



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Sep/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	61.407	517.581	1) Madhya Pradesh	56.496	531.388
2) Hydro	32.942	281.460	2) Gujrat	40.997	382.754
3) Gas	14.082	141.321	3) Goa	-4.725	-51.082
Total MSGENCO	108.431	940.362	4) TAPS 1&2 (Inj.)	7.788	64.716
B) OTHERS			5) Pench (Excess)	-1.104	-5.691
1) RGPPL Gas	18.926	209.942	# Total Cent. Sector	99.452	922.085
2) Wind Generation	13.811	189.172	F) Other Exchanges		
3) CPP	24.175	240.266	1) With TPCL (Excess)	-10.305	-123.897
4) PENCH (MS)	1.104	5.691	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	22.840	131.771
1) TPCL Thermal	25.420	216.141	Include PX	7.081	13.815
2) TPCL Hydro	5.292	61.524	2) MUMBAI Bilateral	13.040	121.854
TOTAL TPCL	30.712	277.665	Include PX	0.877	4.639
3) REL Thermal	12.519	120.068	3) MUMBAI Schedule	13.040	121.854
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	99.346	853.790	1) MSEDCL	255.594	2383.621
2) Hydro (A2+B3+C2)	39.338	348.675	2) TPCL	35.450	348.515
3) Gas (A3+B1)	33.008	351.263	3) REL	18.083	173.101
4) Wind (B2)	13.811	189.172	TOTAL STATE	309.127	2905.237
5) CPP (B3)	24.175	240.266			
TOTAL STATE	209.678	1983.166			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2555	2552	2568
MSGENCO Hydro	2181	2545	410
MSGENCO Gas	590	579	585
MSGENCO Total Generation	5326	5676	3563
Central Sector Receipt	4237	4080	3989
RGPPL	682	658	942
WIND	446	725	427
CPP	943	1119	884
Exchange with Mumbai	-633	-428	-137
MSEDCL DEMAND MET	11044	11875	9715
Load Shedding (LS)	51	51	48
MSEDCL DEMAND (INCL. LS)	11095	11926	9763
TPCL GENERATION	1513	1674	986
REL GENERATION	524	525	501
TPCL+REL DEMAND	2670	2627	1624
STATE DEMAND MET	13714	14502	11339
Load Management (LM)	1075	2073	1027
Total Load Relief (LS+LM)	1126	2124	1075
UNRESTRICTED STATE DEMAND	14840	16626	12414
Frequency (Hz)	49.73	49.14	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 15:07 Hrs	48.79 Hz at 19:13 Hrs	49.78	4.75 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	3.61	21.26	171	113	150
Unit 7	2.57	25.09	145	35	102
	6.18	52.96			252
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	12.18	0	0	0
Unit 4	0.00	0.00	0	0	0
	0.00	12.18			0
Parli					
Unit 3	3.17	13.82	158	106	145
Unit 4	0.00	0.00	0	0	0
Unit 5	2.80	29.28	143	97	130
Unit 6	2.56	30.81	151	58	124
Unit 7	2.45	17.11	155	66	58
	10.99	91.03			457
Chandrapur					
Unit 1	3.02	15.16	136	118	120
Unit 2	2.78	15.30	131	100	115
Unit 3	0.01	4.85	9	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	6.52	62.60	340	240	250
Unit 6	8.03	65.89	390	265	350
Unit 7	0.00	14.62	0	0	0
	20.36	178.42			835
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.26	24.08	168	93	135
	3.26	24.08			135
Khaparkheda					
Unit 1	3.96	29.06	175	145	170
Unit 2	4.00	32.95	175	152	170
Unit 3	4.01	19.46	175	150	180
Unit 4	4.07	34.03	174	156	180
Unit 5	1.14	1.15	142	0	0
	17.18	116.65			700
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.44	27.26	170	120	190
Unit 4	0.00	15.00	0	0	0
Unit 5	0.00	0.00	0	0	0
	3.44	42.26			190
Uran					
All Units	14.08	141.32	617	540	580
	14.08	141.32			580
Dabhol					
RGPPL	18.93	209.94	999	658	630
	18.93	209.94			630
Koyna					
Stage 1-2	7.16	53.61	555	40	600
Stage 4	15.16	110.54	1135	0	250
Stage 3	5.73	44.07	320	96	320
	28.04	208.22			1170
Kovna 12&4 Total	22.32	164.15			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	36
VTRNA	0.51	8.95	61	0	60
TILLARI	0.49	9.78	60	0	60
BHTGR/VEER	0.52	4.42	22	21	9
BHIRA T.R.	0.42	4.80	82	0	80
RNGR+BHTSA	0.46	4.72	19	19	20
BHANDARDRA	0.57	6.92	24	23	24
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.37	14.70	66	53	10
GHATGHAR	0.56	11.16	240	0	0
	4.90	73.24			299
PENCH (MS)					
Pench (MS)	1.10	5.69	53	43	0
	1.10	5.69			0
Wind					
MalharPeth	0.70	9.86			
Vankuswadi	1.24	18.67			
ATIT	0.17	2.86			
Kale	0.42	6.71			
Satara	2.90	28.65			
Shirala	0.39	7.20			
K Mahankal	0.06	14.01			
Supa	0.20	3.05			
Vita	2.54	36.94			
Dondaicha	2.97	32.02			
Sakri	0.62	6.13			
Nandurbar	0.24	2.64			
Khandke	0.97	14.41			
Khaparale	0.39	6.02			
	13.81	189.17			
CPP					
JSW JAIGAD	16.12	161.33	771	569	825
WARDHA	5.52	57.64	262	179	260
Other CPPs	2.54	21.30			
	24.18	240.27			1085
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.56	101.67	490	420	490
Trombay 6	5.16	46.99	425	155	500
Trombay 7A	2.91	28.34	123	118	120
Trombay 7B	1.61	15.87	68	66	60
Trombay 8	4.17	23.27	195	150	250
TATA Hydro	5.29	61.52	387	0	447
	30.71	277.66			1867
REL					
1&2	12.52	120.07	526	483	500
	12.52	120.07			500
Cent Sect					
Share					3412
					3412

MS PG CL	Thermal	61.41	517.58			2569
	Thml+Gas	75.49	658.90			3149
	Hydro	32.94	281.46			1469
	Total	108.43	940.36			4618
State Total		209.68	1983.17			12112

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2570	959	584	4113	769	453	938	3288	3937	-490	-356	9899	1186	9947	1969	13054	49.85
2	2582	424	584	3590	788	497	951	3199	4118	-391	-269	9723	1113	9771	1790	12626	49.96
3	2570	397	587	3554	879	472	938	3218	4019	-391	-174	9731	1101	9779	1682	12514	49.96
4	2568	410	585	3563	942	427	884	3229	3989	-331	-137	9715	1075	9763	1624	12414	50.01
5	2569	305	586	3460	949	442	885	3233	4268	-311	-149	9902	1053	9950	1613	12568	49.90
6	2564	672	613	3849	956	528	886	3235	4337	-311	-269	10334	1103	10382	1704	13141	49.92
7	2584	1328	617	4529	999	466	871	3229	4101	-326	-290	10723	1102	10773	1773	13598	49.90
8	2566	1197	609	4372	939	438	870	3248	4747	-346	-311	11103	1102	11153	1862	14067	49.98
9	2572	1277	599	4448	995	426	886	3252	4715	-371	-433	11084	1102	11134	2090	14276	49.91
10	2563	1863	590	5016	993	480	887	3515	4441	-636	-647	11217	1118	11270	2410	14745	49.92
11	2529	1969	581	5079	969	512	894	3647	4151	-646	-680	10972	1130	11024	2637	14739	49.82
12	2555	2181	590	5326	682	446	943	3835	4237	-646	-633	11044	1126	11095	2670	14840	49.73
13	2521	1829	582	4932	669	490	1049	3991	4317	-666	-618	10884	1126	10935	2680	14690	49.91
14	2484	1191	577	4252	666	544	1081	4013	4764	-713	-579	10775	1128	10828	2561	14464	49.88
15	2461	1378	569	4408	662	770	1099	3711	4309	-708	-643	10652	1128	10703	2573	14353	49.75
16	2522	1039	581	4142	666	855	1124	3736	4538	-708	-613	10759	1135	10810	2548	14442	49.85
17	2604	682	583	3869	665	940	1111	3720	4817	-697	-561	10884	1174	10934	2512	14570	49.77
18	2533	1023	584	4140	669	915	1126	3700	4204	-676	-409	10690	1357	10742	2476	14523	49.79
19	2539	2231	540	5310	663	797	1122	3047	3260	-529	-382	10823	1944	10876	2503	15270	49.39
20	2552	2545	579	5676	658	725	1119	3165	4080	-647	-428	11875	2124	11926	2627	16626	49.14
21	2740	2445	585	5770	672	614	1127	3206	3694	-676	-386	11536	2132	11587	2519	16187	49.42
22	2644	2178	587	5409	683	523	1129	3202	3586	-652	-489	10885	2132	10936	2377	15394	49.56
23	2500	1928	591	5019	687	533	1130	3174	3357	-617	-436	10334	2128	10381	2219	14681	49.62
24	2515	1491	599	4605	706	518	1125	3118	3466	-551	-413	10050	1847	10097	2117	14014	49.73
MUs	61.41	32.94	14.08	108.43	18.93	13.81	24.18	81.91	99.45	-13.04	-10.30	255.59	32.67	256.80	53.54	341.80	49.78

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Sep/2011

Position as on 6.30 Hrs of 11/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	12/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Cent_Sect NTPC(V-6)	210	03/09/2011	00:06	10/09/2011	03.12	AOH.	
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	22/09/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.Mini Overhaul	25/09/2011
FORCED OUTAGE							
CPP WPCL U-1	135	19/08/2011	00.48	11/09/2011	01.45	Maintenance work.	
Nasik Unit 5	210	28/08/2011	22.45	11/09/2011	21.30	Furnace Pressure High.	
Chandrapur Unit 7	500	03/09/2011	12.19	11/09/2011	01.05	Wet Coal problem.	
Chandrapur Unit 3	210	04/09/2011	20.26	10/09/2011	22.38	Wet Coal Problem	
Dabhol 2A	230	05/09/2011	23.01		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	12/09/2011
Dabhol 2B	230	05/09/2011	23.08		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	12/09/2011
Dabhol 2X	290	05/09/2011	23.08		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	12/09/2011
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	12/09/2011
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	12/09/2011
Cent_Sect NTPC(K-6)	500	08/09/2011	15.03		Continued.	Ash handling problem.	
Bhusawal Unit 3	210	09/09/2011	07.48		Continued.	Low Drum Level	
Koyna Unit 12	80	09/09/2011	08.30	10/09/2011	03.50	Rotor E/F	
Cent_Sect NTPC(K-1)	210	09/09/2011	18.18		Continued.	Circulation Problem	12/09/2011
CPP WPCL U-2	135	10/09/2011	02.42	10/09/2011	10.59	Tripped.	
Dabhol 1A	230	10/09/2011	11.07	10/09/2011	20.08	Boiler Leakage	
Khaparkheda Unit 5	500	10/09/2011	14.44	10/09/2011	20.13	Drum Level High	
Khaparkheda Unit 5	500	10/09/2011	22.15	11/09/2011	01.05	Tripped	
Khaparkheda Unit 5	500	11/09/2011	04.52	11/09/2011	17.40	Boiler Protection	
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Khaparkheda Unit 5	500	11/09/2011	17.57	11/09/2011	18.27	Tripped on Coal Jack Temp.High	
Khaparkheda Unit 2	210	11/09/2011	21.15		Continued.	Flame Failure	16/09/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Sep/2011

Position as on 6.30 Hrs of 11/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Wardha - Deoli (PGCIL)	11/09/2011	09.55	11/09/2011	15.00	Jumpering work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Kolhapur - Mapusa - I	08/09/2011	22.31		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	09/09/2011	22.45	10/09/2011	16.10	Over Voltage.
Dhule-Khandwa-II	10/09/2011	00.48	10/09/2011	08.51	Over Voltage
Karad - Solapur (PGCIL)	10/09/2011	18.24		Continued.	Over Voltage
Dhule-Khandwa-I	10/09/2011	22.47	11/09/2011	09.16	Over Voltage
Dhule-Sar'Sarovar - I	11/09/2011	23.13		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ICT-III at Bableshwar	08/09/2011	10.08	10/09/2011	20.05	New ICT(Load Taken)
400/220 KV 315MVA ICT-II @ Karad	10/09/2011	11.00	10/09/2011	16.09	Hot Spot and Q.M.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 12.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 12.9.11.
220/132 KV,200 MVA ICT-II At Chalisgaon	08/09/2011	11.58		Continued.	ICT taken on TBC for bus isolator replacement work.
Khaparkheda-Kawlewada-I	08/09/2011	14.08	10/09/2011	13.20	BKR O/H Work,taken on TBC.
Kalmeshwar-Ambazari	10/09/2011	08.35	10/09/2011	18.09	Repl.of Cut point Disc Insulator
220/132 KV,200MVA ICT-I at Nasik GCR	10/09/2011	09.08	10/09/2011	14.45	SFRA Test and Tan Delta measurement
Raymond-Washala	10/09/2011	10.00	10/09/2011	15.56	Carrier Prot.commissioning work
220/100 KV 200 MVA T/F IV @ Apta	10/09/2011	10.57	10/09/2011	16.13	LV Breaker problem and Q.M.Work
Boiser-Versova	11/09/2011	06.48	11/09/2011	09.54	C.T.Replacement
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Parbhani - Pathri	10/09/2011	13.34	10/09/2011	14.50	Replacement of R phase Disc
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 600 MVA ICT-II @ Kalwa	11/09/2011	08.47	11/09/2011	13.18	To attend Red Hot
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Bus Coupler at BBLSR	10/09/2011	18.10	10/09/2011	21.39	To take New ICT-III in service
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	29/08/2011	16.20		Continued.	Over Voltage.
Bhusawal- Aurangabad	03/09/2011	13.32	10/09/2011	16.16	Over Voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Sep/2011

Position as on 6.30 Hrs of 11/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
C'pur-Parli II	10/09/2011	00.41	10/09/2011	07.33	Over Voltage.
Chandrapur - Parli - III	10/09/2011	22.11	11/09/2011	05.34	Over Voltage
Bhusawal- Aurangabad	10/09/2011	22.59	11/09/2011	07.54	Over Voltage
Bhusawal- Aurangabad	11/09/2011	17.37		Continued.	Over Voltage
Lonikand- Koyna Stage IV	11/09/2011	22.55		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
Hingoli-Pusad	11/09/2011	10.10	11/09/2011	15.07	In view of Wardha-Deoli outage
Babaleshwar - Nagar - I	11/09/2011	19.54	11/09/2011	21.19	Breaker problem
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV 315MVA ICT-I at Kharghar	07/09/2011	09.10	10/09/2011	16.10	NDR.
Jejuri-Koyna STG-IV	09/09/2011	21.36	10/09/2011	07.50	Over Voltage.
New Koyna - Koyna Stage IV - II	09/09/2011	21.36	10/09/2011	10.50	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Voltage Level : 132KV			Outage Type TRIPPED		
Paras - Warwat Bakal	09/09/2011	22.45	10/09/2011	12.55	R Phase E/F (Declared Faulty)
Nanded - Umri	11/09/2011	04.52	11/09/2011	04.58	Distance Protection
Gondia - Amgaon Railway	11/09/2011	16.20	11/09/2011	16.27	Backup Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	170
Unit 7	210	130
	620	300
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	0	0
	420	0
Parli		
Unit 3	210	160
Unit 4	210	0
Unit 5	210	130
Unit 6	250	170
Unit 7	250	100
	1130	560
Chandrapur		
Unit 1	210	130
Unit 2	210	130
Unit 3	210	100
Unit 4	210	0
Unit 5	500	300
Unit 6	500	360
Unit 7	500	200
	2340	1220
Paras		
Unit 3	250	0
Unit 4	250	115
	500	115
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	180
Unit 4	210	180
Unit 5	500	0
	1340	700
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	190
Unit 4	210	0
Unit 5	210	0
	870	190
Uran		
All Units	852	580
	852	580
Dabhol		
RGPP	1940	950
	1940	950
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	12
BHIRA T.R.	80	80
RNGR+BHTSA	20	20
BHANDARDRA	45	24
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	266
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	260
Other CPPs	0	
	1005	1085
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	200
TATA Hydro	444	447
	2024	1817
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3805
	3455	3805