



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Nov/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Nov/2010 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.667	1088.505	1) Madhya Pradesh	53.236	569.974
2) Hydro	4.505	43.614	2) Gujrat	18.950	151.715
3) Gas	15.571	154.584	3) Goa	-6.621	-57.628
Total MSGENCO	125.743	1286.703	4) TAPS 1&2 (Inj.)	3.905	39.436
B) OTHERS			5) Pench (Excess)	-0.485	-3.733
1) RGPPL Gas	36.593	356.123	# Total Cent. Sector	68.985	699.764
2) Wind Generation	2.392	70.372	F) Other Exchanges		
3) CPP / IPP	5.860	76.206	1) With TPCL (Excess)	-11.090	-100.848
4) PENCH (MS)	0.485	3.733	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.629	57.971
1) TPCL Thermal	25.844	263.128	Include PX	0.000	0.000
2) TPCL Hydro	3.863	30.736	2) MUMBAI Bilateral	11.819	111.552
TOTAL TPCL	29.707	293.864	Include PX	3.532	45.904
3) REL Thermal	12.560	112.318	3) MUMBAI Schedule	11.819	111.552
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	144.071	1463.951	1) MSEDCL	228.968	2392.053
2) Hydro (A2+B3+C2)	8.853	78.083	2) TPCL	35.606	337.005
3) Gas (A3+B1)	52.164	510.707	3) REL	17.749	170.017
4) Wind (B2)	2.392	70.372	TOTAL STATE	282.323	2899.075
5) CPP (B3)	5.860	76.206			
TOTAL STATE	213.340	2199.319			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4455	4665	4029
MSGENCO Hydro	237	610	84
MSGENCO Gas	647	647	657
MSGENCO Total Generation	5339	5922	4770
Central Sector Receipt	3037	3493	2087
RGPPL	1541	1548	1444
WIND	114	53	148
CPP / IPP	246	238	256
Exchange with TPCL	-532	-660	-241
MSEDCL DEMAND MET	9770	10621	8490
Load Shedding	2167	3150	195
MSEDCL DEMAND (INCL. LS)	11937	13771	8685
TPCL GENERATION	1654	1498	794
REL GENERATION	528	526	528
TPCL+REL DEMAND	2714	2684	1563
STATE DEMAND MET	12484	13305	10053
STATE DEMAND (INCL. LS)	14651	16455	10248
Frequency (Hz)	49.90	50.05	49.94
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3274 MW at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			43.91 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.37 Hz at 14.06 Hrs	49.52 Hz at 17.47 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Nov/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.36	15.83	68	34	60
Unit 2	1.48	16.21	76	40	40
Unit 3	1.39	10.94	70	44	55
Unit 4	0.72	0.75	50	0	30
Unit 5	2.74	33.56	170	48	55
Unit 6	3.35	34.98	155	126	135
Unit 7	3.37	9.21	160	125	145
	14.40	121.48			520
Bhusawal					
Unit 1	0.00	5.82	0	0	0
Unit 2	0.00	24.66	0	0	0
Unit 3	4.32	39.37	190	165	185
	4.32	69.85			185
Parli					
Unit 1	0.55	4.19	24	22	20
Unit 2	0.51	4.98	23	20	20
Unit 3	3.59	35.43	172	117	150
Unit 4	3.27	36.92	172	0	0
Unit 5	3.07	31.32	143	111	140
Unit 6	4.18	37.08	222	131	150
Unit 7	4.42	40.13	240	117	160
	19.59	190.05			640
Chandrapur					
Unit 1	3.57	34.98	165	120	175
Unit 2	3.69	33.15	170	135	165
Unit 3	0.00	28.76	0	0	0
Unit 4	4.20	37.05	190	138	180
Unit 5	9.26	86.07	450	330	425
Unit 6	7.66	72.98	405	255	400
Unit 7	8.49	86.66	420	292	425
	36.87	379.64			1770
Paras					
Unit 2	0.37	5.10	19	11	20
Unit 3	0.00	19.77	0	0	0
Unit 4	5.61	44.42	247	216	202
	5.98	69.30			222
Khaparkheda					
Unit 1	4.16	45.27	205	135	170
Unit 2	0.00	17.39	0	0	0
Unit 3	4.24	41.94	190	155	180
Unit 4	4.08	40.27	177	151	170
	12.47	144.87			520
Nasik					
Unit 1	1.88	19.44	94	36	90
Unit 2	0.99	8.78	99	0	0
Unit 3	4.68	44.15	205	185	190
Unit 4	0.00	0.00	0	0	0
Unit 5	4.46	40.96	196	177	190
	12.02	113.32			470
Koyna					
Stage 1-2	1.45	16.52	150	35	600
Stage 4	0.50	1.56	256	0	250
Stage 3	0.30	4.59	146	0	320
	2.25	22.66			1170
Kovna 12&4 Total	1.95	18.07			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.57	154.58	660	635	630
		15.57	154.58			630
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.38	4.51	60	0	60
BHTGR/VEER		0.03	0.28	2	1	1
BHIRA T.R.		0.22	1.75	80	0	80
RNGR+BHTSA		0.35	3.41	15	14	16
BHANDARDRA		0.00	0.03	0	0	0
ELDARY		0.00	0.54	0	0	0
SMLHY PTN		0.53	2.15	30	18	10
GHATGHAR		0.75	8.28	189	0	0
		2.26	20.95			167
PENCH (MS)						
Pench (MS)		0.48	3.73	27	0	
		0.48	3.73			
Wind						
MalharPeth		0.07	2.61			
Vankuswadi		0.26	7.84			
ATIT		0.02	1.19			
Kale		0.04	2.88			
Satara		0.20	9.16			
Shirala		0.02	3.00			
K Mahankal		0.00	3.99			
Supa		0.04	1.38			
Vita		0.20	13.16			
Dondaicha		0.77	11.40			
Sakri		0.16	2.17			
Nandurbar		0.07	1.15			
Khandke		0.32	6.45			
Khaparale		0.21	3.97			
		2.39	70.37			
CPP						
TOTAL CPP		5.86	76.21			
		5.86	76.21			
Dabhol						
RGPPL		36.59	356.12	1562	1443	1560
		36.59	356.12			1560
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.55	109.77	490	300	500
Trombay 6		5.88	54.78	420	150	500
Trombay 7A		2.61	28.72	124	88	120
Trombay 7B		1.52	16.09	68	56	60
Trombay 8		5.28	53.76	253	155	250
TATA Hydro		3.86	30.74	459	0	447
		29.71	293.86			1877
REL						
1&2		12.56	112.32	529	487	500
		12.56	112.32			500
Cent Sect						
Share						3348
						3348
MS PG CL	Thermal	105.67	1088.50			4327
	Thml+Gas	121.24	1243.09			4957
	Hydro	4.50	43.61			1337
	Total	125.74	1286.70			6294
State Total		213.34	2199.32			13579

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Nov/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4007	99	659	4765	1443	125	254	2527	2240	-449	-418	8435	314	8749	1795	10544	49.82
2	4017	84	646	4747	1445	141	254	2245	2095	-380	-347	8361	314	8675	1679	10354	49.89
3	3999	84	657	4740	1446	143	256	2162	2156	-312	-271	8496	214	8710	1594	10304	49.95
4	4029	84	657	4770	1444	148	256	2122	2087	-264	-241	8490	195	8685	1563	10248	49.94
5	3930	134	657	4721	1524	136	258	2195	2399	-240	-196	8842	480	9322	1524	10846	49.85
6	4090	79	655	4824	1560	144	250	2350	2366	-235	-215	8951	1103	10054	1562	11616	49.88
7	4192	114	659	4965	1562	184	248	2557	2238	-259	-236	8984	1499	10483	1654	12137	49.93
8	4243	124	660	5027	1560	148	246	2610	2505	-309	-290	9219	1729	10948	1766	12714	49.91
9	4300	105	654	5059	1555	157	253	2665	2727	-354	-337	9437	2005	11442	2075	13517	49.94
10	4462	147	643	5252	1542	157	244	2809	2535	-428	-409	9348	2356	11704	2423	14127	49.84
11	4448	186	651	5285	1542	146	239	3254	2634	-570	-528	9345	2349	11694	2677	14371	49.92
12	4455	237	647	5339	1541	114	246	3254	3037	-570	-532	9770	2167	11937	2714	14651	49.90
13	4510	143	636	5289	1539	66	240	3326	3351	-641	-619	9866	2156	12022	2728	14750	49.84
14	4611	120	636	5367	1540	53	240	3281	3307	-594	-574	9933	2030	11963	2637	14600	49.94
15	4667	75	638	5380	1538	43	233	3281	3503	-641	-616	10081	2101	12182	2671	14853	50.00
16	4710	75	635	5420	1536	38	234	3157	3453	-637	-611	10089	1967	12056	2634	14690	49.89
17	4722	75	638	5435	1536	40	232	3109	3403	-589	-561	10104	2206	12310	2638	14948	49.88
18	4650	163	642	5455	1538	44	240	3212	3451	-589	-563	10192	2303	12495	2556	15051	49.87
19	4700	773	647	6120	1544	61	239	3242	3228	-614	-583	10636	2997	13633	2659	16292	49.96
20	4665	610	647	5922	1548	53	238	3446	3493	-686	-660	10621	3150	13771	2684	16455	50.05
21	4657	304	651	5612	1499	69	242	3423	3599	-662	-630	10414	2758	13172	2522	15694	49.97
22	4669	315	652	5636	1505	76	242	3188	3473	-638	-596	10359	2554	12913	2324	15237	49.99
23	4527	234	653	5414	1549	58	238	3094	3017	-615	-572	9727	2342	12069	2186	14255	49.84
24	4407	141	651	5199	1557	48	238	2809	2685	-540	-485	9265	2157	11422	2092	13514	50.00
MUs	105.67	4.50	15.57	125.74	36.59	2.39	5.86	69.32	68.98	-11.82	-11.09	228.96	43.45	272.41	53.36	325.77	49.92

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Nov/2010

Position as on 6.30 Hrs of 11/Nov/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	16/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/11/2010
Khaparkheda Unit 2	210	04/11/2010	22.23		Continued.	Boiler Tube Leakage.	11/11/2010
Paras Unit 3	250	07/11/2010	06.27		Continued.	Low Drum Level.	
Nasik Unit 2	125	07/11/2010	07.50	10/11/2010	10.30	Boiler Tube Leakage.	
Chandrapur Unit 3	210	09/11/2010	03.24		Continued.	Air heater tripped.	11/11/2010
Bhusawal Unit 2	210	09/11/2010	05.05		Continued.	Boiler tube leakage.	11/11/2010
Bhusawal Unit 1	58	09/11/2010	06.35		Continued.	Boiler Tube Leakage	12/11/2010
Cent_Sect NTPC (K-2)	210	09/11/2010	14.10		Continued.	Boiler Tube Leakage	12/11/2010
Koyna ST - IV 3	250	09/11/2010	18.10	10/11/2010	01:19	Shaft Seal Temp.very high	
Koradi Unit 4	115	09/11/2010	19.17	10/11/2010	02:55	Vibration Problem.	
Parli Unit 4	210	10/11/2010	04:09	10/11/2010	08.03	Loss of Fuel.	
Koradi Unit 4	115	10/11/2010	23.04		Continued.	Over speed.	11/11/2010
Uran Unit 7	108	11/11/2010	00.35	11/11/2010	02.23	Tripped on boiler protection.	
Koradi Unit 2	105	11/11/2010	06.01		Continued.	Boiler temp.problem.	13/11/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2010

Position as on 6.30 Hrs of 11/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	10/11/2010	08.35		Continued.	Bus section-II outage at Tarapur(Up to 15.11.2010.)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Kolhapur-Mapusa-II	01/11/2010	22.45		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	06/11/2010	22.11		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	09/11/2010	23.04	10/11/2010	09.30	Over Voltage
Dhule - S'Sarovar- II	09/11/2010	23:04		Continued.	Over Voltage.
Dhule-S'Sarovar I	10/11/2010	23.22		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped at padgha end (To Transfer Load to PGCIL)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
Karad-Lamboti	10/11/2010	06.38		Continued.	LILO work of 400KV Karad-Lamboti at 400KV south Solapur(PG)
Main Bus- II @ Kalwa	10/11/2010	08.45	10/11/2010	18.32	For connecting New ICT to main B bus at KLV S/Stn.by jumpering
Kalwa-Kharghar	10/11/2010	08.51	10/11/2010	18.57	For connecting New ICT to main B bus at Kalwa s/stn.by jumpering.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.(Expected on 30.10.2010)
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
220/132KV 100MVA ICT-II @ Chalisgaon	08/11/2010	11.10		Continued.	Commissioning of new 200MVA ICT by replacing 100MVA ICT.
Abhijeet-Wardha Ckt.	10/11/2010	09.25	10/11/2010	19.14	Replacement of CVTs and jumper connection of bus sectionaliser.
Butibori-Abhijeet ckt.	10/11/2010	09.30	10/11/2010	19.08	Replacement of CVTs and jumper connection of bus sectionaliser.
220/33 KV 100 MVA ICT - II @ Jamde	10/11/2010	09.35	10/11/2010	11.35	Q.M.Work
220/132 KV 150 MVA ICT - I @ NSK.	10/11/2010	09.40		Continued.	Augmentation of existing 150 MVA ICT by new 200MVA ICT (Up to 09.12.2012)
Mudshingi-Talangade - I	10/11/2010	10.07	10/11/2010	12.53	Q.M.Work.
Khadka-Badli Ckt.II	10/11/2010	10.12	10/11/2010	16.40	Repl.of Y Ph.M.B.II isolator.
220/132 KV 100 MVA ICT-II @ Kanhan	10/11/2010	10.17	10/11/2010	15.34	Q.M.Work
Main Bus-II At Bhusawal-II	10/11/2010	10.23	10/11/2010	16.44	Repl.of Y Ph.M.B.II isolator

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2010

Position as on 6.30 Hrs of 11/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Wadkhal-IPCL I	10/11/2010	10.38	10/11/2010	16.00	Relay retrofitting.
TBC @ Babaleshwar	10/11/2010	11.30	10/11/2010	12.35	Breaker timing work.
Kolshet- 220KV Bus sectionaliser	10/11/2010	11.35	10/11/2010	14.05	CT tan delta measurement.
220/33 KV 50 MVA T/F-II @ Butibori	10/11/2010	11.35	10/11/2010	15.35	Q.M.Work
Warora-Hinganghat	10/11/2010	11.35	10/11/2010	14.13	R.M.Work
220/33KV 50 MVA T/F - I @ Harangul	10/11/2010	12.30	10/11/2010	14.25	Attending air leakage problem of main breaker.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Kardha-Sakoli	10/11/2010	10.12	10/11/2010	16.40	Q.M.Work
TBC At 220 KV Kalmeshwar	10/11/2010	10.23	10/11/2010	16.44	Q.M.Work
Boiser - Palghar - I	10/11/2010	10.55	10/11/2010	18.35	CT Replacement.
Gondia - Amgaon Railway	10/11/2010	11.35	10/11/2010	15.35	Q.M.Work
Kalmeshwar-Saoner	10/11/2010	12.30	10/11/2010	13.28	Cutting of kateri bamboo
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	09/11/2010	23.13	10/11/2010	08.57	Over Voltage
Lonikand- Koyna Stage IV	10/11/2010	00:49	10/11/2010	08.00	Over Voltage.
Bhusawal- Aurangabad	11/11/2010	00.25		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	07/11/2010	21.50		Continued.	L V Side Control Ckt Problem.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchholz..
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Karad - Kolhapur - I	06/11/2010	00.11		Continued.	Over Voltage
Karad - Kolhapur - II	09/11/2010	23:45	10/11/2010	07.51	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @ APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Khaparkheda-Kawlewada-I	08/11/2010	15.43	10/11/2010	14.06	Distance prot.B Ph E/F decleared faulty.
Kandalgaon - Dasturi	10/11/2010	12.03		Continued.	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Butibori MIDC-Khapri Cky.	08/11/2010	10.10		Continued.	Dist.Prot.Y Ph.and B Ph.B/D decleared.
Dhule - Dhule	10/11/2010	12.45	10/11/2010	23.09	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Nov/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	
Unit 6	210	
Unit 7	210	
	1040	
Bhusawal		
Unit 1	58	
Unit 2	210	
Unit 3	210	
	478	
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	
Unit 4	210	
Unit 5	210	
Unit 6	250	
Unit 7	250	
	1190	
Chandrapur		
Unit 1	210	
Unit 2	210	
Unit 3	210	
Unit 4	210	
Unit 5	500	
Unit 6	500	
Unit 7	500	
	2340	
Paras		
Unit 2	55	
Unit 3	250	
Unit 4	250	
	555	
Khaparkheda		
Unit 1	210	
Unit 2	210	
Unit 3	210	
Unit 4	210	
	840	
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	
Unit 4	210	
Unit 5	210	
	870	
Koyna		
Stage 1-2	600	
Stage 4	1000	
Stage 3	320	
	1920	
Uran		
All Units	852	

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	
Hydro		
KDPH	40	
VTRNA	60	
TILLARI	60	
BHTGR/VEER	21	
BHIRA T.R.	80	
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPPL	960	
	960	
Tata		
Trombay 4	150	
Trombay 5	500	
Trombay 6	500	
Trombay 7A	120	
Trombay 7B	60	
Trombay 8	250	
TATA Hydro	444	
	2024	
REL		
1&2	500	
	500	
Cent Sect		
Share	3143	
	3143	