



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Nov/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Nov/2009 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	111.426	1079.150	1) Madhya Pradesh	54.120	608.909
2) Hydro	7.263	231.543	2) Gujrat	14.180	204.142
3) Gas	15.868	145.553	3) Goa	-6.212	-67.296
Total MSGENCO	134.557	1456.246	4) TAPS 1&2 (Inj.)	7.279	72.080
B) OTHERS			5) Pench (Excess)	1.136	0.494
1) RGPPL Gas	22.499	225.295	# Total Cent. Sector	70.503	818.329
2) Wind Generation	12.082	69.870	F) Other Exchanges		
3) PENCH (MS)	0.563	9.764	1) With TPCL	-11.143	-64.617
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	27.937	299.858	1) MSEDCL Bilateral	3.564	36.149
2) TPCL Hydro	4.504	55.022	Include PX	0.000	6.432
TOTAL TPCL	32.441	354.880	2) MUMBAI Bilateral	10.455	67.609
3) REL Thermal	6.381	70.211	Include PX	4.447	17.748
D) STATE			3) MUMBAI Schedule	12.200	72.719
1) Thermal (A1+C1+C3)	145.744	1449.219	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	12.330	296.329	1) MSEDCL	229.061	2514.887
3) Gas (A3+B1)	38.367	370.848	2) TPCL	33.289	325.222
4) Wind (B2)	12.082	69.870	3) REL	16.675	164.500
TOTAL STATE	208.523	2186.266	TOTAL STATE	279.025	3004.609

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4623	4638	4500
MSGENCO Hydro	576	734	102
MSGENCO Gas	639	673	658
MSGENCO Total Generation	5838	6045	5260
Central Sector Receipt	3242	3342	2951
RGPPL	933	935	940
WIND	427	547	453
Exchange with TPCL	-720	-469	-288
MSEDCL DEMAND MET	9747	10427	9339
Load Shedding	2376	2872	1038
MSEDCL DEMAND (INCL. LS)	12123	13299	10377
TPCL GENERATION	1630	1691	969
REL GENERATION	263	264	267
TPCL+REL DEMAND	2613	2424	1524
STATE DEMAND MET	12360	12851	10863
STATE DEMAND (INCL. LS)	14736	15723	11901
Frequency (Hz)	49.94	49.96	49.96
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			1953 MW AT 12.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			32.84 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.44 Hz at 03.48 Hrs	49.29 Hz at 05.51 Hrs	49.92	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and Mumbai bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Nov/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.77	18.93	81	64	70
Unit 2	0.00	9.03	0	0	0
Unit 3	1.42	10.53	69	26	70
Unit 4	1.73	18.10	86	62	70
Unit 5	2.72	33.36	150	0	150
Unit 6	3.53	33.06	164	130	150
Unit 7	3.48	32.50	165	115	140
	14.65	155.52			650
Bhusawal					
Unit 1	0.09	5.66	22	0	0
Unit 2	4.09	42.12	184	157	180
Unit 3	4.27	42.36	186	162	190
	8.45	90.15			370
Parli					
Unit 1	0.55	5.62	24	22	20
Unit 2	0.57	4.35	24	22	20
Unit 3	3.94	29.16	172	149	165
Unit 4	4.38	43.17	200	158	160
Unit 5	4.13	39.53	178	163	165
Unit 6	0.00	0.00	0	0	0
	13.57	121.84			530
Chandrapur					
Unit 1	3.86	38.13	170	153	170
Unit 2	3.94	28.42	184	144	170
Unit 3	2.78	32.11	173	0	150
Unit 4	3.84	40.29	183	133	210
Unit 5	8.54	79.08	425	304	450
Unit 6	8.50	92.06	420	310	425
Unit 7	7.97	86.84	401	280	425
	39.44	396.94			2000
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.94	49.02	230	183	202
	4.94	49.02			202
Khaparkheda					
Unit 1	4.32	26.31	189	166	200
Unit 2	4.43	30.30	191	173	185
Unit 3	0.00	0.00	0	0	0
Unit 4	4.66	43.80	212	159	210
	13.41	100.41			595
Nasik					
Unit 1	2.18	20.44	98	75	90
Unit 2	1.59	18.78	91	0	90
Unit 3	4.56	46.96	206	168	190
Unit 4	4.44	36.91	196	174	180
Unit 5	4.20	42.18	183	162	190
	16.97	165.28			740
Uran					
All Units	15.87	145.55	678	639	620
	15.87	145.55			620
Koyna					
Stage 1-2	1.34	29.22	160	35	600
Stage 4	2.74	138.62	353	0	250
Koyna 12&4 Total	4.08	167.84			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	0.22	34.19	80	0	320
	4.30	202.03			1170
Hydro					
KDPH	0.00	3.62	0	0	0
VTRNA	0.00	0.00	0	0	50
TILLARI	0.61	4.61	60	0	60
BHTGR/VEER	0.86	8.57	36	35	40
BHIRA T.R.	0.38	3.42	83	0	80
RNGR+BHTSA	0.32	3.31	15	12	15
BHANDARDRA	0.53	1.71	50	0	0
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.06	0.50	10	0	0
GHATGHAR	0.21	3.77	125	0	0
	2.96	29.51			245
PENCH (MS)					
Pench (MS)	0.56	9.76	27	0	
	0.56	9.76			
Wind					
MalharPeth	0.91	5.13			
Vankuswadi	2.29	13.41			
ATIT	0.49	3.30			
Kale	1.06	5.27			
Satara	0.74	5.21			
Shirala	0.74	4.47			
K Mahankal	1.32	4.23			
Supa	0.29	1.26			
Vita	1.52	11.68			
Dondaicha	0.98	5.15			
Sakri	0.15	1.00			
Nandurbar	0.06	0.40			
Khadakale	0.91	4.53			
Khaparale	0.63	4.82			
	12.08	69.87			
Dabhol					
RGPP L II	22.50	225.30	940	933	900
RGPP L III	0.00	0.00	0	0	
	22.50	225.30			900
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	5.92	90.70	450	0	0
Trombay 6	11.40	107.82	510	170	500
Trombay 7A	2.96	28.21	128	120	120
Trombay 7B	1.63	16.08	68	67	60
Trombay 8	6.03	57.05	254	250	250
TATA Hydro	4.50	55.02	397	0	447
	32.44	354.88			1377
REL					
1&2	6.38	70.21	268	263	250
	6.38	70.21			250
Cent Sect					
Share					3142
					3142

MS PG CL	Thermal	111.43	1079.15		5087
	Thml+Gas	127.29	1224.70		5707
	Hydro	7.26	231.54		1415
	Total	134.56	1456.25		7122
State Total		208.52	2186.27		12791

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Nov/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4559	226	647	5432	938	475	2963	3374	-712	-672	9574	1077	10651	1901	12552	49.96
2	4547	137	652	5336	939	437	2966	3195	-537	-497	9430	1084	10514	1713	12227	50.08
3	4510	111	658	5279	940	427	2976	3169	-432	-389	9449	928	10377	1587	11964	50.17
4	4538	97	659	5294	939	429	2929	3004	-315	-289	9401	1064	10465	1537	12002	50.18
5	4500	102	658	5260	940	453	2930	2951	-315	-288	9339	1038	10377	1524	11901	49.96
6	4496	255	653	5404	939	454	2930	3122	-315	-275	9667	1152	10819	1652	12471	49.66
7	4601	179	658	5438	939	519	2789	2889	-173	-132	9677	1781	11458	1713	13171	49.82
8	4673	114	659	5446	939	578	2939	2658	-149	-116	9531	2021	11552	1759	13311	49.83
9	4668	170	655	5493	937	697	3077	2791	-393	-356	9589	2137	11726	2011	13737	49.67
10	4614	285	655	5554	939	571	3382	2734	-705	-658	9167	2673	11840	2347	14187	49.75
11	4587	407	655	5649	939	451	3477	3090	-944	-901	9254	2469	11723	2575	14298	49.76
12	4623	576	639	5838	933	427	3473	3242	-744	-720	9747	2376	12123	2613	14736	49.94
13	4728	463	660	5851	937	397	3432	2832	-699	-656	9388	2320	11708	2547	14255	50.00
14	4607	520	666	5793	938	388	3402	3170	-602	-560	9755	2242	11997	2452	14449	50.07
15	4558	545	667	5770	938	344	3419	2970	-602	-561	9488	2524	12012	2468	14480	49.89
16	4567	370	671	5608	940	372	3430	2860	-602	-561	9246	2649	11895	2447	14342	49.83
17	4485	365	672	5522	938	434	3387	3098	-505	-464	9554	2537	12091	2393	14484	49.75
18	4571	388	669	5628	936	433	3359	3510	-487	-446	10088	2341	12429	2368	14797	49.78
19	4638	734	673	6045	935	547	3431	3342	-511	-469	10427	2872	13299	2424	15723	49.96
20	4771	698	672	6141	935	591	3229	2942	-524	-480	10155	2849	13004	2356	15360	49.98
21	4913	238	673	5824	935	656	3159	2879	-450	-385	9936	2449	12385	2141	14526	49.92
22	4848	112	677	5637	935	655	3135	2651	-500	-430	9471	2225	11696	1981	13677	50.08
23	4916	88	678	5682	936	692	3054	2249	-518	-445	9117	1487	10604	1799	12403	49.99
24	4836	83	661	5580	935	655	2931	1820	-468	-393	8597	1205	9802	1657	11459	50.13
MUs	111.35	7.26	15.89	134.50	22.50	12.08	76.20	70.54	-12.20	-11.14	229.05	47.50	276.55	49.96	326.51	49.92

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Nov/2009

Position as on 6.30 Hrs of 11/Nov/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Paras Unit 2	55	11/10/2009	13:29		Continued.	AOH.	10/11/2009
Cent_Sect NTPC(V-5)	210	21/10/2009	23.57		Continued.	Boiler Overhall	10/11/2009
Khaparkheda Unit 3	210	23/10/2009	23.59		Continued.	Annual Overhaul	19/11/2009
Parli Unit 6	250	31/10/2009	13.01		Continued.	Hydrogen Leakage.	15/11/2009
REL 2	250	02/11/2009	03.06		Continued.	Annual Overhaul	25/11/2009
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	30/11/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	31/03/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	07/01/2010
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/07/2009	00:46	11/11/2009	12.10	W/dn	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Koradi Unit 2	105	06/11/2009	21.23		Continued.	E.S.P. work	09/11/2009
Tata Trombay 5	500	08/11/2009	11:22	10/11/2009	07.44	Boiler Tube Leakage.	
Chandrapur Unit 3	210	08/11/2009	16:04	10/11/2009	03.33	Furnance Pressure Low.	
Bhusawal Unit 1	58	10/11/2009	04:08	11/11/2009	13.00	H. P. Heater Leakage.	
Koradi Unit 5	200	10/11/2009	07.32	10/11/2009	11.45	Gen.Prot.Operated.	
Nasik Unit 2	125	10/11/2009	21.05		Continued.	Belly Valve Leakage.	
Koradi Unit 4	115	11/11/2009	04.24		Continued.	W/Dn BLR T/L.	
Nasik Unit 3	210	11/11/2009	16.50	11/11/2009	19.15	Furnace Pressure High.	
Koradi Unit 5	200	11/11/2009	16.50		Continued.	To Attend Control Valve Work.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2009

Position as on 6.30 Hrs of 11/Nov/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
WARDHA-AKOLA-II	24/10/2009	16.46		Continued.	H/T due to over voltage
Chandrapur-Bhadravti - I	05/11/2009	10.07		Continued.	H/T To control C'pur-Parli line loading.
Dhule-Sar'Sarovar II	09/11/2009	10:48		Continued.	H/T for O/V.
Kolhapur-Mapusa Ckt I	10/11/2009	22.03	11/11/2009	18.45	H/T For O/V.
Kolhapur-Mapusa-II	11/11/2009	22.06		Continued.	Hand Tripped for Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
KOLHAPUR-MAPUSA-II	09/11/2009	23:46	10/11/2009	10.29	H/T for O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi-Chikodi	11/11/2009	14.38	11/11/2009	15.30	Bus Bar Protection Operated.
Mudshingi-Ponda	11/11/2009	14.38	11/11/2009	15.15	Bus Bar Protection Opearted.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132KV,200 MVA ICT-II at Bhusawal	26/10/2009	09.32		Continued.	Over hauling work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
Bus-Coupler at Kalwa	26/10/2009	09.28		Continued.	C.B.Replacement.
Kalwa-Mulund II	02/11/2009	09:20		Continued.	To Overhaul to 220 Kv ABB make SF6 Breaker. Line taken on TBC.
Main C.B. 220KV RLY TSS CKT-I at Kalmeshwar	07/11/2009	10.03		Continued.	Breaker Overhaul, Ckt on TBC
220/132 KV 200 MVA ICT-I at Harangul S/S.	10/11/2009	07.00	10/11/2009	12.10	Q.M.Work
Karad - Vita - I	10/11/2009	08.22	10/11/2009	19.14	Insulator Replacement.
Padghe - Nashik - II	10/11/2009	08.42	10/11/2009	18.12	Insulator Replacement.
Talangade - Mumewadi	10/11/2009	09.04	10/11/2009	18.38	Insulator Replacement.
Nasik-Bablswr Ckt I	10/11/2009	09.13	10/11/2009	17.54	Disc Insulator Replacement.
220/110 KV 100 MVA T/F.At Miraj.	10/11/2009	09.55	10/11/2009	16.35	Q.M.Work
Main Bus at Vita	10/11/2009	10.05	10/11/2009	15.52	Q.M.Work
220/132KV,115MVA ICT-II at Lonand.	10/11/2009	10.22	10/11/2009	15.00	Q.M.Work
Wardha--Dhamangaon	10/11/2009	10.50	10/11/2009	14.48	Testing work.
Trombay-Mulund	10/11/2009	13.05	10/11/2009	17.00	To attend Red Hot On line.
220 KV Main Bus at Murud	10/11/2009	14.50	10/11/2009	18.30	R.M.Work
Karad - Vita - I	11/11/2009	08.18	11/11/2009	16.00	Insulator Replacement.
Kalmeshwar-Kaparkheda	11/11/2009	09.56	11/11/2009	12.28	Earth Wire Removal.
Khaperkheda - Ambazari - II	11/11/2009	10.02	11/11/2009	12.31	Earth Wire Removal.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhandara-Tekepar	29/10/2009	09.13		Continued.	Breaker Replacement.
Boiser - Palghar - I	10/11/2009	15.35	10/11/2009	16.37	Testing Work.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Paras-Malegaon	17/10/2009	11.43	10/11/2009	19.05	Ckt on TBC due to main breaker Problem.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2009

Position as on 6.30 Hrs of 11/Nov/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 500KV			Outage Type HAND TRIPPED		
HVDC Pole-I	11/11/2009	13.38	11/11/2009	17.21	Hand Tripped to Control Sys.
HVDC POLE - II	11/11/2009	13.38	11/11/2009	17.21	Hand Tripped to Control High Voltage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
C'pur-Parli II	04/11/2009	18.20		Continued.	Land Sliding at Loc.No 78 at Borgaon,Tal-Wani.
Chandrapur - Parly - 3	04/11/2009	18.30	10/11/2009	19.06	Land Sliding at Loc.78 at Borgaon,Tal-Wani.
Karad-Kolhapur CKT I	11/11/2009	00.48		Continued.	H/T For O/V.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Badnera	07/11/2009	22.35	10/11/2009	10.16	To control load on Akola ICT
Wardha--Dhamangaon	10/11/2009	23.21		Continued.	To Control H/V at 400 KV Akola S/S.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pachora - Chalisgaon CKT -I.	06/11/2009	17.57	10/11/2009	18.50	To control Bhusawal ICT load
Pachora-Chalisgaon Ckt.II.	06/11/2009	17.57	10/11/2009	18.50	To control Bhusawal ICT load
Voltage Level : 400KV			Outage Type TRIPPED		
Karad-Lonikand.	11/11/2009	03.05		Continued.	Tripped on O/V at LNKND.
Dabhol - Nagothane - I	11/11/2009	09.59		Continued.	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Tata-Tie-2 at Trombay.	10/11/2009	06:17	10/11/2009	07.19	Pilot Wire Tripped.
Butibori - Wardha	10/11/2009	09.25	10/11/2009	09.41	Dist.Protection.
Jejuri I-Jejuri II	10/11/2009	14.59	10/11/2009	17.50	Dist.Prot.R-E.
Dondaicha - Shahada	10/11/2009	21.05	11/11/2009	14.05	Dist.Protection.
220/22 KV, 50MVA T/F at Chinchwad	10/11/2009	23.50		Continued.	Tripped on Buchhloz.
220/132 KV 150 MVA ICT-I at Dhule	11/11/2009	00.00	11/11/2009	01.05	Tripped on REF Prot.
Pedambe - Pophali	11/11/2009	09.45	11/11/2009	10.10	Distance Protection.
K'gaon-Lonand	11/11/2009	11.02		Continued.	Distance Protection,B Ph to Earth.
Pophali-KDPH	11/11/2009	11.50	11/11/2009	16.35	Distance Protection.
KDPH-Wankuswadi	11/11/2009	11.50	11/11/2009	12.20	Distance Protection.
Nagothane-Mahad	11/11/2009	12.01	11/11/2009	14.03	Distance Protection, R Ph to Earth.
K'gaon-Pirangut	11/11/2009	13.20	11/11/2009	14.20	Distance Protection.
Mudsingi-Karad-I	11/11/2009	14.38	11/11/2009	17.35	Bus Bar Protection Operated.
Mudshingi - Karad - III	11/11/2009	14.38	11/11/2009	15.05	Bus Bar Protection Operated.
Mudshingi-Talangade - I	11/11/2009	14.38	11/11/2009	15.09	Bus Bar Protection Operated.
220/110 KV 100 MVA T/F - II @ Mudshingi	11/11/2009	14.38	11/11/2009	15.15	Bus Bar Protection Operated.
220/33 KV 25 MVA T/F @ Mudshingi	11/11/2009	14.38	11/11/2009	15.07	Bus Bar Protection Operated.
220/33 KV, 50 MVA T/F @ Mudsingi	11/11/2009	14.38	11/11/2009	15.30	Bus Bar Protection Operated.
Bus Coupler @ Mudsingi	11/11/2009	14.38	11/11/2009	15.05	Bus Bar Protection Operated.
220/110 KV T/F - 3 @ Mudshingi	11/11/2009	14.38	11/11/2009	15.08	Bus Bar Protection Operated.
Talangade-Mudshingi-II	11/11/2009	14.38	11/11/2009	15.10	Bus Bar Protection Operated.
Mudshingi - Karad - IV	11/11/2009	14.38	11/11/2009	15.06	Bus Bar Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2009

Position as on 6.30 Hrs of 11/Nov/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Mudsingi-Karad II	11/11/2009	14.38	11/11/2009	15.08	Bus Bar Protection Operated.
K'gaon-Pirangut	11/11/2009	14.58		Continued.	Distance Protection,Y Ph to Earth.
BBLSWR-AIEPHATA	11/11/2009	15.46	11/11/2009	16.13	Distance Protection R Ph to Earth.
BBLSWR-AIEPHATA	11/11/2009	16.40		Continued.	Distance Protection,R Ph to Earth.
220/132 KV,100 MVA ICT At Parli I	11/11/2009	19.12	11/11/2009	20.25	Tripped.
Virur - Gadhchiroli	11/11/2009	23.10		Continued.	Tripped on Distance Protection.
Virur - Railway TSS-II	11/11/2009	23.10		Continued.	Bus Bar Protection Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
132/33KV 25MVA T/F at Hinganghat.	09/11/2009	10:38		Continued.	T/F Caught fire and burnt.
Kannad - Kagzipura	10/11/2009	02.55		Continued.	Distance protection
Dhule-Sakri	11/11/2009	00.00	11/11/2009	01.17	Tripped on Dist Prot.Z-1,B-Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Nov/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	0
Unit 3	105	70
Unit 4	105	0
Unit 5	200	150
Unit 6	210	160
Unit 7	210	160
	1040	610
Bhusawal		
Unit 1	58	0
Unit 2	210	180
Unit 3	210	190
	478	370
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	155
Unit 4	210	195
Unit 5	210	170
Unit 6	250	0
	940	560
Chandrapur		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	200
Unit 4	210	210
Unit 5	500	450
Unit 6	500	425
Unit 7	500	425
	2340	2050
Paras		
Unit 2	55	0
Unit 3	250	220
	305	220
Khaparkheda		
Unit 1	210	180
Unit 2	210	190
Unit 3	210	0
Unit 4	210	210
	840	580
Nasik		
Unit 1	120	85
Unit 2	120	0
Unit 3	210	165
Unit 4	210	170
Unit 5	210	170
	870	590
Uran		
All Units	852	620
	852	620
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	0
VTRNA	60	50
TILLARI	60	60
BHTGR/VEER	21	40
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
PAITHAN	12	10
GHATGHAR	250	0
	611	255
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	960	894
RGPL III	740	
	1700	894
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	210
TATA Hydro	444	447
	2024	1837
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3143	3207
	3143	3207

	17616	13213
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