	11/09/2010	00.44	11/09/2010	08.39	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
STG IV-N.Koyna -I	10/09/2010	15.23	10/09/2010	17.07	PDR At Stg.IV.
STG IV-N.Koyna -I	10/09/2010	19.33		Continued.	PDR At Stg.IV.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
Karad-Sada Waghapur	10/09/2010	12.09	10/09/2010	15.16	Distance Protection.
Bhusawal-Chalisgaon-I	11/09/2010	23.06		Continued.	Ckt.on TBC.Due to red hot on isolator near main C.B.
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani - Parbhani - II	09/09/2010	23.52	10/09/2010	00.01	Dist.Protection operated,Z-2.
Amravati - Morshi	10/09/2010	09.27	10/09/2010	09.34	Dist.Protection operated Z-1.
Parbhani - Parbhani - I	10/09/2010	11.20	10/09/2010	11.45	Dist.Protection operated Z-2.
Amravati - Achalpur	11/09/2010	08.50	11/09/2010	16.39	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	50
Unit 2	105	0
Unit 3	105	20
Unit 4	105	0
Unit 5	200	0
Unit 6	210	140
Unit 7	210	145
	1040	355
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	100
	478	200
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	0
Unit 4	210	130
Unit 5	210	100
Unit 6	250	100
Unit 7	250	100
	1190	430
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	50
Unit 4	210	0
Unit 5	500	250
Unit 6	500	0
Unit 7	500	0
	2340	300
Paras		
Unit 2	55	17
Unit 3	250	130
Unit 4	250	0
	555	147
Khaparkheda		
Unit 1	210	200
Unit 2	210	0
Unit 3	210	185
Unit 4	210	175
	840	560
Nasik		
Unit 1	120	51
Unit 2	120	0
Unit 3	210	132
Unit 4	210	132
Unit 5	210	0
	870	315
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	36
VTRNA	60	61
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	18
BHANDARDRA	45	28
ELDARY	23	22
SMLHY PTN	12	10
GHATGHAR	250	0
	611	323
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPPL	960	1584
	960	1584
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3538
	3143	3538

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