



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Nov/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	99.874	991.472	1) Gujrat	2.666	24.071
2) Hydro	16.057	118.379	2) Madhya Pradesh	22.856	234.654
3) Gas	13.222	144.137	3) Chattisgarh	14.460	153.280
Total MSGENCO	129.153	1253.988	4) Maharashtra	53.225	566.870
B) OTHERS			5) Goa	-6.282	-62.949
1) JSW JAIGAD	27.256	287.248	6) TAPS 1&2 Injection	7.796	77.184
2) WPCL	5.378	60.899	7) RGPPL Injection	31.075	318.520
3) Other CPP / IPP	4.787	41.708	8) Pench (Excess)	-0.167	-4.484
4) Wind Generation	1.635	24.017	# Total Cent. Sector	125.629	1307.146
5) PENCH (MS)	0.550	5.049	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.514	-112.540
1) TPCL Thermal	28.398	271.104	G) Bilateral Power *		
2) TPCL Hydro	3.621	37.066	1) MSEDCL Bilateral	35.374	396.139
TOTAL TPCL	32.019	308.170	Include PX	0.000	32.506
3) REL Thermal	12.553	125.783	2) MUMBAI Bilateral	11.629	127.802
D) STATE			Include PX	-0.070	5.559
1) Thermal (A1+C1+C3)	140.825	1388.359	3) MUMBAI Schedule	11.629	127.802
2) Hydro (A2+B5+C2)	20.228	160.494	H) ENERGY CATERED (MUs)		
3) Gas (A3)	13.222	144.137	1) MSEDCL	284.874	2867.515
4) Wind (B4)	1.635	24.017	2) TPCL	35.933	360.841
5) CPP (B1+B2+B3)	37.421	389.855	3) REL	18.151	185.564
TOTAL STATE	213.331	2106.862	TOTAL STATE	338.958	3413.920

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4105	4208	4042
MSGENCO Hydro	1345	1044	204
MSGENCO Gas	456	464	653
MSGENCO Total Generation	5906	5716	4899
Central Sector Receipt	5267	5275	5436
WIND	109	49	69
CPP / IPP	1643	1713	1618
Exchange with Mumbai	-291	-578	-274
MSEDCL DEMAND MET	12634	12218	11576
Load Shedding (LS)	1923	1398	487
MSEDCL DEMAND (INCL. LS)	14557	13616	12063
TPCL GENERATION	1794	1567	934
REL GENERATION	522	522	523
TPCL+REL DEMAND	2607	2667	1731
STATE DEMAND MET	15241	14885	13307
Load Management (LM)	2396	3774	1768
Total Load Relief (LS+LM)	4319	5172	2255
UNRESTRICTED STATE DEMAND	19560	20057	15562
Frequency (Hz)	49.61	49.77	49.74

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.2 Hz at 18.01 Hrs	49.14 Hz at 12.28 Hrs	49.66	.64 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.36	34.15	151	122	135
Unit 6	4.07	37.10	185	148	170
Unit 7	0.00	0.00	0	0	0
Total	7.43	71.25			305
Bhusawal					
Unit 2	3.33	36.88	155	110	120
Unit 3	3.01	32.64	170	95	120
Unit 4	0.00	0.00	0	0	
Total	6.34	69.52			240
Parli					
Unit 3	3.58	19.31	160	135	150
Unit 4	3.72	38.83	173	109	165
Unit 5	3.46	30.30	169	126	140
Unit 6	4.82	40.05	244	170	170
Unit 7	1.65	35.11	215	0	0
Total	17.24	163.58			625
Chandrapur					
Unit 1	3.57	38.03	162	125	140
Unit 2	0.00	9.78	0	0	0
Unit 3	3.53	39.48	183	109	150
Unit 4	4.51	48.32	205	164	190
Unit 5	0.00	64.41	0	0	0
Unit 6	10.60	94.79	480	390	450
Unit 7	10.00	49.15	453	346	430
Total	32.21	343.96			1360
Paras					
Unit 3	3.78	36.38	202	123	150
Unit 4	3.79	36.70	200	125	150
Total	7.57	73.08			300
Khaparkheda					
Unit 1	4.26	35.85	205	160	180
Unit 2	3.14	36.06	194	0	50
Unit 3	4.49	38.34	211	164	180
Unit 4	3.52	38.78	220	0	180
Unit 5	1.99	10.40	198	0	
Total	17.39	159.42			590
Nasik					
Unit 3	5.00	40.48	210	200	192
Unit 4	4.70	32.33	205	178	192
Unit 5	2.00	37.85	192	0	182
Total	11.70	110.66			566
Uran					
All Units	13.22	144.14	664	442	630
Total	13.22	144.14			630
PENCH (MS)					
Pench (MS)	0.55	5.05	50	0	
Total	0.55	5.05			
Koyna					
Stage 1-2	5.10	37.98	485	30	530
Stage 4	5.07	36.31	840	0	250
Stage 3	2.29	16.48	320	0	320
Total	12.46	90.76			1100
Kovna 12&4 Total	10.17	74.29			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.44	0.73	19	18	18
VTRNA	0.00	0.39	0	0	12
TILLARI	0.36	4.31	60	0	60
BHTGR/VEER	0.17	1.51	7	7	8
BHIRA T.R.	0.24	2.18	77	0	40
RNGR+BHTSA	0.38	3.79	16	16	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.34	2.12	16	13	0
SMLHY PTN	0.56	5.99	35	0	25
GHATGHAR	1.09	6.59	250	0	0
Total	3.60	27.61			178
Wind					
MalharPeth	0.23	2.07			
Vankuswadi	0.19	3.17			
ATIT	0.06	0.51			
Kale	0.06	1.08			
Satara	0.25	3.34			
Shirala	0.06	1.15			
K Mahankal	0.13	2.28			
Supa	0.03	0.67			
Vita	0.48	4.47			
Dondaicha	0.00	1.38			
Sakri	0.00	0.46			
Nandurbar	0.00	0.49			
Khandke	0.04	1.60			
Khaparale	0.09	1.33			
Total	1.64	24.02			
CPP					
JSW JAIGAD	27.26	287.25	1219	906	1100
WARDHA	5.38	60.90	245	132	245
Other CPPs	4.79	41.71			
Total	37.42	389.86			1345
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.81	108.56	495	294	490
Trombay 6	7.28	67.09	487	155	500
Trombay 7A	2.86	27.58	124	106	120
Trombay 7B	1.59	15.47	67	61	60
Trombay 8	5.87	52.41	250	222	250
TATA Hydro	3.62	37.07	435	0	447
Total	32.02	308.17			1867
REL					
1&2	12.55	125.78	524	522	500
Total	12.55	125.78			500
Cent Sect					
Share					5460
Total					5460

MS PG CL	Thermal	99.87	991.47			3986
	Thml+Gas	113.10	1135.61			4616
	Hydro	16.06	118.38			1278
	Total	129.15	1253.99			5894
State Total		213.33	2106.86			15066

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4151	125	647	4923	73	1485	5200	5567	-486	-467	11631	2458	11822	2019	16108	49.63
2	4105	254	652	5011	67	1477	5100	5413	-320	-353	11665	2448	12051	1844	15957	49.66
3	4042	204	653	4899	69	1421	5030	5436	-226	-274	11576	2255	12063	1731	15562	49.74
4	4069	135	658	4862	75	1559	4999	5336	-286	-252	11605	2326	12113	1666	15597	49.83
5	4054	356	659	5069	87	1588	4994	5305	-300	-223	11851	2337	12364	1643	15831	49.64
6	4130	625	660	5415	107	1596	4969	5159	-286	-244	12058	2687	12772	1711	16456	49.74
7	4242	240	664	5146	135	1604	4891	5006	-277	-210	11705	3782	13155	1719	17206	49.63
8	4398	135	548	5081	107	1606	4911	4220	-301	-249	10787	3995	12017	1827	16609	49.75
9	4472	309	485	5266	85	1629	4962	4872	-359	-242	11610	4075	12699	2054	17739	49.61
10	4484	578	470	5532	104	1613	5071	4896	-463	-301	11844	4514	13659	2339	18697	49.40
11	4318	1036	458	5812	134	1642	5154	5332	-561	-341	12579	4356	14535	2562	19497	49.52
12	4105	1345	456	5906	109	1643	5165	5267	-586	-291	12634	4319	14557	2607	19560	49.61
13	3978	1438	450	5866	80	1665	5150	5032	-586	-352	12291	4422	14317	2631	19344	49.58
14	3836	1577	442	5855	56	1660	5150	5229	-586	-434	12366	4120	14162	2600	19086	49.69
15	3884	1904	443	6231	35	1667	5150	5137	-586	-459	12611	3780	14232	2608	18999	49.69
16	3973	1741	447	6161	32	1661	5150	5173	-586	-476	12551	4021	14393	2612	19184	49.67
17	4020	632	452	5104	16	1685	5131	5052	-586	-554	11303	4655	13345	2606	18564	49.59
18	4130	574	462	5166	38	1685	5082	4926	-537	-563	11279	4636	12834	2588	18503	49.54
19	4208	1044	464	5716	49	1713	5289	5275	-606	-578	12218	5172	13616	2667	20057	49.77
20	4365	643	517	5525	55	1355	5484	5728	-640	-495	12215	4974	13342	2649	19838	49.76
21	4420	442	582	5444	26	1379	5492	5704	-636	-535	12065	4714	12948	2530	19309	49.69
22	4278	419	648	5345	27	1369	5492	5699	-621	-540	11946	4495	12630	2396	18837	49.69
23	4151	85	649	4885	31	1365	5324	5485	-604	-565	11248	4199	11878	2302	17749	49.75
24	4086	216	656	4958	38	1354	5190	5380	-604	-516	11261	3546	11680	2175	16982	49.65
MUs	99.90	16.06	13.22	129.18	1.64	37.42	123.53	125.63	-11.63	-9.51	284.90	92.29	313.18	54.09	431.27	49.66

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Nov/2011

Position as on 6.30 Hrs of 11/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 7	210	08/10/2011	23.43	11/11/2011	06.58	Annual overhaul.	
Koyna ST - IV 4	250	03/11/2011	04.42		Continued.	Attending Oil Leakage through Spherical Valve	23/11/2011
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage,converted to AOH.	30/11/2011
Dabhol 2A	230	05/11/2011	15.48		Continued.	Overhauling work	15/11/2011
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	23/11/2011
Chandrapur Unit 5	500	08/11/2011	06:21		Continued.	Boiler Tube Leakage	11/11/2011
CPP WPCL U-3	135	09/11/2011	00.01	10/11/2011	01.29	Bottom Ash Problem	
Koyna Unit 1	75	09/11/2011	05.50		Continued.	Turbine Problem.	12/11/2011
Parli Unit 7	250	09/11/2011	18.10	10/11/2011	13.23	Air Heater Rotor Blocked.	
Khaparkheda Unit 2	210	10/11/2011	00.30	10/11/2011	05.41	Flame Failure.	
CPP WPCL U-2	135	10/11/2011	01.39		Continued.	For Maintenance Work.	
Uran Unit 7	108	10/11/2011	08.09	10/11/2011	19.32	Maintenance Work.	
Khaparkheda Unit 4	210	10/11/2011	10.37	10/11/2011	15.00	Flame Failure.	
Nasik Unit 5	210	10/11/2011	11.50	11/11/2011	01.30	Air Heater Problem.	
Khaparkheda Unit 5	500	10/11/2011	12.34		Continued.	Drum Level High.	
CPP JSW (J) U4	300	10/11/2011	19.07	11/11/2011	02.04	Generator Protection.	
Nasik Unit 5	210	11/11/2011	01.50	11/11/2011	06.50	R F A Bus Tripped.	
Nasik Unit 5	210	11/11/2011	10.10		Continued.	PA.Motor problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2011

Position as on 6.30 Hrs of 11/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur)
Wardha - Deoli (PGCIL)	11/11/2011	06.22	11/11/2011	18.22	Stringing Work of 400KV D/C C'pur-Wardha.
Badnera - Deoli (PGCIL)	11/11/2011	06.28	11/11/2011	18.17	Stringing work.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Pench - Kanhan	10/11/2011	18.54	11/11/2011	02.07	To control Kanhan ICT loading and in view of 132KV Pardi-Ambz & 132Kv Khapri-Besa Ckt.Outage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parly(PG) - Wardha (PG) - I	02/11/2011	11.33		Continued.	To control Koradi-Bhilai Load
Parli (PG)-Bhadravati I	03/11/2011	10.26		Continued.	Over Voltage
Karad - Solapur (PGCIL)	07/11/2011	22:13	11/11/2011	11.47	Over Voltage.
Dhule - S'Sarovar- II	09/11/2011	22.36	10/11/2011	12.07	Over Voltage.
Kolhapur - Mapusa - I	09/11/2011	22.36	10/11/2011	09.07	Over Voltage.
Dhule-Sar'Sarovar - I	10/11/2011	22.41	11/11/2011	10.57	Over Voltage.
Kolhapur-Mapusa-II	10/11/2011	22.41	11/11/2011	09.20	Over Voltage.
Karad - Solapur (PGCIL)	11/11/2011	16.18		Continued.	Over Voltage.
Kolhapur - Mapusa - I	11/11/2011	22.57		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Parli (PGCIL)-Bhadravati-II	07/11/2011	16:42	10/11/2011	10.39	R ph E fault.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari -II	11/11/2011	08.50	11/11/2011	22.41	CT replacement.
Mudshingi-Chikodi	11/11/2011	11.40	11/11/2011	12.48	R-Ph,E/F.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Line Reactor of 400KV Parli-Lnknd-I	02/11/2011	10.52		Continued.	Oil Leakage and Filtration work
400/132KV 200 MVA ICT-II @ Bhusawal	08/11/2011	08.38		Continued.	Filtration of Oil upto 13/11/2011
400/220KV,315MVA ICT-I at Karad	09/11/2011	10.58	11/11/2011	12.20	Main Bus - I Outage.
Main Bus - I @ Karad	09/11/2011	13.10	11/11/2011	17:09	For Connecting Existing 400KV M.B.-I to Newly Consorveted Bus of 400KV Karad-Jaigad Line.
400/220KV,315 MVA ICT-I At Lonikand.	10/11/2011	07.44	10/11/2011	19.07	Relay Testing Work.
Parli-Lonikand -I	10/11/2011	09.18	10/11/2011	19.00	Replacement of Disc Insulator.
400/220 KV,315 MVA ICT-I At Jejuri	10/11/2011	10.31	10/11/2011	15.13	L V Side Taken on TBC Testing Work.
Chandrapur - Parli - II	10/11/2011	10.49	10/11/2011	17.50	Maintenance of Damaged Conductor.
Dabhol-Nagothane - II	10/11/2011	15.06	10/11/2011	18.19	Testing Work.
Lonikand-Kalwa	11/11/2011	07.45	11/11/2011	15.36	Replacement of flashover insulators.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2011

Position as on 6.30 Hrs of 11/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
New Koyna - Karad - I	11/11/2011	08.02	11/11/2011	15.10	To attend 29A isolator damaged blades.
Akola - Bhusawal	11/11/2011	08.48	11/11/2011	18.56	Q.M. Work.
Bblswr - Padgha - II	11/11/2011	09.03	11/11/2011	18.58	Bay maintenance work.
Kalwa - Padgha - I	11/11/2011	09.58		Continued.	Taken on TBC for Hot Spot.
400/220KV,500MVA ICT-III At Kalwa.	11/11/2011	10.27	11/11/2011	19.31	To attend DC fail of relay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gasformation upto 29/11/2011
Bus Coupler @ Ghodbandar	10/11/2011	09.06	10/11/2011	14.56	Annual Maintenance.
Bhosari-Telco	10/11/2011	09.30	10/11/2011	15.01	Bus P T Connection Work.
220 KV TBC @ Koradi	10/11/2011	09.30		Continued.	Breaker O/H Work.
Wadkhal-IPCL I	10/11/2011	09.41	10/11/2011	18.17	Ten Delta Measurment.
Phursungi -Theur - II	10/11/2011	09.48	10/11/2011	18.32	Replacement of Disc Insulator.
SPCL - IPCL	10/11/2011	10.12	10/11/2011	17.06	Testing Work.
Chinchwad - Hinjewadi	10/11/2011	10.31	10/11/2011	18.35	Q.M.
220/132 KV 100 MVA ICT @ Shahada	10/11/2011	13.10	10/11/2011	18.25	SFRA & Tan Delta of Bushing & Windings of 220/132KV,100 MVA ICT.
Pedambe - Mahad	11/11/2011	06.50	11/11/2011	17.11	Bus section outage.
Pedambe-Newkoyna	11/11/2011	07.11	11/11/2011	17.28	Bus section outage.
Bus Section - I @ Pedambe	11/11/2011	07.22	11/11/2011	17.00	Replacement of damaged wave trap work.
Padgha-Wada	11/11/2011	08.28	11/11/2011	18.21	Insulator replacement work.
Jambul - Pal	11/11/2011	09.15	11/11/2011	18.20	R.M.Work
Versova - Goregaon	11/11/2011	10.24	11/11/2011	18.56	Civil work of GIS Building.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Hinganghat - Rly TSS - I	11/11/2011	16.27	11/11/2011	18.24	Main Bkr Problem(Ckt.is on TBC).
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Butibori MIDC - Khapri - II	11/11/2011	11.21	11/11/2011	13.27	To attend Hot Glow at Loc.no 2.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	31/10/2011	02.36		Continued.	Buchholz Alarm received
Karad - Kolhapur - I	06/11/2011	16.22		Continued.	Over Voltage.
Bhusawal- Aurangabad	09/11/2011	21.57	10/11/2011	09.45	Over Voltage.
Bhusawal- Aurangabad	10/11/2011	21.43	11/11/2011	04.59	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	12/10/2011	19.56		Continued.	For System Stabily.
Murud-Bale	08/11/2011	07.35		Continued.	Loading Problem
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2011

Position as on 6.30 Hrs of 11/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Spare ICT at Parly II					Coupler.
Voltage Level : 220KV			Outage Type TRIPPED		
Miraj-Maisal	10/11/2011	05.15	10/11/2011	05.55	Bus Bar Protection Operated.
Miraj-Karad	10/11/2011	05.15	10/11/2011	05.55	Bus Bar Protection Operated.
Miraj -Vita	10/11/2011	05.15	10/11/2011	05.55	Bus Bar Protection Operated.
Miraj -Ichalkarajni	10/11/2011	05.15	10/11/2011	05.55	Bus Bar Protection Operated.
220/33 KV 50 MVA T/F - I @ Miraj	10/11/2011	05.15	10/11/2011	20.45	R Ph. C T Burst.
220/33 KV T/F II AT Miraj	10/11/2011	05.15	10/11/2011	05.55	Bus Bar Protection Operated.
220/100 KV,200MVA ICT-I at Miraj	10/11/2011	05.15	10/11/2011	05.55	Bus Bar Protection Operated.
220/110KV 100 MVA ICT-II @ Miraj.	10/11/2011	05.15	10/11/2011	05.55	Bus Bar Protection Operated.
Karad-Pophali	10/11/2011	14.30	10/11/2011	15.00	Distance Protection.
Pedambe-Pophali I	10/11/2011	16.25	11/11/2011	17.03	B Ph. L A Burst @ Pedambe.
Talangade - Mumewadi	10/11/2011	16.58	10/11/2011	17.16	Trip.
Mumewadi-Mudshingi	10/11/2011	16.58	10/11/2011	21.00	R Ph. L A Burst.
Pedambe - Oni	11/11/2011	08.10	11/11/2011	08.50	Without indication.
Kharepatan-Pawas	11/11/2011	08.10	11/11/2011	08.50	Without indication.
Oni - Kharepatan	11/11/2011	08.10	11/11/2011	08.50	Without indication.
Pophali-New Koyna	11/11/2011	08.16	11/11/2011	17.56	Conductor snapped at Pophali
Pedambe - Mahad	11/11/2011	18.02	11/11/2011	22.15	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Chalisgaon - Kannad	10/11/2011	12.41	10/11/2011	12.49	FTR Freq. 49.7 (Ckt was on no Load)
Paras-Malkapur	10/11/2011	14.25	10/11/2011	14.43	Distance Protection Operated Z-I Y Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	145
Unit 6	210	165
Unit 7	210	0
	620	310
Bhusawal		
Unit 2	210	160
Unit 3	210	160
Unit 4	500	
	920	320
Parli		
Unit 3	210	140
Unit 4	210	125
Unit 5	210	140
Unit 6	250	165
Unit 7	250	160
	1130	730
Chandrapur		
Unit 1	210	155
Unit 2	210	0
Unit 3	210	180
Unit 4	210	210
Unit 5	500	0
Unit 6	500	380
Unit 7	500	360
	2340	1285
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	155
Unit 2	210	155
Unit 3	210	155
Unit 4	210	155
Unit 5	500	
	1340	620
Nasik		
Unit 3	210	192
Unit 4	210	182
Unit 5	210	0
	630	374
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	27
GHATGHAR	250	0
	611	207
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	245
Other CPPs	0	
	1005	1345
Tata		
Trombay 4	150	
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5485
	3455	5485

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